TORTOISE POWER & ENERGY INFRASTRUCTURE FUND INC Form N-Q April 22, 2014

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number 811-22106

Tortoise Power and Energy Infrastructure Fund, Inc. (Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211 (Address of principal executive offices) (Zip code)

Terry Matlack
Diane Bono
11550 Ash Street, Suite 300, Leawood, KS 66211
(Name and address of agent for service)

913-981-1020 Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: February 28, 2014

Item 1. Schedule of Investments.

Tortoise Power and Energy Infrastructure Fund, Inc. SCHEDULE OF INVESTMENTS (Unaudited)

	February 28, 2014					
	Principal					
	Amount/Shares			Fair Value		
Corporate Bonds - 68.5% (1)						
Crude/Refined Products Pipelines - 5.4% (1)						
Canada - 2.4% (1)						
Gibson Energy Inc., 6.750%, 07/15/2021 (2)	\$	4,500,000	\$	4,837,500		
United States - 3.0% (1)						
SemGroup LP, 7.500%, 06/15/2021		5,450,000		5,831,500		
•				10,669,000		
Local Distribution Pipelines - 7.5% (1)						
United States - 7.5% (1)						
CenterPoint Energy, Inc., 6.500%, 05/01/2018 (3)		4,000,000		4,672,124		
NiSource Finance Corp., 6.400%, 03/15/2018 (3)		3,500,000		4,091,356		
Source Gas, LLC, 5.900%, 04/01/2017 (2) (3)		5,770,000		6,132,506		
		·		14,895,986		
Natural Gas/Natural Gas Liquids Pipelines - 18.5% (1)				, ,		
Canada - 3.2% (1)						
TransCanada Pipelines Limited, 6.350%, 05/15/2067		6,000,000		6,211,800		
United States - 15.3% (1)		, ,		, ,		
El Paso Corp., 6.500%, 09/15/2020 (3)		6,000,000		6,576,288		
EQT Corp., 6.500%, 04/01/2018		2,000,000		2,269,548		
EQT Corp., 8.125%, 06/01/2019		2,000,000		2,456,124		
Florida Gas Transmission Co., LLC, 5.450%,		, ,		, ,		
07/15/2020 (2) (3)		1,500,000		1,666,200		
Midcontinent Express Pipeline LLC, 6.700%,						
09/15/2019 (2)		6,000,000		5,961,246		
Ruby Pipeline, LLC, 6.000%, 04/01/2022 (2) (3)		1,500,000		1,612,352		
Southern Star Central Corp., 6.750%, 03/01/2016		2,745,000		2,751,862		
Southern Star Central Gas Pipeline, Inc., 6.000%,		, ,		, ,		
06/01/2016 (2) (3)		2,000,000		2,179,358		
Williams Companies, Inc., 7.875%, 09/01/2021		4,000,000		4,768,852		
		, ,		36,453,630		
				, ,		
Natural Gas Gathering/Processing - 5.5% (1)						
United States - 5.5% (1)						
DCP Midstream LLC, 9.750%, 03/15/2019 (2) (3)		5,000,000		6,431,415		
Enogex LLC, 6.250%, 03/15/2020 (2) (3)		4,000,000		4,412,120		
		, ,		10,843,535		
Oil and Gas Exploration and Production - 7.7% (1)						
United States - 7.7% (1)						
Carrizo Oil & Gas, Inc., 7.500%, 09/15/2020		2,000,000		2,200,000		
Chesapeake Energy Corp., 7.250%, 12/15/2018 (3)		3,500,000		4,121,250		

Concho Resources, Inc., 5.500%, 04/01/2023	2,000,000	2,090,000
Denbury Resources Inc., 6.375%, 08/15/2021	1,000,000	1,077,500
EP Energy / EP Finance Inc., 9.375%, 05/01/2020 (3)	3,000,000	3,472,500
Plains Exploration & Production Co., 6.500%,		
11/15/2020	2,000,000	2,210,000
	, ,	15,171,250
Oilfield Services - 1.9% (1)		, ,
United States - 1.9% (1)		
Pride International, Inc., 8.500%, 06/15/2019	3,000,000	3,843,270
,,,	-,,	-,,
Power/Utility - 22.0% (1)		
United States - 22.0% (1)		
CMS Energy Corp., 8.750%, 06/15/2019	5,185,000	6,720,543
Dominion Resources, Inc., 8.375%, 06/15/2064 (4)	183,000	4,743,360
Duquesne Light Holdings, Inc., 6.400%, 09/15/2020	100,000	1,7 10,000
(2)	3,000,000	3,505,347
Duquesne Light Holdings, Inc., 5.900%, 12/01/2021	2,000,000	2,2 02,2
(2)	2,000,000	2,277,738
FPL Group Capital, Inc., 6.650%, 06/15/2067	1,029,000	1,036,718
Integrys Energy Group, Inc., 6.110%, 12/01/2066 (3)	3,750,000	3,754,687
IPALCO Enterprises, Inc., 7.250%, 04/01/2016 (2)	4,000,000	4,420,000
NRG Energy, Inc., 6.250%, 07/15/2022 (2)	6,000,000	6,240,000
NV Energy, Inc., 6.250%, 11/15/2020 (3)	1,000,000	1,179,679
PPL Capital Funding, Inc., 6.700%, 03/30/2067 (3)	6,000,000	6,015,000
Wisconsin Energy Corp., 6.250%, 05/15/2067	3,450,000	3,527,625
Wisconsin Energy Corp., 0.250 /0, 05/15/2007	3,430,000	43,420,697
		73,720,077
Total Corporate Bonds (Cost \$123,975,009)		135,297,368
Total Corporate Bonds (Cost \$123,773,007)		133,277,300
Master Limited Partnerships and Related Companies -		
46.8% (1)		
TO.0 /// (1)		
Crude/Refined Products Pipelines - 20.2% (1)		
United States - 20.2% (1)		
Buckeye Partners, L.P. (3)	54,000	3,954,420
Enbridge Energy Management, L.L.C. (3) (5)	542,276	14,505,896
Genesis Energy, L.P.	11,800	649,000
Holly Energy Partners, L.P. (3)	56,100	1,884,960
Magellan Midstream Partners, L.P. (3)	63,100	4,269,977
NuStar Energy L.P. (3)	31,200	1,557,504
Oiltanking Partners, L.P.	9,400	650,574
Phillips 66 Partners LP	15,500	710,210
Plains All American Pipeline, L.P. (3)	72,959	3,952,189
Sunoco Logistics Partners L.P. (3)	79,443	6,573,114
Tesoro Logistics LP	13,400	806,680
Valero Energy Partners LP		
valeto Elicigy Faithers Er	13,794	510,240 40,024,764
		40,024,704
Notural Gos/Notural Gos Liquida Binalinas 10.00/ (1)		
Natural Gas/Natural Gas Liquids Pipelines - 19.9% (1)		
United States - 19.9% (1) Crestwood Midstream Partners LP (3)	42,210	945,082
Crestwood Midsucalli Fallicis LF (3)	42,210	943,082

Energy Transfer	Fauity I D (3)	55,618		2,427,726				
	Partners, L.P. (3)	101,200		5,619,636				
	acts Partners L.P. (3)	111,000		7,449,210				
_	Management, LLC (3) (5) (6)	235,900		16,465,803				
ONEOK Partner		82,400		4,376,264				
	Partners, L.P. (3)	47,552		1,248,240				
Williams Partne		14,100		699,501				
.,		- 1,- 0 0		39,231,462				
				, ,				
Natural Gas Gat	hering/Processing - 6.7% (1)							
United States - 6								
Access Midstrea	m Partners, L.P.	10,700		604,015				
Crosstex Energy	, L.P.	22,400		691,936				
DCP Midstream	Partners, LP (3)	76,805		3,748,084				
MarkWest Energ	gy Partners, L.P. (3)	56,700		3,620,295				
Targa Resources	Partners L.P. (3)	86,500		4,644,185				
				13,308,515				
Total Master Lin	mited Partnerships and Related							
Companies (Cos	ıt \$41,285,017)			92,564,741				
Common Stock								
	ural Gas Liquids Pipelines - 0.3% (1)							
United States - 0								
Spectra Energy	Corp.	15,300		570,384				
D (TI.'1')	2.50(1)							
Power/Utility - 2	• •							
United States - 2	` '	122 000		5 020 760				
NRG Yield, Inc.		132,000		5,039,760				
Total Common	Stock (Cost \$4,020,028)			5 610 144				
Total Common s	Total Common Stock (Cost \$4,020,028) 5,610,144							
Short-Term Inve	estment - 0.1% (1)							
	vestment Company - 0.1% (1)							
	onal Money Market Portfolio - Class							
I, 0.04% (7) (Co		83,000		83,000				
_, ~~~ (1) (2)		02,000		32,000				
Total Investmen	ts - 118.2% (1) (Cost \$169,363,054)			233,555,253				
	ap Contracts - (0.2%) (1)			, ,				
	ional - unrealized depreciation			(308,299)				
Other Assets and	d Liabilities - (18.0%) (1)			(35,627,299)				
Total Net Assets	Applicable to Common Stockholders							
- 100.0% (1)			\$	197,619,655				
	Calculated as a percentage of net assets applica	ble to common						
(1)	stockholders.							
	Restricted securities have been fair valued in accordance with procedures approved by the Board of							
(2)								
	a total fair value of \$49,675,782, which represents 25.1% of net assets.							
(3)	All or a portion of the security is segregated as collateral for the margin borrowing facility.							

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(4)	Security has characteristics that are similar to corporate bonds although it trades in a manner similar to an equity investment.
	The security has a quoted price in an active market and is classified as a Level 1 investment within the fair value hierarchy.
	Security distributions are
(5)	paid-in-kind.
	A portion of the security is segregated as collateral for the unrealized depreciation of interest rate
(6)	swap contracts of \$308,299.
	Rate indicated is the current yield as
(7)	of February 28, 2014.

Various inputs are used in determining the fair value of the Company's financial instruments. These inputs are summarized in the three broad levels listed below:

Level 1 – quoted prices in active markets for identical investments

Level 2 – other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 – significant unobservable inputs (including the Company's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable Company assets by level within the fair value hierarchy as of February 28, 2014. These assets are measured on a recurring basis.

		Fair Value at				
	I	February 28,				
Description		2014	Level 1	Level 2	I	Level 3
Assets						
Debt Securities:						
Corporate Bonds(a)	\$	135,297,368	\$ 4,743,360	\$ 130,554,008	\$	-
Equity Securities:						
Common Stock(a)		5,610,144	5,610,144	-		-
Master Limited Partnerships and Related						
Companies(a)		92,564,741	92,564,741	-		-
Other:						
Short-Term Investment(b)		83,000	83,000	-		-
Total Assets	\$	233,555,253	\$ 103,001,245	\$ 130,554,008	\$	-
Liabilities						
Interest Rate Swap Contracts	\$	308,299	\$ -	\$ 308,299	\$	-

- (a) All other industry classifications are identified in the Schedule of Investments.
- (b) Short-term investment is a sweep investment for cash balances in the Company at February 28, 2014.

The Company did not hold any Level 3 securities during the period from December 1, 2013 through February 28, 2014. The Company utilizes the beginning of reporting period method for determining transfers between levels. There were no transfers between levels for the period from December 1, 2013 through February 28, 2014.

Valuation Techniques

In general, and where applicable, the Company uses readily available market quotations based upon the last updated sales price from the principal market to determine fair value. This pricing methodology applies to the Company's Level 1 investments.

Some debt securities are fair valued using a market value obtained from an approved pricing service which utilizes a pricing matrix based upon yield data for securities with similar characteristics or from a direct written broker-dealer quotation from a dealer who has made a market in the security. This pricing methodology applies to the Company's Level 2 assets.

Interest rate swap contracts are valued by using industry-accepted models which discount the estimated future cash flows based on a forward rate curve and the stated terms of the interest rate swap agreement by using interest rates currently available in the market, or based on dealer quotations, if available, which applies to the Company's Level 2 liabilities.

Certain of the Company's investments are restricted and are valued as determined in accordance with procedures established by the Board of Directors. The table below shows the principal amount, acquisition date(s), acquisition cost, fair value and the percent of net assets which the securities comprise at February 28, 2014. Each of the securities in the table below are eligible for resale under Rule 144A under the Securities Act of 1933.

Investment Security	Principal Amount	Acquisition Date(s)	Acquisition Cost	Fair Value	Fair Va as Perco of Ne Asset	ent et
DCP Midstream LLC,		•				
9.750%, 03/15/2019	\$5,000,000	08/07/09-08/17/12	\$6,052,370	\$6,431,415	3.3	%
Duquesne Light Holdings,						
Inc., 6.400%, 09/15/2020	3,000,000	11/30/11	3,180,330	3,505,347	1.8	
Duquesne Light Holdings,						
Inc., 5.900%, 12/01/2021	2,000,000	11/18/11-12/05/11	2,074,420	2,277,738	1.2	
Enogex LLC, 6.250%,						
03/15/2020	4,000,000	02/26/10-04/22/10	4,118,593	4,412,120	2.2	
Florida Gas Transmission						
Co., LLC, 5.450%,						
07/15/2020	1,500,000	07/08/10-01/04/11	1,551,220	1,666,200	0.8	
Gibson Energy Inc.,		06/26/13-				
6.750%, 07/15/2021	4,500,000	07/01/13	4,459,760	4,837,500	2.4	
IPALCO Enterprises, Inc.,						
7.250%, 04/01/2016	4,000,000	11/03/09-01/04/11	4,165,000	4,420,000	2.2	
Midcontinent Express						
Pipelines, LLC, 6.700%,						
09/15/2019	6,000,000	09/09/09-03/02/10	6,055,570	5,961,246	3.0	
NRG Energy, Inc., 6.250%,						
07/15/2022	6,000,000	2/11/14	6,135,000	6,240,000	3.2	
Ruby Pipeline, LLC, 6.000%,						
04/01/2022	1,500,000	09/17/12	1,616,250	1,612,352	0.8	
Source Gas, LLC, 5.900%,						
04/01/2017	5,770,000	04/21/10	5,544,521	6,132,506	3.1	
Southern Star Central Gas						
Pipeline, Inc., 6.000%,						
06/01/2016	2,000,000	08/24/09	1,970,000	2,179,358	1.1	
			\$46,923,034	\$49,675,782	25.1	%

As of February 28, 2014, the aggregate cost of securities for federal income tax purposes was \$162,705,478. The aggregate gross unrealized appreciation for all securities in which there was an excess of fair value over tax cost was \$71,192,758, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over fair value was \$342,983 and the net unrealized appreciation was \$70,849,775.

Item 2. Controls and Procedures.

- (a) The registrant's Chief Executive Officer and its Chief Financial Officer have concluded that the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) are effective as of a date within 90 days of the filing date of this report, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act and Rule 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934, as amended.
- (b) There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)) are filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Tortoise Power and Energy Infrastructure Fund, Inc.

Date: April 22, 2014 By: /s/ Terry Matlack

Terry Matlack

Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Tortoise Power and Energy Infrastructure Fund, Inc.

Date: April 22, 2014 By: /s/ Terry Matlack

Terry Matlack

Chief Executive Officer

Tortoise Power and Energy Infrastructure Fund, Inc.

Date: April 22, 2014 By: /s/ P. Bradley Adams

P. Bradley Adams Chief Financial Officer