

Alliance Holdings GP, L.P.
Form 10-Q
August 08, 2012
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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

x **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended June 30, 2012

OR

.. **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission File No.: 0-51952

ALLIANCE HOLDINGS GP, L.P.

(Exact name of registrant as specified in its charter)

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Delaware
(State or other jurisdiction of
incorporation or organization)

03-0573898
(IRS Employer
Identification No.)

1717 South Boulder Avenue, Suite 400, Tulsa, Oklahoma 74119

(Address of principal executive offices and zip code)

(918) 295-1415

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. ☒ Yes ☐ No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). ☒ Yes ☐ No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (check one)

Large Accelerated Filer ☒

Accelerated Filer ☐

Non-Accelerated Filer ☐ (Do not check if smaller reporting company)

Smaller Reporting Company ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange

Act). ☐ Yes ☒ No

As of August 8, 2012, 59,863,000 common units are outstanding.

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Table of Contents**PART I****FINANCIAL INFORMATION****ITEM 1. FINANCIAL STATEMENTS****ALLIANCE HOLDINGS GP, L.P. AND SUBSIDIARIES****CONDENSED CONSOLIDATED BALANCE SHEETS****(In thousands, except unit data)****(Unaudited)**

	June 30, 2012	December 31, 2011
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 13,899	\$ 281,469
Trade receivables	164,459	128,643
Other receivables	1,247	3,525
Inventories	68,652	33,837
Advance royalties	7,560	7,560
Prepaid expenses and other assets	6,690	12,022
Total current assets	262,507	467,056
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment, at cost	2,274,804	1,974,520
Less accumulated depreciation, depletion and amortization	(797,909)	(793,200)
Total property, plant and equipment, net	1,476,895	1,181,320
OTHER ASSETS:		
Advance royalties	30,848	27,916
Equity investments in affiliates	63,880	40,118
Other long-term assets	27,258	18,067
Total other assets	121,986	86,101
TOTAL ASSETS	\$ 1,861,388	\$ 1,734,477

LIABILITIES AND PARTNERS CAPITAL**CURRENT LIABILITIES:**

Accounts payable	\$ 117,245	\$ 97,369
Due to affiliates	567	494
Accrued taxes other than income taxes	21,233	15,897
Accrued payroll and related expenses	37,049	35,876
Accrued interest	1,944	2,195
Workers compensation and pneumoconiosis benefits	9,466	9,511

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Current capital lease obligations	1,037	676
Other current liabilities	22,352	15,326
Current maturities, long-term debt	18,000	18,000
Total current liabilities	228,893	195,344

LONG-TERM LIABILITIES:

Long-term debt, excluding current maturities	691,000	686,000
Pneumoconiosis benefits	59,592	54,775
Accrued pension benefit	24,723	27,538
Workers' compensation	72,560	64,520
Asset retirement obligations	76,220	70,836
Long-term capital lease obligations	19,115	2,497
Other liabilities	7,865	6,774

Total long-term liabilities	951,075	912,940
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Total liabilities	1,179,968	1,108,284
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COMMITMENTS AND CONTINGENCIES

PARTNERS' CAPITAL:

Alliance Holdings GP, L.P. ("AHGP") Partners' Capital:

Limited Partners' Common Unitholders 59,863,000 units outstanding	439,351	414,165
Accumulated other comprehensive loss	(16,951)	(17,560)

Total AHGP Partners' Capital	422,400	396,605
Noncontrolling interests	259,020	229,588

Total Partners' Capital	681,420	626,193
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TOTAL LIABILITIES AND PARTNERS' CAPITAL	\$ 1,861,388	\$ 1,734,477
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See notes to condensed consolidated financial statements.

Table of Contents**ALLIANCE HOLDINGS GP, L.P. AND SUBSIDIARIES****CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(In thousands, except unit and per unit data)

(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
SALES AND OPERATING REVENUES:				
Coal sales	\$ 512,505	\$ 442,483	\$ 942,104	\$ 850,168
Transportation revenues	5,441	8,706	12,026	18,006
Other sales and operating revenues	11,826	6,666	19,134	12,853
Total revenues	529,772	457,855	973,264	881,027
EXPENSES:				
Operating expenses (excluding depreciation, depletion and amortization)	334,647	284,117	608,162	540,235
Transportation expenses	5,441	8,706	12,026	18,006
Outside coal purchases	16,154	5,842	30,335	9,631
General and administrative	17,535	13,806	32,212	27,079
Depreciation, depletion and amortization	52,109	39,100	95,142	76,962
Total operating expenses	425,886	351,571	777,877	671,913
INCOME FROM OPERATIONS	103,886	106,284	195,387	209,114
Interest expense (net of interest capitalized for the three and six months ended June 30, 2012 and 2011 of \$1,778, \$167, \$4,732 and \$312, respectively)	(8,268)	(9,156)	(14,180)	(18,466)
Interest income	52	89	145	195
Equity in loss of affiliates, net	(4,430)		(8,208)	
Other income	2,384	393	2,599	980
INCOME BEFORE INCOME TAXES	93,624	97,610	175,743	191,823
INCOME TAX EXPENSE (BENEFIT)	(257)	324	(624)	96
NET INCOME	93,881	97,286	176,367	191,727
LESS: NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS	(39,517)	(43,874)	(72,689)	(86,808)
NET INCOME ATTRIBUTABLE TO ALLIANCE HOLDINGS GP, L.P. (NET INCOME OF AHGP)	\$ 54,364	\$ 53,412	\$ 103,678	\$ 104,919
BASIC AND DILUTED NET INCOME OF AHGP PER LIMITED PARTNER UNIT	\$ 0.91	\$ 0.89	\$ 1.73	\$ 1.75
DISTRIBUTIONS PAID PER LIMITED PARTNER UNIT	\$ 0.6675	\$ 0.555	\$ 1.305	\$ 1.0825
WEIGHTED AVERAGE NUMBER OF UNITS OUTSTANDING-BASIC AND DILUTED	59,863,000	59,863,000	59,863,000	59,863,000

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See notes to condensed consolidated financial statements.

Table of Contents**ALLIANCE HOLDINGS GP, L.P. AND SUBSIDIARIES****CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME****(In thousands)****(Unaudited)**

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
NET INCOME	\$ 93,881	\$ 97,286	\$ 176,367	\$ 191,727
OTHER COMPREHENSIVE INCOME:				
Defined benefit pension plan				
Amortization of actuarial loss	485	122	915	244
Total defined benefit pension plan adjustments	485	122	915	244
Pneumoconiosis benefits				
Amortization of actuarial loss (gain)	194	(55)	388	(111)
Total pneumoconiosis benefits adjustments	194	(55)	388	(111)
OTHER COMPREHENSIVE INCOME	679	67	1,303	133
COMPREHENSIVE INCOME	94,560	97,353	177,670	191,860
Less: Comprehensive income attributable to noncontrolling interest	(39,902)	(43,911)	(73,383)	(86,870)
COMPREHENSIVE INCOME ATTRIBUTABLE TO AHGP	\$ 54,658	\$ 53,442	\$ 104,287	\$ 104,990

See notes to condensed consolidated financial statements.

Table of Contents**ALLIANCE HOLDINGS GP, L.P. AND SUBSIDIARIES****CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS****(In thousands)****(Unaudited)**

	Six Months Ended June 30,	
	2012	2011
CASH FLOWS PROVIDED BY OPERATING ACTIVITIES	\$ 248,017	\$ 259,741
CASH FLOWS FROM INVESTING ACTIVITIES:		
Property, plant and equipment:		
Capital expenditures	(238,330)	(142,433)
Changes in accounts payable and accrued liabilities	10,759	(5,524)
Proceeds from sale of property, plant and equipment	19	122
Purchase of equity investments in affiliate	(30,600)	
Payment for acquisition of business	(100,000)	
Payments to affiliate for development of coal reserves	(34,601)	
Advances/loans to affiliate	(2,229)	
Payments from affiliate	4,229	
Other	429	810
Net cash used in investing activities	(390,324)	(147,025)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Borrowings under term loan	250,000	
Borrowings under revolving credit facility	55,000	
Payment on term loan	(300,000)	
Payments on capital lease obligations	(405)	(379)
Payment of debt issuance costs	(4,272)	
Net settlement of employee withholding taxes on vesting of ARLP Long-Term Incentive Plan	(3,734)	(2,324)
Distributions paid by consolidated partnership to noncontrolling interests	(43,731)	(37,836)
Distributions paid to Partners	(78,121)	(64,802)
Net cash used in financing activities	(125,263)	(105,341)
NET CHANGE IN CASH AND CASH EQUIVALENTS	(267,570)	7,375
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	281,469	342,237
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 13,899	\$ 349,612
SUPPLEMENTAL CASH FLOW INFORMATION:		
Cash paid for interest	\$ 17,680	\$ 17,433
Cash paid for income taxes	\$	\$ 300

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NON-CASH INVESTING AND FINANCING ACTIVITY:

Accounts payable for purchase of property, plant and equipment	\$ 35,738	\$ 18,863
Market value of ARLP common units issued under ARLP's Long-Term Incentive and Directors Deferred Compensation Plans before minimum statutory tax withholding requirements	\$ 11,070	\$ 6,572
Assets acquired by capital lease	\$	\$ 3,525
Acquisition of business:		
Fair value of assets assumed	\$ 126,639	\$
Cash paid	(100,000)	
Fair value of liabilities assumed	\$ 26,639	\$

See notes to condensed consolidated financial statements.

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ALLIANCE HOLDINGS GP, L.P. AND SUBSIDIARIES

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

1. ORGANIZATION AND PRESENTATION

Significant Relationships Referenced in Notes to Condensed Consolidated Financial Statements

References to *we*, *us*, *our* or *AHGP* mean Alliance Holdings GP, L.P., individually as the parent company, and not on a consolidated basis.

References to *AHGP Partnership* mean the business and operations of Alliance Holdings GP, L.P., the parent company, as well as its consolidated subsidiaries, which include Alliance Resource Management GP, LLC and Alliance Resource Partners, L.P. and its consolidated subsidiaries.

References to *AGP* mean Alliance GP, LLC, the general partner of Alliance Holdings GP, L.P., also referred to as our general partner.

References to *ARLP Partnership* mean the business and operations of Alliance Resource Partners, L.P., the parent company, as well as its consolidated subsidiaries.

References to *ARLP* mean Alliance Resource Partners, L.P., individually as the parent company, and not on a consolidated basis.

References to *MGP* mean Alliance Resource Management GP, LLC, the managing general partner of Alliance Resource Partners, L.P.

References to *SGP* mean Alliance Resource GP, LLC, the special general partner of Alliance Resource Partners, L.P.

References to *Intermediate Partnership* mean Alliance Resource Operating Partners, L.P., the intermediate partnership of Alliance Resource Partners, L.P.

References to *Alliance Coal* mean Alliance Coal, LLC, the holding company for the operations of Alliance Resource Operating Partners, L.P.

Organization and Formation

We are a Delaware limited partnership listed on the NASDAQ Global Select Market under the ticker symbol *AHGP*. We own directly and indirectly 100% of the members' interest in MGP, ARLP's managing general partner. The ARLP Partnership is a diversified producer and marketer of coal to major United States (U.S.) utilities and industrial users. ARLP conducts substantially all of its business through its wholly-owned subsidiary, the Intermediate Partnership. ARLP and the Intermediate Partnership were formed in May 1999, to acquire upon completion of ARLP's initial public offering on August 19, 1999, certain coal and marketing assets of Alliance Resource Holdings, Inc. (ARH), a Delaware corporation. We and ARH, through its wholly-owned subsidiary, SGP, maintain general partner interests in ARLP and the Intermediate Partnership. ARH is owned by Joseph W. Craft III, the Chairman, President and Chief Executive Officer of AGP as well as the President and Chief Executive Officer and a Director of MGP, and Kathleen S. Craft. SGP, a Delaware limited liability company, is owned by

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ARH and holds a 0.01% general partner interest in each of ARLP and the Intermediate Partnership.

We are owned 100% by limited partners. Our general partner, AGP, has a non-economic interest in us and is owned by Mr. Craft.

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Basis of Presentation

The accompanying condensed consolidated financial statements include the accounts and operations of the AHGP Partnership and present our financial position as of June 30, 2012 and December 31, 2011, the results of our operations and comprehensive income for the three and six months ended June 30, 2012 and 2011 and the cash flows for the six months ended June 30, 2012 and 2011. All of our intercompany transactions and accounts have been eliminated. Net income attributable to Alliance Holdings GP, L.P. from within our accompanying condensed consolidated financial statements will be described as Net Income of AHGP.

Since we own MGP, our condensed consolidated financial statements reflect the consolidated results of the ARLP Partnership. The earnings of the ARLP Partnership allocated to its limited partners' interests not owned by us and allocated to SGP's general partner interest in ARLP are reflected as net income attributable to noncontrolling interest on our condensed consolidated statement of income and as noncontrolling interest on our condensed consolidated balance sheets. Our consolidated financial statements do not differ materially from those of the ARLP Partnership. The differences between our financial statements and those of the ARLP Partnership are primarily attributable to (a) amounts reported as noncontrolling interests and (b) additional general and administrative costs and taxes attributable to us. The additional general and administrative costs principally consist of costs incurred by us as a result of being a publicly traded partnership, amounts billed by, and reimbursed to, Alliance Coal under an administrative services agreement and amounts billed by, and reimbursed to, AGP under our partnership agreement.

These condensed consolidated financial statements and notes are unaudited. However, in the opinion of management, these financial statements reflect all adjustments (which include only normal recurring adjustments) necessary for a fair presentation of the results for the periods presented. Results for interim periods are not necessarily indicative of results for a full year.

These condensed consolidated financial statements and notes are prepared pursuant to the rules and regulations of the Securities and Exchange Commission for interim reporting and should be read in conjunction with the consolidated financial statements and notes included in our Annual Report on Form 10-K for the year ended December 31, 2011.

Use of Estimates

The preparation of AHGP Partnership's condensed consolidated financial statements in conformity with generally accepted accounting principles (GAAP) of the United States (U.S.) requires management to make estimates and assumptions that affect the reported amounts and disclosures in our condensed consolidated financial statements. Actual results could differ from those estimates.

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2. NEW ACCOUNTING STANDARDS

New Accounting Standards Issued and Adopted

In May 2011, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) 2011-04, *Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs* (ASU 2011-04). ASU 2011-04 amends Accounting Standards Codification (ASC) 820, *Fair Value Measurement*, to provide a consistent definition of fair value and ensure that the fair value measurement and disclosure requirements are similar between U.S. GAAP and International Financial Reporting Standards. ASU 2011-04 changes certain fair value measurement principles and enhances the disclosure requirements particularly for Level 3 fair value measurements. ASU 2011-04 was effective for fiscal years, and interim periods within those years, beginning after December 15, 2011. The adoption of ASU 2011-04 did not have a material impact on our condensed consolidated financial statements.

In June 2011, the FASB issued ASU 2011-05, *Presentation of Comprehensive Income* (ASU 2011-05). ASU 2011-05 removes the presentation options in ASC 220, *Comprehensive Income*, and requires entities to report components of comprehensive income in either a continuous statement of comprehensive income or two separate but consecutive statements. Under the two statement approach, the first statement would include components of net income, and the second statement would include components of other comprehensive income (OCI). ASU 2011-05 does not change the items that must be reported in OCI. ASU 2011-05 was effective for fiscal years, and interim periods within those years, beginning after December 15, 2011, and its provisions had to be applied retrospectively for all periods presented in the financial statements. In December 2011, the FASB issued ASU 2011-12, *Comprehensive Income (Topic 220): Deferral of the Effective Date for Amendments to the Presentation of Reclassifications of Items Out of Accumulated Other Comprehensive Income in Accounting Standards Update No. 2011-05* (ASU 2011-12), which indefinitely deferred a provision of ASU 2011-05 that required entities to present reclassification adjustments out of accumulated other comprehensive income by component in both the statement in which net income is presented and the statement in which OCI is presented. The adoption of ASU 2011-05 did not have a material impact on our condensed consolidated financial statements.

3. CONTINGENCIES

We are not engaged in any material litigation. The ARLP Partnership is involved in various lawsuits, claims and regulatory proceedings incidental to its business. The ARLP Partnership records an accrual for a potential loss related to these matters when, in management's opinion, such loss is probable and reasonably estimable. Based on known facts and circumstances, the ARLP Partnership believes the ultimate outcome of these outstanding lawsuits, claims and regulatory proceedings will not have a material adverse effect on its financial condition, results of operations or liquidity. However, if the results of these matters were different from management's current opinion and in amounts greater than the ARLP Partnership's accruals, then they could have a material adverse effect.

4. ACQUISITION OF BUSINESS

On April 2, 2012, the ARLP Partnership acquired substantially all of Green River Collieries, LLC's (Green River) assets related to its coal mining business and operations located in Webster and Hopkins Counties, Kentucky. The transaction includes the Onton No. 9 mining complex (Onton mine), which includes a dock, tugboat, and a lease for the preparation plant, and an estimated 40.0 million tons of coal reserves in the West Kentucky No. 9 coal seam. The Green River acquisition is consistent with the ARLP Partnership's general business strategy and complements its current coal mining operations.

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The following table summarizes the consideration paid to Green River and the recognized amount of assets acquired and liabilities assumed at the acquisition date (in thousands):

Consideration paid	\$ 100,000
Recognized amounts of net tangible and intangible assets acquired and liabilities assumed:	
Inventories	547
Advance royalties	888
Property, plant and equipment, including mineral rights and leased facilities	117,292
Noncompete agreement	1,100
Customer contracts, net	4,873
Permits	843
Capital lease obligation	(17,384)
Asset retirement obligation	(6,032)
Pneumoconiosis benefits	(2,127)
Net tangible and intangible assets acquired	\$ 100,000

The ARLP Partnership is awaiting receipt of the final valuation report from the independent appraisal of the fair values of the assets acquired and liabilities assumed from Green River. As a result the purchase price allocation of the assets and capital lease obligation acquired is preliminary pending completion of the final analysis of all assets acquired and liabilities assumed.

Intangible assets and liabilities related to coal supply agreements will be amortized over the average term of the contracts. Mine permits will be amortized over the estimated useful life of the Onton mine and the noncompete agreement will be amortized over the term of the agreement.

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The following unaudited pro forma information for the AHGP Partnership has been prepared for illustrative purposes and assumes that the business combination occurred on January 1, 2011. The unaudited pro forma results have been prepared based upon Green River's historical results with respect to the business the ARLP Partnership acquired and estimates of the effects of the transactions that it believes are reasonable and supportable. The results are not necessarily reflective of the consolidated results of operations had the acquisition actually occurred on January 1, 2011, nor are they indicative of future operating results.

	Three Months Ended June 30, 2011	Six Months Ended June 30, 2012 (in thousands)	2011
Total revenues			
As reported	\$ 457,855	\$ 973,264	\$ 881,027
Pro forma	\$ 484,693	\$ 1,000,608	\$ 941,034
Net income			
As reported	\$ 97,286	\$ 176,367	\$ 191,727
Pro forma	\$ 101,388	\$ 177,879	\$ 200,536

The revenues and net income related to the acquired business are reflected in our condensed consolidated statements of income beginning April 2, 2012 and totaled \$25.2 million and \$1.8 million, respectively, which are included in the total revenues and net income above for the six months ended June 30, 2012.

The pro forma net income includes adjustments to depreciation, depletion and amortization to reflect the new basis in property, plant and equipment and intangible assets acquired, elimination of income tax expense, and the elimination of interest expense of Green River as its debt was paid off in conjunction with the acquisition. Acquisition costs related to the business acquired of \$0.6 million were reclassified to the beginning of 2011, as the acquisition was assumed to have been completed January 1, 2011 for the pro forma presentation.

Synergies from the acquisition are not reflected in the pro forma results.

5. FAIR VALUE MEASUREMENTS

We apply the provisions of FASB ASC 820, *Fair Value Measurement*, which, among other things, defines fair value, requires disclosures about assets and liabilities carried at fair value and establishes a hierarchical disclosure framework based upon the quality of inputs used to measure fair value.

Valuation techniques are based upon observable and unobservable inputs. Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect our own market assumptions. These two types of inputs create the following fair value hierarchy:

Level 1 Quoted prices for identical instruments in active markets.

Level 2 Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model derived valuations whose inputs are observable or whose significant value drivers are observable.

Level 3 Instruments whose significant value drivers are unobservable.

The carrying amounts for cash equivalents, accounts receivable and accounts payable approximate fair value because of the short maturity of those instruments. At June 30, 2012 and December 31, 2011, the estimated fair value of the ARLP Partnership's long-term debt, including current maturities, was approximately \$759.4 million and \$746.5 million, respectively, based on interest rates that it believes are currently available to it for issuance of debt with similar terms and remaining maturities (Note 6). The fair value of debt, which is based upon interest rates for similar

instruments in active markets, is classified as a Level 2 measurement under the fair value hierarchy.

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Long-term debt consists of the following (in thousands):

	June 30, 2012	December 31, 2011
ARLP Revolving Credit facility	\$ 55,000	\$
ARLP Senior notes	54,000	54,000
ARLP Series A senior notes	205,000	205,000
ARLP Series B senior notes	145,000	145,000
ARLP Term loan	250,000	300,000
	709,000	704,000
Less current maturities	(18,000)	(18,000)
Total long-term debt	\$ 691,000	\$ 686,000

On May 23, 2012, the Intermediate Partnership entered into a credit agreement (the "Credit Agreement") with various financial institutions for a revolving credit facility (the "ARLP Revolving Credit Facility") of \$700 million and a term loan (the "ARLP Term Loan") in the aggregate principal amount of \$250 million (collectively, the ARLP Revolving Credit Facility and ARLP Term Loan are referred to as the "ARLP Credit Facility"). The ARLP Credit Facility replaces the \$142.5 million revolving credit facility that would have matured September 25, 2012. Borrowings under the Credit Agreement bear interest at a Base Rate or Eurodollar Rate, at the ARLP Partnership's election, plus an applicable margin which fluctuates depending upon the ratio of Consolidated Debt to Consolidated Cash Flow (as defined in the Credit Agreement). The ARLP Partnership has elected the Eurodollar Rate which, with applicable margin, was 1.9% on borrowings outstanding as of June 30, 2012. The ARLP Credit Facility matures May 23, 2017, at which time all amounts outstanding under the ARLP Revolving Credit Facility and the ARLP Term Loan are required to be repaid. Interest is payable quarterly, with principal of the ARLP Term Loan due as follows: commencing with the quarter ending June 30, 2014 and for each quarter thereafter ending on March 31, 2016, an amount per quarter equal to 2.50% of the aggregate amount of the ARLP Term Loan advances outstanding, 20% of the aggregate amount of the ARLP Term Loan advances outstanding per quarter beginning June 30, 2016 through December 31, 2016 with the remaining balance of the ARLP Term Loan advances being due May 23, 2017. The ARLP Partnership has the option to prepay the ARLP Term Loan at any time in whole or in part subject to terms and conditions described in the Credit Agreement. Upon a change of control (as defined in the Credit Agreement), the unpaid principal amount of the ARLP Credit Facility, all interest thereon and all other amounts payable under the ARLP Credit Agreement will become due and payable.

Also on May 23, 2012, the Intermediate Partnership terminated early its \$300 million term loan agreement dated December 29, 2010. As of May 23, 2012, the aggregate unpaid principal amount of \$300 million, including all accrued but unpaid interest, were repaid, using the proceeds of the ARLP Term Loan and borrowings under the ARLP Revolving Credit Facility. The Intermediate Partnership did not incur any early termination penalties in connection with the prepayment of the term loan.

The ARLP Partnership incurred debt issuance costs of approximately \$4.3 million in 2012 associated with the Credit Agreement, which have been deferred and are being amortized as a component of interest expense over the duration of the Credit Agreement. The ARLP Partnership also expensed \$1.1 million of previously deferred debt issuance costs associated with the terminated \$300 million term loan.

The Intermediate Partnership has \$54.0 million in senior notes ("ARLP Senior Notes"), \$205.0 million in ARLP Series A and \$145.0 million in ARLP Series B senior notes (collectively, the "2008

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Senior Notes) and the ARLP Credit Facility described above (collectively, the ARLP Debt Arrangements), which are guaranteed by all of the material direct and indirect subsidiaries of the Intermediate Partnership. The ARLP Debt Arrangements contain various covenants affecting the Intermediate Partnership and its subsidiaries restricting, among other things, the amount of distributions by the Intermediate Partnership, the incurrence of additional indebtedness and liens, the sale of assets, the making of investments, the entry into mergers and consolidations and the entry into transactions with affiliates, in each case subject to various exceptions. The ARLP Debt Arrangements also require the Intermediate Partnership to remain in control of a certain amount of mineable coal reserves relative to its annual production. In addition, the ARLP Debt Arrangements require the Intermediate Partnership to maintain the following: (a) debt to cash flow ratio of not more than 3.0 to 1.0 and (b) cash flow to interest expense ratio of not less than 3.0 to 1.0, in each case, during the four most recently ended fiscal quarters. The debt to cash flow ratio and cash flow to interest expense ratio were 1.24 to 1.0 and 16.2 to 1.0, respectively, for the trailing twelve months ended June 30, 2012. The ARLP Partnership was in compliance with the covenants of the ARLP Debt Arrangements as of June 30, 2012.

At June 30, 2012, the ARLP Partnership had borrowings of \$55.0 million and \$29.9 million of letters of credit outstanding with \$615.1 million available for borrowing under the ARLP Revolving Credit Facility. The ARLP Partnership utilizes the ARLP Revolving Credit Facility, as appropriate, to meet working capital requirements, anticipated capital expenditures and investments in affiliates, scheduled debt payments or distribution payments. The ARLP Partnership incurs an annual commitment fee of 0.25% on the undrawn portion of the ARLP Revolving Credit Facility.

7. WHITE OAK TRANSACTIONS

On September 22, 2011 (the Transaction Date), the ARLP Partnership entered into a series of transactions with White Oak Resources LLC (White Oak) and related entities to support development of a longwall mining operation currently under construction. The transactions feature several components, including an equity investment in White Oak (represented by Series A Units containing certain distribution and liquidation preferences), the acquisition and leaseback of certain reserves and surface rights, a coal handling and services agreement and a backstop equipment financing facility. The initial investment by the ARLP Partnership at the Transaction Date, using existing cash on hand, was \$69.5 million and the ARLP Partnership is committed to additionally fund approximately \$330.5 million to \$455.5 million over the next three to four years, of which \$188.7 million was funded from the Transaction Date through June 30, 2012. The ARLP Partnership expects to fund these additional commitments using existing cash balances, future cash flows from operations, borrowings under revolving credit facilities and cash provided from the issuance of debt or equity. The following information discusses each component of these transactions in further detail.

Hamilton County, Illinois Reserve Acquisition

Alliance WOR Properties, LLC (WOR Properties) acquired from White Oak the rights to approximately 204.9 million tons of proven and probable high-sulfur coal reserves, of which 105.2 million tons are currently being developed for future mining by White Oak, and certain surface properties and rights in Hamilton County, Illinois (the Reserve Acquisition), which is adjacent to White County, Illinois, where the White County Coal, LLC Pattiki mine is located. The asset purchase price of \$33.8 million cash paid at closing was allocated to owned and leased coal rights. WOR Properties also provided \$17.0 million to White Oak for the development of the acquired reserves between the Transaction Date and December 31, 2011. During the six months ended June 30, 2012, WOR Properties provided \$34.6 million to White Oak for development of the acquired coal reserves and fulfilled its initial commitment for further development funding. WOR Properties has a remaining commitment of \$54.6 million for additional coal reserve acquisitions.

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Equity Investment Series A Units

Concurrent with the Reserve Acquisition, Alliance WOR Processing, LLC (WOR Processing) made an equity investment of \$35.7 million in White Oak to purchase Series A Units representing ownership in White Oak. WOR Processing also purchased \$7.0 million of additional Series A Units between the Transaction Date and December 31, 2011. During the six months ended June 30, 2012, WOR Processing purchased \$30.6 million of additional Series A Units.

WOR Processing's ownership and member's voting interest in White Oak at June 30, 2012 was 10.9% based upon currently outstanding voting units. The remainder of the equity ownership in White Oak, represented by Series B Units, is held by other investors and members of White Oak management.

The ARLP Partnership continually reviews all rights provided to WOR Processing by various agreements and the ARLP Partnership continues to conclude all such rights are protective or participating in nature and do not provide WOR Processing or the ARLP Partnership the ability to unilaterally direct any of the primary activities of White Oak that most significantly impact its economic performance. As such, WOR Processing's interest in White Oak is recognized as an equity investment in affiliate in our consolidated balance sheets. As of June 30, 2012, WOR Processing had invested \$73.3 million in Series A Units of White Oak equity, which represents the ARLP Partnership's current maximum exposure to loss as a result of its equity investment in White Oak. White Oak has made no distributions to WOR Processing or the ARLP Partnership.

WOR Processing's equity in earnings or losses of affiliates are recorded under the hypothetical liquidation at book value method of accounting due to the preferences WOR Processing receives on distributions. For the three and six months ended June 30, 2012, the ARLP Partnership was allocated losses of \$4.6 million and \$8.6 million, respectively.

Services Agreement

Simultaneous with the closing of the Reserve Acquisition, WOR Processing entered into a Coal Handling and Preparation Agreement (Services Agreement) with White Oak pursuant to which WOR Processing committed to construct and operate a coal preparation plant and related facilities and a rail loop and loadout facility to service the White Oak longwall Mine No. 1. The expected cost to construct the facilities contemplated by the Services Agreement is approximately \$99.5 million and will be expended by WOR Processing over the next three years. As of June 30, 2012, the ARLP Partnership had incurred \$30.0 million of costs related to the facilities noted above, which is included in the property, plant and equipment, at cost line item in our condensed consolidated balance sheets. In addition, the Intermediate Partnership agreed to loan \$10.5 million to White Oak for the construction of various assets on the surface property, including but not limited to, a bathhouse, office and warehouse (Construction Loan). The Construction Loan has a term of 20 years, with repayment scheduled to begin in 2015. White Oak has not used any amounts available under the Construction Loan as of June 30, 2012.

Equipment Financing Commitment

Also on the Transaction Date, the Intermediate Partnership committed to provide \$100.0 million of fully collateralized equipment financing with a five-year term to White Oak for the purchase of coal mining equipment should other third-party funding sources not be available. During the second quarter of 2012, White Oak obtained third-party financing for the purchase of coal mining equipment, and on June 18, 2012, repaid the Intermediate Partnership the outstanding amount of \$2.2 million for previous advances and interest due. White Oak also terminated early the equipment financing agreement with the Intermediate Partnership, and as part of the termination, paid the Intermediate Partnership a \$2.0 million cancellation fee on June 18, 2012.

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8. NONCONTROLLING INTERESTS

We apply the provisions of FASB ASC 810, *Consolidation*. As required by FASB ASC 810, our noncontrolling ownership interest in consolidated subsidiaries is presented in the consolidated balance sheet within Partners' Capital as a separate component from the limited partners' equity. In addition, consolidated net income includes earnings attributable to both the limited partners' and the noncontrolling interests.

The noncontrolling interests balance is comprised of non-affiliate and affiliate ownership interests in the net assets of the ARLP Partnership that we consolidate (Note 1). The following table summarizes the components of noncontrolling interests recorded in Partners' Capital for the periods indicated (in thousands):

	June 30, 2012	December 31, 2011
Noncontrolling interests reflected in Partners' Capital:		
Affiliate (SGP)	\$ (303,794)	\$ (303,797)
Non-Affiliates (ARLP's non-affiliate limited partners)	585,020	556,285
Accumulated other comprehensive loss attributable to noncontrolling interests	(22,206)	(22,900)
Total noncontrolling interests	\$ 259,020	\$ 229,588

The noncontrolling interest designated as Affiliate represents SGP's 0.01% general partner interest in ARLP and 0.01% general partner interest in the Intermediate Partnership.

The noncontrolling interest designated as Non-Affiliates represents the limited partners' interest in ARLP controlled through the common unit ownership, excluding the 15,544,169 common units of ARLP held by us. The total obligation associated with ARLP's Long-Term Incentive Plan (ARLP LTIP), MGP Amended and Restated Deferred Compensation Plan for Directors (MGP Deferred Compensation Plan) and the Supplemental Executive Retirement Plan (SERP) are also included in the Non-Affiliates component of noncontrolling interest (Note 10).

The following table summarizes net income attributable to each component of the noncontrolling interests for the periods indicated (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Net income attributable to noncontrolling interest:				
Affiliate (SGP)	\$ 14	\$ 15	\$ 26	\$ 31
Non-Affiliates (ARLP's non-affiliate limited partners)	39,503	43,859	72,663	86,777
	\$ 39,517	\$ 43,874	\$ 72,689	\$ 86,808

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The following table summarizes cash distributions paid by ARLP to each component of the noncontrolling interests for the periods indicated (in thousands):

	Six Months Ended June 30,	
	2012	2011
Distributions paid to noncontrolling interests:		
Affiliate (SGP) ⁽¹⁾	\$ 23	\$ 20
Non-Affiliates (ARLP's non-affiliate limited partners) ⁽¹⁾	43,708	37,816
	\$ 43,731	\$ 37,836

(1) Distributions paid to noncontrolling interests, in the table above, represent ARLP's quarterly distributions in accordance with the ARLP partnership agreement.

The Affiliate component of noncontrolling interest represents SGP's cumulative investment basis in the net assets of the ARLP Partnership. After the consummation of the various transactions associated with the ARLP Partnership's formation and initial public offering transaction in 1999 (which included the contribution of net assets by SGP to the ARLP Partnership, the retention by SGP of debt borrowings assumed by ARLP and a distribution by ARLP to SGP), SGP's investment basis in ARLP totaled \$(303.9) million. SGP's investment basis as of June 30, 2012 and December 31, 2011 also reflects the cumulative amount of nominal ARLP income allocations and distributions to SGP and nominal contributions by SGP to ARLP and the Intermediate Partnership to maintain its general partner interests.

The following tables present the change in Partners' Capital for the six months ended June 30, 2012 and 2011 (in thousands):

	Alliance Holdings GP, L.P.			
	Limited Partners Capital	Accumulated Other Comprehensive Income (Loss)	Noncontrolling Interest	Total Partners Capital
Balance at January 1, 2012	\$ 414,165	\$ (17,560)	\$ 229,588	\$ 626,193
Net income	103,678		72,689	176,367
Other comprehensive income		609	694	1,303
Settlement of Directors Deferred Compensation	(459)			(459)
Vesting of ARLP Long-Term Incentive Plan			(3,734)	(3,734)
Common unit-based compensation	88		3,514	3,602
Distributions on ARLP common unit-based compensation			(825)	(825)
Distributions to AHGP Partners	(78,121)			(78,121)
Distributions paid by consolidated partnership to noncontrolling interest			(42,906)	(42,906)
Balance at June 30, 2012	\$ 439,351	\$ (16,951)	\$ 259,020	\$ 681,420

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	Alliance Holdings GP, L.P.			
	Limited Partners Capital	Accumulated Other Comprehensive Income (Loss)	Noncontrolling Interest	Total Partners Capital
Balance at January 1, 2011	\$ 330,346	\$ (8,138)	\$ 135,012	\$ 457,220
Net income	104,919		86,808	191,727
Other comprehensive income		71	62	133
Vesting of ARLP Long-Term Incentive Plan			(2,324)	(2,324)
Common unit-based compensation	89		2,915	3,004
Reclassification of SERP and Deferred Compensation Plans (Note 10)	682		9,223	9,905
Distributions on ARLP common unit-based compensation			(711)	(711)
Distributions to AHGP Partners	(64,802)			(64,802)
Distributions paid by consolidated partnership to noncontrolling interest			(37,125)	(37,125)
Balance at June 30, 2011	\$ 371,234	\$ (8,067)	\$ 193,860	\$ 557,027

9. WORKERS COMPENSATION AND PNEUMOCONIOSIS

The changes in the workers compensation liability (including current and long-term liability balances) for each of the periods presented were as follows (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Beginning balance	\$ 76,902	\$ 70,965	\$ 73,201	\$ 67,687
Accruals increase	6,291	5,557	12,214	11,114
Payments	(2,683)	(2,801)	(5,589)	(6,028)
Interest accretion	685	794	1,369	1,587
Valuation loss				155
Ending balance	\$ 81,195	\$ 74,515	\$ 81,195	\$ 74,515

Certain of the ARLP Partnership's mine operating entities are liable under state statutes and the Federal Coal Mine Health and Safety Act of 1969, as amended, to pay pneumoconiosis, or black lung, benefits to eligible employees and former employees and their dependents. Components of the net periodic benefit cost for each of the periods presented are as follows (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Service cost	\$ 963	\$ 839	\$ 1,835	\$ 1,680
Interest cost	599	596	1,175	1,192
Amortization of net loss (gain)	194	(55)	388	(111)
Net periodic benefit cost	\$ 1,756	\$ 1,380	\$ 3,398	\$ 2,761

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10. COMPENSATION PLANS

ARLP Partnership

The ARLP Partnership has established the ARLP LTIP for certain employees and officers of MGP and its affiliates who perform services for the ARLP Partnership. The ARLP LTIP awards are grants of non-vested phantom or notional units, which upon satisfaction of vesting requirements, entitle the ARLP LTIP participant to receive ARLP common units. Annual grant levels and vesting provisions for designated participants are recommended by the President and Chief Executive Officer of the MGP, subject to review and approval of the compensation committee of the MGP board of directors (the MGP Compensation Committee). On January 25, 2012, the MGP Compensation Committee determined that the vesting requirements for the 2009 grants of 9,125 restricted units (net of 500 forfeitures) and the grants issued during the three months ended December 31, 2008 of 135,305 restricted units (net of 5,840 forfeitures) had been satisfied as of January 1, 2012. As a result of this vesting, on February 14, 2012, the ARLP Partnership issued 93,938 unrestricted common units to the ARLP LTIP participants. The remaining units were settled in cash to satisfy the individual tax withholding obligations for the ARLP LTIP participants. On February 6, 2012 and April 26, 2012, the MGP Compensation Committee authorized additional grants of up to 106,779 and 8,500 restricted units, respectively, of which 107,114 were granted during the six months ended June 30, 2012 and will vest on January 1, 2015, subject to satisfaction of certain financial tests. The fair value of these 2012 grants is equal to the intrinsic value at the date of grant, which was \$77.71 per unit. ARLP LTIP expense was \$1.6 million and \$1.4 million for the three months ended June 30, 2012 and 2011, respectively, and \$3.1 million and \$2.5 million for the six months ended June 30, 2012 and 2011, respectively. After consideration of the January 1, 2012 vesting and subsequent issuance of 93,938 common units, approximately 2.2 million units remain available for issuance under the ARLP LTIP in the future, assuming all grants issued in 2010, 2011 and 2012 currently outstanding are settled with ARLP common units and no future forfeitures occur.

As of June 30, 2012, there was \$11.2 million in total unrecognized compensation expense related to the non-vested ARLP LTIP grants that are expected to vest. That expense is expected to be recognized over a weighted-average period of 1.4 years. As of June 30, 2012, the intrinsic value of the non-vested ARLP LTIP grants was \$19.3 million. As of June 30, 2012, the total obligation associated with the ARLP LTIP was \$8.8 million and is included in the noncontrolling interests line item in our condensed consolidated balance sheets.

As provided under the distribution equivalent rights provisions of the ARLP LTIP, all non-vested grants include contingent rights to receive quarterly cash distributions in an amount equal to the cash distributions ARLP makes to its unitholders during the vesting period.

AHGP Partnership

We have also adopted a Long-Term Incentive Plan (the AHGP LTIP) for employees, directors and consultants of our general partner and its affiliates, including the ARLP Partnership. Grants under the AHGP LTIP are to be made in AHGP restricted units, which are phantom units that entitle the grantee to receive either a common unit or equivalent amount of cash upon the vesting of the phantom units. The aggregate number of common units reserved for issuance under the AHGP LTIP is 5,215,000. There have been no grants under the AHGP LTIP as of June 30, 2012.

SERP and Directors Deferred Compensation Plans

The ARLP Partnership has the SERP to provide deferred compensation benefits for certain officers and key employees. All allocations made to participants under the SERP are made in the form of phantom ARLP units.

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Our directors participate in the AGP Amended and Restated Deferred Compensation Plan for Directors (AGP Deferred Compensation Plan), and the directors of MGP participate in the MGP Deferred Compensation Plan (collectively, the Deferred Compensation Plans). Pursuant to the Deferred Compensation Plans, for amounts deferred either automatically or at the election of the director, a notional account is established and credited with notional common units of ARLP or AHGP, as appropriate, which are described in the Deferred Compensation Plans as phantom units.

For both the SERP and Deferred Compensation Plans, when quarterly cash distributions are made with respect to ARLP or AHGP common units, an amount equal to such quarterly distribution is credited to each participant's notional account as additional phantom units. All grants of phantom units under the SERP and Deferred Compensation Plans vest immediately.

Amounts that were payable under either the SERP or Deferred Compensation Plans on or prior to January 1, 2011, were paid in either cash or common units of ARLP or AHGP, as appropriate. Effective for amounts that become payable after January 1, 2011, the Deferred Compensation Plans and the SERP require that vested benefits be paid to participants only in common units of ARLP or AHGP, as appropriate, and therefore the phantom units have qualified for equity award accounting treatment since that date. As a result, we reclassified a total of \$9.2 million of obligations for the SERP and the MGP Deferred Compensation Plan from due to affiliates and other long-term liabilities to the noncontrolling interests line item in our condensed consolidated balance sheets as required under FASB ASC 718, *Compensation-Stock Compensation*, on January 1, 2011. In addition, we reclassified \$0.7 million of obligations for the AGP Deferred Compensation Plan from due to affiliates to the partners' capital-limited partners line item in our condensed consolidated balance sheets on January 1, 2011. For the six months ended June 30, 2012 and 2011, SERP and MGP Deferred Compensation Plan participant notional account balances were credited with a total of 4,548 and 5,898 phantom units, respectively, and the fair value of these phantom units was \$64.66 and \$71.96, respectively, on a weighted-average basis. For the six months ended June 30, 2012 and 2011, AGP Deferred Compensation Plan participant notional account balances were credited with a total of 1,861 and 1,754 phantom units, respectively, and the fair value of these phantom units was \$47.54 and \$50.30, respectively, on a weighted-average basis. Total SERP and Deferred Compensation Plans expense was approximately \$0.2 million for the three months ended June 30, 2012 and 2011, and \$0.5 million for the six months ended June 30, 2012 and 2011.

As of June 30, 2012, there were 163,992 total phantom units outstanding under the SERP and Deferred Compensation Plans and the total intrinsic value of the SERP and Deferred Compensation Plans phantom units was \$9.0 million. As of June 30, 2012, the total obligation associated with the SERP and MGP Deferred Compensation Plan was \$10.2 million, which was included in the noncontrolling interests line item in our condensed consolidated balance sheets. The total obligation associated with the AGP Deferred Compensation Plan was \$0.5 million, which was included in the partners' capital-limited partners line item in our condensed consolidated balance sheets.

Table of Contents**11. COMPONENTS OF PENSION PLAN NET PERIODIC BENEFIT COSTS**

Eligible employees at certain of the ARLP Partnership's mining operations participate in a defined benefit plan (the Pension Plan) sponsored by the ARLP Partnership. The benefit formula for the Pension Plan is a fixed dollar unit based on years of service. Components of the net periodic benefit cost for each of the periods presented are as follows (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Service cost	\$ 699	\$ 618	\$ 1,453	\$ 1,236
Interest cost	818	788	1,636	1,576
Expected return on plan assets	(956)	(973)	(1,912)	(1,945)
Amortization of net loss	485	122	915	244
Net periodic benefit cost	\$ 1,046	\$ 555	\$ 2,092	\$ 1,111

We previously disclosed in our financial statements for the year ended December 31, 2011 that the ARLP Partnership expected to contribute \$5.4 million to the Pension Plan in 2012. During the six months ended June 30, 2012, the ARLP Partnership made contribution payments of \$3.0 million for the 2011 plan year and \$1.0 million for the 2012 plan year. On July 13, 2012, the ARLP Partnership made a payment of \$1.0 million for the 2012 plan year.

On July 6, 2012, new federal legislation entitled *Moving Ahead for Progress in the 21st Century Act* was passed, which includes a provision aimed at stabilizing the interest rates used to calculate pension plan liabilities for pension funding purposes. We are currently evaluating the impact of this legislation; however, the ARLP Partnership anticipates that as a result of this new legislation, it will not make any further contributions beyond the \$5.0 million noted above for the 2012 plan year.

12. SEGMENT INFORMATION

The ARLP Partnership operates in the eastern U.S. as a producer and marketer of coal to major utilities and industrial users. We aggregate multiple operating segments into five reportable segments: the Illinois Basin, Central Appalachia, Northern Appalachia, White Oak and Other and Corporate. The first three reportable segments correspond to the three major coal producing regions in the eastern U.S. Similar economic characteristics for the operating segments within each of these three reportable segments include coal quality, coal seam height, mining and transportation methods and regulatory issues. The White Oak reportable segment includes the ARLP Partnership's activities associated with the White Oak longwall Mine No. 1 development project more fully described below.

The Illinois Basin reportable segment is comprised of multiple operating segments, including Webster County Coal, LLC's Dotiki mining complex, Gibson County Coal, LLC's mining complex, which includes the Gibson North mine and Gibson South project, Hopkins County Coal, LLC's Elk Creek mining complex, White County Coal, LLC's Pattiki mining complex, Warrior Coal, LLC's mining complex, River View Coal, LLC's mining complex, Sebree Mining, LLC (Sebree), which includes the Onton mine and Sebree property, and certain properties of Alliance Resource Properties, LLC (Alliance Resource Properties), ARP Sebree, LLC and ARP Sebree South, LLC. The development of the Gibson South mine is currently underway and the ARLP Partnership is in the process of permitting the Sebree property for future mine development. For information regarding the acquisition of the Onton mine, which was added to the Illinois Basin segment in April 2012, please see Note 4.

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The Central Appalachian reportable segment is comprised of two operating segments, the Pontiki Coal, LLC and MC Mining, LLC mining complexes.

The Northern Appalachian reportable segment is comprised of multiple operating segments, including Mettiki Coal, LLC's mining complex, Mettiki Coal (WV), LLC's Mountain View mining complex, two small third-party mining operations (one of which ceased operations in July 2011), the Tunnel Ridge, LLC (Tunnel Ridge) mine and the Penn Ridge Coal, LLC (Penn Ridge) property. In May 2012, longwall production began at the Tunnel Ridge mine. The ARLP Partnership is in the process of permitting the Penn Ridge property for future mine development.

The White Oak reportable segment is comprised of two operating segments, WOR Properties and WOR Processing. WOR Processing includes both the surface operations at White Oak currently under construction and the equity investment in White Oak. WOR Properties owns coal reserves acquired from White Oak and is committed to acquiring additional reserves from White Oak. WOR Properties has also completed initial funding commitments to White Oak for development of these reserves. The White Oak reportable segment also includes a loan to White Oak for current financial activities related to the acquisition of mining equipment (which was paid off and terminated in June 2012) and will include future financing activities for another loan to construct certain surface facilities (Note 7).

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Other and Corporate includes the ARLP Partnership and AHGP's marketing and administrative expenses, Alliance Service, Inc. and its subsidiary, Matrix Design Group, LLC (Matrix Design), Alliance Design Group, LLC (Alliance Design) (collectively, Matrix Design and Alliance Design are referred to as the Matrix Group), the Mt. Vernon Transfer Terminal, LLC (Mt. Vernon) dock activities, coal brokerage activity, the ARLP Partnership's equity investment in Mid-America Carbonates, LLC and certain activities of Alliance Resource Properties. Reportable segment results as of and for the three and six months ended June 30, 2012 and 2011 are presented below.

	Illinois Basin	Central Appalachia	Northern Appalachia	White Oak (in thousands)	Other and Corporate	Elimination (1)	Consolidated
Reportable segment results for the three months ended June 30, 2012 were as follows:							
Total revenues (2)	\$ 374,708	\$ 40,033	\$ 99,857	\$	\$ 20,960	\$ (5,786)	\$ 529,772
Segment Adjusted EBITDA Expense (3)	228,952	30,603	76,458	(1,826)	19,932	(5,702)	348,417
Segment Adjusted EBITDA (4)(5)	142,734	9,180	21,231	(2,758)	1,182	(85)	171,484
Capital expenditures (7)	67,970	11,647	29,383	39,301	1,291		149,592
Reportable segment results for the three months ended June 30, 2011 were as follows:							
Total revenues (2)	\$ 323,214	\$ 57,521	\$ 69,493	\$	\$ 10,876	\$ (3,249)	\$ 457,855
Segment Adjusted EBITDA Expense (3)	193,023	39,535	51,579		8,678	(3,249)	289,566
Segment Adjusted EBITDA (4)(5)	124,201	17,563	15,622		2,197		159,583
Capital expenditures	37,913	5,498	34,315		925		78,651
Reportable segment results as of and for the six months ended June 30, 2012 were as follows:							
Total revenues (2)	\$ 716,938	\$ 81,199	\$ 146,962	\$	\$ 37,970	\$ (9,805)	\$ 973,264
Segment Adjusted EBITDA Expense (3)	430,500	61,357	120,688	(1,691)	34,849	(9,805)	635,898
Segment Adjusted EBITDA (4)(5)	279,626	19,390	21,513	(6,884)	3,487		317,132
Total assets (6)	1,021,050	98,622	516,881	177,700	49,645	(2,560)	1,861,338
Capital expenditures (7)	122,115	15,748	60,898	64,244	9,926		272,931
Reportable segment results as of and for the six months ended June 30, 2011 were as follows:							
Total revenues (2)	\$ 640,801	\$ 105,226	\$ 123,196	\$	\$ 20,467	\$ (8,663)	\$ 881,027
Segment Adjusted EBITDA Expense (3)	373,267	73,052	92,893		18,337	(8,663)	548,886
Segment Adjusted EBITDA (4)(5)	254,934	31,134	25,937		2,130		314,135
Total assets (6)	798,452	91,271	367,514		372,249	(990)	1,628,496
Capital expenditures	73,354	11,855	55,773		1,451		142,433

- (1) The elimination column represents the elimination of intercompany transactions and is primarily comprised of sales from the Matrix Group to the ARLP Partnership's mining operations.
- (2) Revenues included in the Other and Corporate column are primarily attributable to the Matrix Group revenues, Mt. Vernon transloading revenues and brokerage sales.
- (3) Segment Adjusted EBITDA Expense includes operating expenses, outside coal purchases and other income. Transportation expenses are excluded as these expenses are passed through to the ARLP Partnership's customers and consequently it does not realize any gain or loss on transportation revenues. We review Segment Adjusted EBITDA Expense per ton for cost trends.

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The following is a reconciliation of consolidated Segment Adjusted EBITDA Expense to operating expenses (excluding depreciation, depletion and amortization) (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Segment Adjusted EBITDA Expense	\$ 348,417	\$ 289,566	\$ 635,898	\$ 548,886
Outside coal purchases	(16,154)	(5,842)	(30,335)	(9,631)
Other income	2,384	393	2,599	980
Operating expenses (excluding depreciation, depletion and amortization)	\$ 334,647	\$ 284,117	\$ 608,162	\$ 540,235

- (4) Segment Adjusted EBITDA is defined as net income (prior to the allocation of noncontrolling interest) before income taxes, net interest expense, depreciation, depletion and amortization, and general and administrative expenses. Management therefore is able to focus solely on the evaluation of segment operating profitability as it relates to the ARLP Partnership's revenues and operating expenses, which are primarily controlled by our segments. Consolidated Segment Adjusted EBITDA is reconciled to net income as follows (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Consolidated Segment Adjusted EBITDA	\$ 171,484	\$ 159,583	\$ 317,132	\$ 314,135
General and administrative	(17,535)	(13,806)	(32,212)	(27,079)
Depreciation, depletion and amortization	(52,109)	(39,100)	(95,142)	(76,962)
Interest expense, net	(8,216)	(9,067)	(14,035)	(18,271)
Income tax benefit (expense)	257	(324)	624	(96)
Net income	\$ 93,881	\$ 97,286	\$ 176,367	\$ 191,727

- (5) Includes equity in income (loss) of affiliates for the three and six months ended June 30, 2012 of \$(4.6) million and \$(8.6) million, respectively, included in the White Oak segment and \$0.2 million and \$0.4 million, respectively, included in the Other and Corporate segment. Includes equity in income of affiliates for the three and six months ended June 30, 2011 of \$0.2 million and \$0.5 million, respectively, included in the Other and Corporate segment.
- (6) Includes investments in affiliates at June 30, 2012 of \$62.3 million included in the White Oak segment and \$1.6 million included in the Other and Corporate segment. Includes investments in affiliates at June 30, 2011 of \$1.5 million included in the Other and Corporate segment.
- (7) Capital expenditures shown above for the three and six months ended June 30, 2012, includes development funding to White Oak of \$16.6 million and \$34.6 million, respectively (Note 7), which is described as Payments to affiliate for development of coal reserves in our condensed consolidated statements of cash flow. Capital expenditures shown above exclude the assets acquired in the Onton mine acquisition on April 2, 2012 (Note 4).

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13. SUBSEQUENT EVENTS

On July 27, 2012, we declared a quarterly distribution for the quarter ended June 30, 2012, of \$0.6975 per unit on all common units outstanding, totaling approximately \$41.8 million, payable on August 17, 2012 to all unitholders of record as of August 10, 2012.

On July 27, 2012, the ARLP Partnership declared a quarterly distribution for the quarter ended June 30, 2012, of \$1.0625 per unit, on all common units outstanding, totaling approximately \$65.8 million (which includes its managing general partner's incentive distributions), payable on August 14, 2012 to all unitholders of record as of August 7, 2012.

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ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Significant relationships referenced in this management's discussion and analysis of financial condition and results of operations include the following:

References to "we," "us," "our" or "AHGP" mean Alliance Holdings GP, L.P., individually as the parent company, and not on a consolidated basis.

References to "AHGP Partnership" mean the business and operations of Alliance Holdings GP, L.P., the parent company, as well as its consolidated subsidiaries, which include Alliance Resource Management GP, LLC and Alliance Resource Partners, L.P. and its consolidated subsidiaries.

References to "AGP" mean Alliance GP, LLC, the general partner of Alliance Holdings GP, L.P., also referred to as our general partner.

References to "ARLP Partnership" mean the business and operations of Alliance Resource Partners, L.P., the parent company, as well as its consolidated subsidiaries.

References to "ARLP" mean Alliance Resource Partners, L.P., individually as the parent company, and not on a consolidated basis.

References to "MGP" mean Alliance Resource Management GP, LLC, the managing general partner of Alliance Resource Partners, L.P.

References to "SGP" mean Alliance Resource GP, LLC, the special general partner of Alliance Resource Partners, L.P.

References to "Intermediate Partnership" mean Alliance Resource Operating Partners, L.P., the intermediate partnership of Alliance Resource Partners, L.P.

References to "Alliance Coal" mean Alliance Coal, LLC, the holding company for the operations of Alliance Resource Operating Partners, L.P.

Summary

We have no operating activities apart from those conducted by the ARLP Partnership, and our cash flows currently consist primarily of distributions from ARLP for our ARLP partnership interests, including the incentive distribution rights that we own. We reflect our ownership interest in the ARLP Partnership on a consolidated basis, which means that our financial results are combined with the ARLP Partnership's financial results and the results of our other subsidiaries. The earnings of the ARLP Partnership allocated to its limited partners' interest not owned by us and allocated to SGP's general partner interest in ARLP are reflected as a noncontrolling interest in our consolidated statement of income and balance sheet. In addition to the ARLP Partnership, our historical consolidated results of operations include the results of operations of MGP, our wholly-owned subsidiary.

The AHGP Partnership's results of operations principally reflect the results of operations of the ARLP Partnership adjusted for noncontrolling partners' interest in the ARLP Partnership's net income. Accordingly, the discussion of our financial position and results of operations in this Management's Discussion and Analysis of Financial Condition and Results of Operations reflects the operating activities and results of operations of the ARLP Partnership.

The ARLP Partnership is a diversified producer and marketer of coal primarily to major United States (U.S.) utilities and industrial users. The ARLP Partnership began mining operations in 1971 and, since then, has grown through acquisitions and internal development to become the third largest coal producer in the eastern U.S. The ARLP Partnership operates eleven underground mining complexes in Illinois, Indiana,

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Kentucky, Maryland and West Virginia including the new Tunnel Ridge, LLC (Tunnel Ridge) longwall mine in West Virginia and the recently acquired Onton No. 9 mining complex (Onton mine)

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in west Kentucky acquired on April 2, 2012. The ARLP Partnership is constructing a new mine in southern Indiana and operates a coal loading terminal on the Ohio River at Mt. Vernon, Indiana. Also, the ARLP Partnership has an equity investment in White Oak Resources LLC (White Oak) and it purchases and funds the development of reserves and is constructing surface facilities at White Oak s new mining complex in southern Illinois. As is customary in the coal industry, the ARLP Partnership has entered into long-term coal supply agreements with many of its customers.

We have five reportable segments: Illinois Basin, Central Appalachia, Northern Appalachia, White Oak and Other and Corporate. The first three reportable segments correspond to the three major coal producing regions in the eastern U.S. Factors similarly affecting financial performance of the operating segments within each of these three reportable segments include coal quality, coal seam height, mining and transportation methods and regulatory issues. The White Oak segment includes activities associated with the White Oak longwall Mine No. 1 development project in southern Illinois more fully described below.

Illinois Basin reportable segment is comprised of multiple operating segments, including Webster County Coal, LLC s Dotiki mining complex (Dotiki), Gibson County Coal, LLC s mining complex, which includes the Gibson North mine and Gibson South project, Hopkins County Coal, LLC s Elk Creek mining complex, White County Coal, LLC s Pattiki mining complex (Pattiki), Warrior Coal, LLC s mining complex (Warrior), River View Coal, LLC s mining complex (River View), Sebree Mining, LLC (Sebree), which includes the Onton mine and Sebree property, and certain properties of Alliance Resource Properties, LLC (Alliance Resource Properties), ARP Sebree, LLC and ARP Sebree South, LLC. The development of the Gibson South mine is currently underway and the ARLP Partnership is in the process of permitting the Sebree property for future mine development. For information regarding the acquisition of the Onton mine which was added to the Illinois Basin segment in April 2012, please read Item 1. Financial Statements (Unaudited) Note 4. Acquisition of Business of this Quarterly Report on Form 10-Q.

Central Appalachian reportable segment is comprised of two operating segments, the Pontiki Coal, LLC (Pontiki) and MC Mining, LLC (MC Mining) mining complexes.

Northern Appalachian reportable segment is comprised of multiple operating segments, including Mettiki Coal, LLC s mining complex (Mettiki), Mettiki Coal (WV), LLC s Mountain View mining complex, two small third-party mining operations (one of which ceased operations in July 2011), the Tunnel Ridge mine and the Penn Ridge Coal, LLC (Penn Ridge) property. In May 2012, longwall production began at the Tunnel Ridge mine. The ARLP Partnership is in the process of permitting the Penn Ridge property for future mine development.

White Oak reportable segment is comprised of two operating segments, Alliance WOR Properties, LLC (WOR Properties) and Alliance WOR Processing, LLC (WOR Processing). WOR Processing includes both the surface operations at White Oak currently under construction and the equity investment in White Oak. WOR Properties owns reserves acquired from White Oak and is committed to acquiring additional reserves from White Oak. WOR Properties has also completed initial funding commitments to White Oak for development of these reserves. The White Oak reportable segment also includes a loan to White Oak for current financial activities related to the acquisition of mining equipment (which was paid off and terminated in June 2012) and will include future financing activities for another loan to construct certain surface facilities. For more information on White Oak, please read Item 1. Financial Statements (Unaudited) Note 7. White Oak Transactions of this Quarterly Report on Form 10-Q.

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Other and Corporate reportable segment includes marketing and administrative expenses, Alliance Service, Inc. (ASI) and its subsidiary, Matrix Design Group, LLC (Matrix Design), Alliance Design Group, LLC (collectively, Matrix Design and Alliance Design Group, LLC are referred to as the Matrix Group), the Mt. Vernon Transfer Terminal, LLC (Mt. Vernon) dock activities, coal brokerage activity, the ARLP Partnership's equity investment in Mid-America Carbonates, LLC (MAC) and certain activities of Alliance Resource Properties.

Three Months Ended June 30, 2012 Compared to Three Months Ended June 30, 2011

We reported net income of \$93.9 million for the three months ended June 30, 2012 (2012 Quarter) compared to \$97.3 million for the three months ended June 30, 2011 (2011 Quarter). This decrease of \$3.4 million was principally due to higher operating expenses, depreciation, depletion and amortization, outside coal purchases and the anticipated pass through of losses related to the White Oak development project. These decreases to net income were substantially offset by record revenues driven by record tons sold and pricing. Higher operating expenses resulted from increased sales and production volumes, which particularly impacted materials and supplies expenses, labor-related expenses, maintenance costs, and sales related expenses. Higher operating expenses were also impacted by lower clean recoveries from the Illinois Basin run-of-mine production and the impact of regulatory actions on production and margins from the Central Appalachian mines. Anticipated increases in depreciation, depletion and amortization were attributable to the start-up of longwall production at the Tunnel Ridge mine, the addition of the Onton mine and capital expenditures related to infrastructure improvements at various other mines. Higher outside coal purchases resulted from increased coal brokerage volumes as well as Mettiki's higher cost per ton of coal purchased. Record revenues reflect record tons sold and pricing resulting in an average coal sales price of \$59.17 per ton sold for the 2012 Quarter as compared to \$56.08 per ton sold for the 2011 Quarter. Record tons sold of 8.7 million tons and higher tons produced of 8.2 million tons in the 2012 Quarter compared to 7.9 million tons sold and 7.5 million tons produced in the 2011 Quarter primarily reflect increased production at the Tunnel Ridge mine, which initiated longwall production in May 2012, and the addition of the Onton mine in the 2012 Quarter.

	Three Months Ended June 30,			
	2012 (in thousands)	2011 (in thousands)	2012 (per ton sold)	2011 (per ton sold)
Tons sold	8,661	7,890	N/A	N/A
Tons produced	8,185	7,535	N/A	N/A
Coal sales	\$ 512,505	\$ 442,483	\$ 59.17	\$ 56.08
Operating expenses and outside coal purchases	\$ 350,801	\$ 289,959	\$ 40.50	\$ 36.75

Coal sales. Coal sales for the 2012 Quarter increased 15.8% to \$512.5 million from \$442.5 million for the 2011 Quarter. The increase of \$70.0 million in coal sales reflected the benefit of record tons sold (contributing \$43.2 million in additional coal sales) and record average coal sales prices (contributing \$26.8 million in additional coal sales). Average coal sales prices increased \$3.09 per ton sold to \$59.17 per ton in the 2012 Quarter compared to \$56.08 per ton in the 2011 Quarter, primarily as a result of improved contract pricing, particularly in Illinois Basin and Northern Appalachia.

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Operating expenses and outside coal purchases. Operating expenses and outside coal purchases increased 21.0% to \$350.8 million for the 2012 Quarter from \$290.0 million for the 2011 Quarter, primarily due to record coal sales and higher production volumes. On a per ton basis, operating expenses and outside coal purchases increased 10.2% to \$40.50 per ton sold reflecting in part the impact of lower clean coal recoveries from the Illinois Basing run-of-mine production and lower production from the Central Appalachian mines due to regulatory actions and reduced workdays for miner vacations, as well as the impact of adverse conditions at the Mountain View mine. Operating expenses were impacted by various other factors, the most significant of which are also discussed below:

Labor and benefit expenses per ton produced, excluding workers' compensation, increased 11.1% to \$13.24 per ton in the 2012 Quarter from \$11.92 per ton in the 2011 Quarter. This increase of \$1.32 per ton represents pay rate increases and higher benefit expenses, particularly increased health care costs and retirement expenses, and the impact of increased headcount as the ARLP Partnership continues to hire and train additional employees for the new Tunnel Ridge mine, as well as production decreases discussed above;

Materials and supplies expenses per ton produced increased 5.9% to \$12.86 per ton in the 2012 Quarter from \$12.14 per ton in the 2011 Quarter. The increase of \$0.72 per ton produced resulted from an increase in cost for certain products and services, primarily outside services and contract labor used in the mining process (increase of \$0.56 per ton) and roof support (increase of \$0.15 per ton), as well as production decreases discussed above;

Maintenance expenses per ton produced increased 9.6% to \$4.47 per ton in the 2012 Quarter from \$4.08 per ton in the 2011 Quarter. The increase of \$0.39 per ton produced was primarily due to increased maintenance costs as a result of the start-up of longwall production at the Tunnel Ridge mine and the addition of the Onton mine in the 2012 Quarter as well as cost increases in various other categories;

Contract mining expenses decreased \$1.9 million for the 2012 Quarter compared to the 2011 Quarter. The decrease primarily reflects the permanent closure of one third-party mining operation at the Mettiki mine complex in the Northern Appalachian region in July 2011;

Production taxes and royalties expenses (which were incurred as a percentage of coal sales prices and volumes) increased \$0.43 per produced ton sold in the 2012 Quarter compared to the 2011 Quarter, primarily as a result of higher average coal sales prices; and

Outside coal purchases increased to \$16.2 million for the 2012 Quarter compared to \$5.8 million in the 2011 Quarter. The increase of \$10.4 million was primarily attributable to increased coal brokerage volumes as well as Mettiki's higher cost per ton of coal purchased.

General and administrative. General and administrative expenses for the 2012 Quarter increased to \$17.5 million compared to \$13.8 million in the 2011 Quarter. The increase of \$3.7 million was primarily due to increases in salary and wage related expenses, incentive compensation expense and other professional services.

Other sales and operating revenues. Other sales and operating revenues are principally comprised of Mt. Vernon transloading revenues, Matrix Design revenues and other outside services. Other sales and operating revenues increased to \$11.8 million for the 2012 Quarter from \$6.7 million for the 2011 Quarter. The increase of \$5.1 million was primarily attributable to amounts received from a customer for the partial buyout of a certain Northern Appalachian coal contract.

Depreciation, depletion and amortization. Depreciation, depletion and amortization expense increased to \$52.1 million for the 2012 Quarter from \$39.1 million for the 2011 Quarter. The increase of \$13.0 million was attributable to additional depreciation expense related to the start-up of longwall production at the Tunnel Ridge mine, the addition of the Onton mine and capital expenditures related to infrastructure improvements at various other mines.

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Interest expense. Interest expense, net of capitalized interest, decreased to \$8.3 million for the 2012 Quarter from \$9.2 million for the 2011 Quarter. The decrease of \$0.9 million was principally

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attributable to increased capitalized interest as well as reduced interest expense resulting from the August 2011 principal repayment of \$18.0 million on the ARLP Partnership's original senior notes issued in 1999. Interest expense was also impacted by the early termination of the \$300 million term loan, which was replaced with a \$250.0 million term loan in the 2012 Quarter. These decreases were partially offset by increased interest expense on borrowings of \$55.0 million outstanding under the revolving credit facility during the 2012 Quarter as well as the expense of \$1.1 million of deferred debt issuance costs related to the early termination of the \$300 million term loan, each of which are discussed in more detail below under Debt Obligations.

Equity in loss of affiliates, net. Equity in loss of affiliates, net includes the ARLP Partnership's equity investments in MAC and White Oak. For the 2012 Quarter, equity in loss of affiliates was \$4.4 million, which was primarily attributable to losses of \$4.6 million allocated to the ARLP Partnership due to its equity investment in White Oak.

Transportation revenues and expenses. Transportation revenues and expenses were \$5.4 million and \$8.7 million for the 2012 and 2011 Quarters, respectively. The decrease of \$3.3 million was primarily attributable to reduced tonnage for which the ARLP Partnership arranges transportation at certain mines, as well as a decrease in average transportation rates in the 2012 Quarter. The cost of transportation services are passed through to the ARLP Partnership's customers. Consequently, the ARLP Partnership does not realize any gain or loss on transportation revenues.

Other income. Other income increased to \$2.4 million for the 2012 Quarter from \$0.4 million for the 2011 Quarter. The increase of \$2.0 million was primarily due to a cancellation fee paid to the Intermediate Partnership by White Oak related to the termination of the equipment financing agreement. For information regarding the termination of the equipment financing agreement, please read Item 1. Financial Statements (Unaudited) Note 7. White Oak Transactions of this Quarterly Report on Form 10-Q.

Income tax expense (benefit). The income tax benefit for the 2012 Quarter was \$0.3 million compared to income tax expense of \$0.3 million for the 2011 Quarter. Income taxes are primarily due to the operations of Matrix Design. The income tax benefit for the 2012 Quarter was due to a net operating loss carry forward related to Matrix Design from prior years as well as a research and development tax credit earned by Matrix Design.

Net income attributable to noncontrolling interests. The noncontrolling interests balance is comprised of non-affiliate and affiliate ownership interests in the net assets of the ARLP Partnership that we consolidate. The noncontrolling interest designated as Affiliate represents SGP's 0.01% general partner interest in ARLP and 0.01% general partner interest in the Intermediate Partnership. The noncontrolling interest designated as Non-Affiliates represents the limited partners' interest in ARLP controlled through the common unit ownership, excluding the 15,544,169 common units of ARLP held by us. The net income attributable to noncontrolling interest was \$39.5 million and \$43.9 million for the 2012 and 2011 Quarters, respectively. The decrease in net income attributable to noncontrolling interest is due to a decrease in the consolidated net income of the ARLP Partnership resulting from the changes in revenues and expenses described above as well as an increase in ARLP's general partner's priority distribution, which are deducted from ARLP's net income in the allocation of net income attributable to noncontrolling interest.

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Segment Adjusted EBITDA. Our 2012 Quarter Segment Adjusted EBITDA increased \$11.9 million, or 7.5%, to \$171.5 million from the 2011 Quarter Segment Adjusted EBITDA of \$159.6 million. Segment Adjusted EBITDA, tons sold, coal sales, other sales and operating revenues and Segment Adjusted EBITDA Expense by segment are (in thousands):

	Three Months Ended June 30,			
	2012	2011	Increase/(Decrease)	
Segment Adjusted EBITDA				
Illinois Basin	\$ 142,734	\$ 124,201	\$ 18,533	14.9%
Central Appalachia	9,180	17,563	(8,383)	(47.7)%
Northern Appalachia	21,231	15,622	5,609	35.9%
White Oak	(2,758)		(2,758)	(1)
Other and Corporate	1,182	2,197	(1,015)	(46.2)%
Elimination	(85)		(85)	(1)
Total Segment Adjusted EBITDA (2)	\$ 171,484	\$ 159,583	\$ 11,901	7.5%
Tons sold				
Illinois Basin	6,977	6,328	649	10.3%
Central Appalachia	493	708	(215)	(30.4)%
Northern Appalachia	1,063	830	233	28.1%
White Oak				
Other and Corporate	128	24	104	(1)
Elimination				
Total tons sold	8,661	7,890	771	9.8%
Coal sales				
Illinois Basin	\$ 371,294	\$ 317,042	\$ 54,252	17.1%
Central Appalachia	39,784	57,098	(17,314)	(30.3)%
Northern Appalachia	90,731	66,360	24,371	36.7%
White Oak				
Other and Corporate	10,696	1,983	8,713	(1)
Elimination				
Total coal sales	\$ 512,505	\$ 442,483	\$ 70,022	15.8%
Other sales and operating revenues				
Illinois Basin	\$ 391	\$ 181	\$ 210	(1)
Central Appalachia				
Northern Appalachia	6,958	842	6,116	(1)
White Oak				
Other and Corporate	10,264	8,892	1,372	15.4%
Elimination	(5,787)	(3,249)	(2,538)	78.1%
Total other sales and operating revenues	\$ 11,826	\$ 6,666	\$ 5,160	77.4%
Segment Adjusted EBITDA Expense				
Illinois Basin	\$ 228,952	\$ 193,023	\$ 35,929	18.6%
Central Appalachia	30,603	39,535	(8,932)	(22.6)%
Northern Appalachia	76,458	51,579	24,879	48.2%
White Oak	(1,826)		(1,826)	(1)
Other and Corporate	19,932	8,678	11,254	(1)
Elimination	(5,702)	(3,249)	(2,453)	75.5%

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Total Segment Adjusted EBITDA Expense (3)	\$ 348,417	\$ 289,566	\$ 58,851	20.3%
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(1) Percentage change was greater than or equal to 100%.

(2) Segment Adjusted EBITDA (a non-GAAP financial measure) is defined as EBITDA, excluding general and administrative expense. EBITDA is defined as net income (prior to the allocation of noncontrolling interest) before net interest expense, income taxes and depreciation, depletion and amortization. Segment Adjusted EBITDA is a key component of consolidated EBITDA, which is used as a supplemental financial measure by management and by external users of our financial statements, such as investors, commercial banks, research analysts and others, to assess:

the financial performance of the ARLP Partnership's assets without regard to financing methods, capital structure or historical cost basis;

the ability of the ARLP Partnership's assets to generate cash sufficient to pay interest costs and support its indebtedness;

the ARLP Partnership's operating performance and return on investment as compared to those of other companies in the coal energy sector, without regard to financing or capital structures; and

the viability of acquisitions and capital expenditure projects and the overall rates of return on alternative investment opportunities. Segment Adjusted EBITDA is also used as a supplemental financial measure by our management for reasons similar to those stated in the previous explanation of EBITDA. In addition, the exclusion of corporate general and administrative expenses from Segment Adjusted EBITDA allows management to focus solely on the evaluation of segment operating profitability as it relates to our revenues and operating expenses, which are primarily controlled by our segments.

The following is a reconciliation of consolidated Segment Adjusted EBITDA to net income, the most comparable GAAP financial measure (in thousands):

	Three Months Ended June 30,	
	2012	2011
Segment Adjusted EBITDA	\$ 171,484	\$ 159,583
General and administrative	(17,535)	(13,806)
Depreciation, depletion and amortization	(52,109)	(39,100)
Interest expense, net	(8,216)	(9,067)
Income tax benefit (expense)	257	(324)
Net income	\$ 93,881	\$ 97,286

(3) Segment Adjusted EBITDA Expense (a non-GAAP financial measure) includes operating expenses, outside coal purchases and other income. Transportation expenses are excluded as these expenses are passed through to the ARLP Partnership's customers and, consequently, it does not realize any gain or loss on transportation revenues. Segment Adjusted EBITDA Expense is used as a supplemental financial measure by the ARLP Partnership's management to assess the operating performance of the segments. Segment Adjusted EBITDA Expense is a key component of EBITDA in addition to coal sales and other sales and operating revenues. The exclusion of corporate general and administrative expenses from Segment Adjusted EBITDA Expense allows management to focus solely on the evaluation of segment operating performance as it primarily relates to the ARLP Partnership's operating expenses. Outside coal purchases are included in Segment Adjusted EBITDA Expense because tons sold and coal sales include sales from outside coal purchases.

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The following is a reconciliation of consolidated Segment Adjusted EBITDA Expense to operating expense, the most comparable GAAP financial measure (in thousands):

	Three Months Ended June 30,	
	2012	2011
Segment Adjusted EBITDA Expense	\$ 348,417	\$ 289,566
Outside coal purchases	(16,154)	(5,842)
Other income	2,384	393
Operating expense (excluding depreciation, depletion and amortization)	\$ 334,647	\$ 284,117

Illinois Basin Segment Adjusted EBITDA increased 14.9% to \$142.7 million in the 2012 Quarter from \$124.2 million in the 2011 Quarter. The increase of \$18.5 million was primarily attributable to increased tons sold, which increased 10.3% to 7.0 million tons in the 2012 Quarter, as well as improved contract pricing resulting in a higher average coal sales price of \$53.22 per ton sold during the 2012 Quarter compared to \$50.10 per ton sold for the 2011 Quarter. Coal sales increased 17.1% to \$371.3 million in the 2012 Quarter compared to \$317.0 million in the 2011 Quarter. The increase of \$54.3 million reflects the increase in the average coal sales price discussed above and increased tons produced and sold from expansion of production capacity at the Warrior mine and the addition of the Onton mine, partially offset by difficult mining conditions affecting production at certain mine operations. Total Segment Adjusted EBITDA Expense for the 2012 Quarter increased 18.6% to \$229.0 million from \$193.0 million in the 2011 Quarter and increased \$2.31 per ton sold to \$32.81 from \$30.50 per ton sold, primarily as a result of certain cost increases described above under consolidated operating expenses, as well as lower coal recoveries at the River View mine, difficult mining conditions at the Dotiki mine related to its transition into a new coal seam and the addition of higher cost production from the Onton mine acquired on April 2, 2012.

Central Appalachia Segment Adjusted EBITDA decreased 47.7% to \$9.2 million for the 2012 Quarter compared to \$17.6 million in the 2011 Quarter. The decrease of \$8.4 million was primarily attributable to lower sales volumes as a result of the continued impact of losing a production unit at the Pontiki mine during the 2011 fourth quarter and the loss of a production unit at the MC Mining mine during the 2012 Quarter, each due to regulatory action. Segment Adjusted EBITDA Expense per ton sold during the 2012 Quarter increased to \$62.10 compared to \$55.85 per ton sold in the 2011 Quarter, an increase of \$6.25 per ton sold reflecting certain cost increases described above under consolidated operating expenses, continued stringent regulatory compliance requirements, and lower production volumes described above, partially offset by improved coal recoveries. Although Segment Adjusted EBITDA Expense per ton sold increased in the 2012 Quarter, Segment Adjusted EBITDA Expense for the 2012 Quarter decreased 22.6% to \$30.6 million from \$39.5 million in the 2011 Quarter primarily as a result of lower coal sales discussed above.

Northern Appalachia Segment Adjusted EBITDA increased 35.9% to \$21.2 million for the 2012 Quarter as compared to \$15.6 million in the 2011 Quarter. This increase of \$5.6 million was primarily attributable to increased other sales and operating revenues due to amounts received from a customer for the partial buy-out of a certain coal contract in the 2012 Quarter, as well as increased tons sold, which increased 28.1% to 1.1 million tons in the 2012 Quarter and a higher average coal sales price of \$85.35 per ton sold for the 2012 Quarter compared to \$79.92 per ton sold for the 2011 Quarter. Coal sales prices benefited from higher Mettiki export sales prices and increased prices on Tunnel Ridge shipments. Total Segment Adjusted EBITDA Expense for the 2012 Quarter increased 48.2% to \$76.5 million from \$51.6 million in the 2011 Quarter and increased \$9.80 per ton sold to \$71.92 from \$62.12

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per ton sold, primarily as a result of higher cost per ton of purchased coal, the higher cost of initial longwall production at the new Tunnel Ridge mine and the impact of difficult mining conditions at the Mountain View mine, as well as the other cost increases described above under consolidated operating expenses.

White Oak Segment Adjusted EBITDA was \$(2.8) million in the 2012 Quarter primarily attributable to losses allocated to the ARLP Partnership due to its equity interest in White Oak.

Other and Corporate Segment Adjusted EBITDA decreased \$1.0 million in the 2012 Quarter from the 2011 Quarter. This decrease was primarily attributable to increased component expenses and research costs associated with service revenue and safety equipment sales by the Matrix Group, partially offset by higher coal brokerage sales. Other sales and operating revenues increased 15.4% to \$10.3 million in the 2012 Quarter compared to \$8.9 million for the 2011 Quarter. The increase of \$1.4 million was primarily attributable to the increased sales of mine safety equipment by the Matrix Group to the ARLP Partnership's other mining subsidiaries (which are eliminated upon consolidation). Segment Adjusted EBITDA Expense increased to \$19.9 million for the 2012 Quarter, primarily due to increased outside coal purchases and the above mentioned increase in component expenses by the Matrix Group.

Six Months Ended June 30, 2012 Compared to Six Months Ended June 30, 2011

We reported net income of \$176.4 million for the six months ended June 30, 2012 (2012 Period) compared to \$191.7 million for the six months ended June 30, 2011 (2011 Period). This decrease of \$15.3 million was principally due to higher operating expenses, outside coal purchases, depreciation, depletion and amortization and the anticipated pass through of losses related to the White Oak development project. These decreases to net income were substantially offset by record revenues driven by higher tons sold and pricing. Higher operating expenses resulted from increased sales and production volumes, which particularly impacted materials and supplies expenses, labor-related expenses, maintenance costs, and sales related expenses. Higher operating expenses were also impacted by lower clean recoveries from the Illinois Basin run-of-mine production and the impact of regulatory actions on production and margins from the Central Appalachian mines. Higher outside coal purchases resulted from increased coal brokerage activity, as well as Mettiki's higher cost per ton of coal purchases. Anticipated increases in depreciation, depletion and amortization were attributable to the start-up of longwall production at the Tunnel Ridge mine, the addition of the Onton mine and capital expenditures related to infrastructure improvements at various other operations. Increased revenues reflect improved pricing resulting in an average coal sales price of \$57.19 per ton sold for the 2012 Period, as compared to \$55.11 per ton sold in the 2011 Period. The ARLP Partnership had tons sold of 16.5 million tons and tons produced of 16.7 million tons in the 2012 Period compared to 15.4 million tons sold and 15.8 million tons produced in the 2011 Period. This increase in produced tons primarily reflects increased production at the Tunnel Ridge mine, which initiated longwall production in May 2012, increased production from the ramp-up of a ninth unit at the River View mine in the second half of 2011 and the acquisition of the Onton mine on April 2, 2012.

	Six Months Ended June 30,			
	2012 (in thousands)	2011 (in thousands)	2012 (per ton sold)	2011 (per ton sold)
Tons sold	16,473	15,428	N/A	N/A
Tons produced	16,697	15,755	N/A	N/A
Coal sales	\$ 942,104	\$ 850,168	\$ 57.19	\$ 55.11
Operating expenses and outside coal purchases	\$ 638,497	\$ 549,866	\$ 38.76	\$ 35.64

Coal sales. Coal sales for the 2012 Period increased 10.8% to \$942.1 million from \$850.2 million for the 2011 Period. The increase of \$91.9 million in coal sales reflected the benefit of increased

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tons sold (contributing \$57.6 million in additional coal sales) and higher coal sales prices (contributing \$34.3 million in additional coal sales). Average coal sales prices increased \$2.08 per ton sold to \$57.19 per ton in the 2012 Period as compared to \$55.11 per ton sold in the 2011 Period, primarily as a result of improved contract pricing across all regions and improved export sales prices from the Mettiki complex in the Northern Appalachian region.

Operating expenses and outside coal purchases. Operating expenses and outside coal purchases increased 16.1% to \$638.5 million for the 2012 Period from \$549.9 million for the 2011 Period, primarily due to increased coal sales and record production volumes. On a per ton basis, operating expenses and outside coal purchases increased 8.8% to \$38.76 per ton sold reflecting in part the impact of lower clean recoveries from the Illinois Basin run-of-mine production and lower production from the Central Appalachian mines due to regulatory actions. Operating expenses were impacted by various other factors, the most significant of which are also discussed below:

Labor and benefit expenses per ton produced, excluding workers' compensation, increased 12.9% to \$12.77 per ton in the 2011 Period from \$11.31 per ton in the 2011 Period. This increase of \$1.46 per ton represents pay rate increases and higher benefit expenses, particularly increased health care cost and retirement expenses and the impact of increased headcount as the ARLP Partnership continues to hire and train additional employees for the new Tunnel Ridge mine as well as production decreases discussed above;

Material and supplies expenses per ton produced increased 7.4% to \$12.61 per ton in the 2012 Period from \$11.74 per ton in the 2011 Period. The increase of \$0.87 per ton produced resulted from an increase in cost for certain products and services, primarily outside services and contract labor used in the mining process (increase of \$0.56 per ton), roof support (increase of \$0.23 per ton) and certain ventilation related materials and supplies (increase of \$0.10 per ton) as well as production increases discussed above;

Maintenance expenses per ton produced increased 8.1% to \$4.38 per ton in the 2012 Period from \$4.05 per ton in the 2011 Period. The increase of \$0.33 per ton produced was primarily due to increased maintenance costs at the new Tunnel Ridge mine, increased longwall maintenance costs at both Northern Appalachian mines and increased maintenance costs at the new Onton mine, as well as cost increases in various other categories;

Mine administration expenses increased \$1.8 million for the 2012 Period compared to the 2011 Period, primarily due to increased regulatory costs, insurance costs and components expense associated with safety equipment sales by the Matrix Group;

Contract mining expenses decreased \$3.1 million for the 2012 Period compared to the 2011 Period. The decrease primarily reflects the permanent closure of one third-party mining operation at the Mettiki mine complex in the Northern Appalachian region in July 2011;

Production taxes and royalties expenses (which were incurred as a percentage of coal sales prices and volumes) increased \$0.30 per produced ton sold in the 2012 Period compared to the 2011 Period, primarily as a result of increased average coal sales prices across all regions; and

Outside coal purchases increased to \$30.3 million for the 2012 Period compared to \$9.6 million in the 2011 Period. The increase of \$20.7 million was primarily attributable to increased coal brokerage activity as well as Mettiki's higher cost per ton of coal purchased.

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General and administrative. General and administrative expenses for the 2012 Period increased to \$32.2 million compared to \$27.1 million in the 2011 Period. The increase of \$5.1 million was primarily due to increases in salary and wage related expenses, incentive compensation expense and other professional services.

Other sales and operating revenues. Other sales and operating revenues are principally comprised of Mt. Vernon transloading revenues, Matrix Design and other outside services. Other sales and operating revenues increased to \$19.1 million for the 2012 Period from \$12.9 million for the 2011 Period. The increase of \$6.2 million was primarily attributable to amounts received from a customer for the partial buy-out of a certain Northern Appalachian coal contract and increased Matrix Design product sales.

Depreciation, depletion and amortization. Depreciation, depletion and amortization expense increased to \$95.1 million for the 2012 Period from \$77.0 million for the 2011 Period. The increase of \$18.1 million was attributable to the start-up of longwall production at the Tunnel Ridge mine, the addition of the Onton mine and capital expenditures related to infrastructure improvements at various other operations.

Interest expense. Interest expense, net of capitalized interest, decreased to \$14.2 million for the 2012 Period from \$18.5 million for the 2011 Period. The decrease of \$4.3 million was principally attributable to increased capitalized interest as well as reduced interest expense resulting from the August 2011 principal repayment of \$18.0 million on the ARLP Partnership's original senior notes issued in 1999. Interest expense was also impacted by the early termination of the \$300 million term loan, which was replaced with a \$250.0 million term loan in the 2012 Period. These decreases were partially offset by increased interest expense on borrowings of \$55.0 million outstanding under the revolving credit facility during the 2012 Period, as well as the expense of \$1.1 million of deferred debt issuance costs related to the early termination of the \$300 million term loan, each of which is discussed in more detail below under Debt Obligations.

Equity in loss of affiliates, net. Equity in loss of affiliates, net includes the ARLP Partnership's equity investments in MAC and White Oak. For the 2012 Period, equity in loss of affiliates was \$8.2 million, which was primarily attributable to losses of \$8.6 million allocated to the ARLP Partnership due to its equity investment in White Oak.

Transportation revenues and expenses. Transportation revenues and expenses were \$12.0 million and \$18.0 million for the 2012 and 2011 Periods, respectively. The decrease of \$6.0 million was primarily attributable to reduced tonnage for which the ARLP Partnership arranged transportation at certain mines as well as a decrease in average transportation rates in the 2012 Period. The cost of transportation services are passed through to the ARLP Partnership's customers. Consequently, the ARLP Partnership does not realize any gain or loss on transportation revenues.

Other income. Other income increased to \$2.6 million in the 2012 Period from \$1.0 million in the 2011 Period. The increase of \$1.6 million was primarily due to the cancellation fee paid to the Intermediate Partnership by White Oak related to the termination of the equipment financing agreement. For more information on White Oak, please read Item 1. Financial Statements (Unaudited) Note 7. White Oak Transactions of this Quarterly Report on Form 10-Q.

Income tax expense (benefit). The income tax benefit for the 2012 Period was \$0.6 million compared to income tax expense of \$0.1 million for the 2011 Period. Income taxes are primarily due to the operations of Matrix Design. The income tax benefit for the 2012 Period was due to a net operating loss carryforward related to Matrix Design from prior years as well as a research and development tax credit earned by Matrix Design.

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Net income attributable to noncontrolling interests. The noncontrolling interests balance is comprised of non-affiliate and affiliate ownership interests in the net assets of the ARLP Partnership that we consolidate. The noncontrolling interest designated as Affiliate represents SGP's 0.01% general partner interest in ARLP and 0.01% general partner interest in the Intermediate Partnership. The noncontrolling interest designated as Non-Affiliates represents the limited partners' interest in ARLP controlled through the common unit ownership, excluding the 15,544,169 common units of ARLP held by us. The net income attributable to noncontrolling interest was \$72.7 million and \$86.8 million for the 2012 and 2011 Periods, respectively. The decrease in net income attributable to noncontrolling interest is due to a decrease in the consolidated net income of the ARLP Partnership resulting from the changes in revenues and expenses described above as well as an increase in ARLP's general partner's priority distribution, which are deducted from ARLP's net income in the allocation of net income attributable to noncontrolling interest.

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Segment Adjusted EBITDA. Our 2012 Period Segment Adjusted EBITDA increased \$3.0 million, or 1.0%, to \$317.1 million from the 2011 Period Segment Adjusted EBITDA of \$314.1 million. Segment Adjusted EBITDA, tons sold, coal sales, other sales and operating revenues and Segment Adjusted EBITDA Expense by segment are (in thousands):

	Six Months Ended June 30,		Increase/(Decrease)	
	2012	2011		
Segment Adjusted EBITDA				
Illinois Basin	\$ 279,626	\$ 254,934	\$ 24,692	9.7%
Central Appalachia	19,390	31,134	(11,744)	(37.7)%
Northern Appalachia	21,513	25,937	(4,424)	(17.1)%
White Oak	(6,884)		(6,884)	(1)
Other and Corporate	3,487	2,130	1,357	63.7%
Elimination				
Total Segment Adjusted EBITDA (2)	\$ 317,132	\$ 314,135	\$ 2,997	1.0%
Tons sold				
Illinois Basin	13,490	12,502	988	7.9%
Central Appalachia	1,002	1,303	(301)	(23.1)%
Northern Appalachia	1,771	1,599	172	10.8%
White Oak				
Other and Corporate	210	24	186	(1)
Elimination				
Total tons sold	16,473	15,428	1,045	6.8%
Coal sales				
Illinois Basin	\$ 709,275	\$ 627,050	\$ 82,225	13.1%
Central Appalachia	80,732	104,063	(23,331)	(22.4)%
Northern Appalachia	134,689	117,072	17,617	15.0%
White Oak				
Other and Corporate	17,408	1,983	15,425	(1)
Elimination				
Total coal sales	\$ 942,104	\$ 850,168	\$ 91,936	10.8%
Other sales and operating revenues				
Illinois Basin	\$ 851	\$ 1,150	\$ (299)	(26.0)%
Central Appalachia	16	123	(107)	(87.0)%
Northern Appalachia	7,511	1,759	5,752	(1)
White Oak				
Other and Corporate	20,561	18,484	2,077	11.2%
Elimination	(9,805)	(8,663)	(1,142)	13.2%
Total other sales and operating revenues	\$ 19,134	\$ 12,853	\$ 6,281	48.9%
Segment Adjusted EBITDA Expense				
Illinois Basin	\$ 430,500	\$ 373,267	\$ 57,233	15.3%
Central Appalachia	61,357	73,052	(11,695)	(16.0)%
Northern Appalachia	120,688	92,893	27,795	29.9%
White Oak	(1,691)		(1,691)	(1)
Other and Corporate	34,849	18,337	16,512	90.1%
Elimination	(9,805)	(8,663)	(1,142)	13.2%

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Total Segment Adjusted EBITDA Expense (3)	\$ 635,898	\$ 548,886	\$ 87,012	15.9%
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(1) Percentage change was greater than or equal to 100%.

(2) Segment Adjusted EBITDA (a non-GAAP financial measure) is defined as EBITDA, excluding general and administrative expense. EBITDA is defined as net income (prior to the allocation of noncontrolling interest) before net interest expense, income taxes and depreciation, depletion and amortization. Segment Adjusted EBITDA is a key component of consolidated EBITDA, which is used as a supplemental financial measure by management and by external users of our financial statements, such as investors, commercial banks, research analysts and others, to assess:

the financial performance of the ARLP Partnership's assets without regard to financing methods, capital structure or historical cost basis;

the ability of the ARLP Partnership's assets to generate cash sufficient to pay interest costs and support its indebtedness;

the ARLP Partnership's operating performance and return on investment as compared to those of other companies in the coal energy sector, without regard to financing or capital structures; and

the viability of acquisitions and capital expenditure projects and the overall rates of return on alternative investment opportunities. Segment Adjusted EBITDA is also used as a supplemental financial measure by our management for reasons similar to those stated in the previous explanation of EBITDA. In addition, the exclusion of corporate general and administrative expenses from Segment Adjusted EBITDA allows management to focus solely on the evaluation of segment operating profitability as it relates to our revenues and operating expenses which are primarily controlled by our segments.

The following is a reconciliation of consolidated Segment Adjusted EBITDA to net income, the most comparable GAAP financial measure (in thousands):

	Six Months Ended June 30,	
	2012	2011
Segment Adjusted EBITDA	\$ 317,132	\$ 314,135
General and administrative	(32,212)	(27,079)
Depreciation, depletion and amortization	(95,142)	(76,962)
Interest expense, net	(14,035)	(18,271)
Income tax benefit (expense)	624	(96)
Net income	\$ 176,367	\$ 191,727

(3) Segment Adjusted EBITDA Expense (a non-GAAP financial measure) includes operating expenses, outside coal purchases and other income. Transportation expenses are excluded as these expenses are passed through to the ARLP Partnership's customers and, consequently, it does not realize any gain or loss on transportation revenues. Segment Adjusted EBITDA Expense is used as a supplemental financial measure by the ARLP Partnership's management to assess the operating performance of the segments. Segment Adjusted EBITDA Expense is a key component of EBITDA in addition to coal sales and other sales and operating revenues. The exclusion of corporate general and administrative expenses from Segment Adjusted EBITDA Expense allows management to focus solely on the evaluation of segment operating performance as it primarily relates to the ARLP Partnership's operating expenses. Outside coal purchases are included in Segment Adjusted EBITDA Expense because tons sold and coal sales include sales from outside coal purchases.

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The following is a reconciliation of consolidated Segment Adjusted EBITDA Expense to operating expense, the most comparable GAAP financial measure (in thousands):

	Six Months Ended June 30,	
	2012	2011
Segment Adjusted EBITDA Expense	\$ 635,898	\$ 548,886
Outside coal purchases	(30,335)	(9,631)
Other income	2,599	980
Operating expense (excluding depreciation, depletion and amortization)	\$ 608,162	\$ 540,235

Illinois Basin Segment Adjusted EBITDA increased 9.7% to \$279.6 million in the 2012 Period from \$254.9 million in the 2011 Period. The increase of \$24.7 million was primarily attributable to increased tons sold, which increased 7.9% to 13.5 million tons in the 2012 Period, as well as improved contract pricing resulting in a higher average coal sales price of \$52.58 per ton sold during the 2012 Period compared to \$50.16 per ton sold for the 2011 Period. Coal sales increased 13.1% to \$709.3 million in the 2012 Period compared to \$627.1 million in the 2011 Period. The increase of \$82.2 million primarily reflects the increase in average coal sales price discussed above and increased tons produced and sold from expansion of production capacity at the River View mine and the addition of the Onton mine, partially offset by difficult mining conditions affecting production at certain mine operations. Total Segment Adjusted EBITDA Expense for the 2012 Period increased 15.3% to \$430.5 million from \$373.3 million in the 2011 Period and increased \$2.05 per ton sold to \$31.91 from \$29.86 per ton sold, primarily as a result of certain cost increases described above under consolidated operating expenses, as well as lower coal production and recoveries at the Dotiki mine reflecting the transition to a new coal seam and the addition of higher cost production from the Onton mine acquired on April 2, 2012.

Central Appalachia Segment Adjusted EBITDA decreased 37.7% to \$19.4 million for the 2012 Period, compared to \$31.1 million for the 2011 Period. The decrease of \$11.7 million was primarily attributable to lower sales volumes as a result of difficult mining conditions the MC Mining mine experienced during the 2012 Period and the continued impact of losing a production unit at the Pontiki mine due to regulator action during the 2011 fourth quarter, partially offset by higher coal sales price per ton, which increased to \$80.60 per ton in the 2012 Period from \$79.89 per ton sold in the 2011 Period. Total Segment Adjusted EBITDA Expense per ton sold during the 2012 Period increased to \$61.26 compared to \$56.08 in the 2011 Period, an increase of \$5.18 per ton sold reflecting certain cost increases described above under consolidated operating expenses, including continuing stringent regulatory compliance requirements, as well as lower production volumes described above partially offset by improved coal recoveries. Although Segment Adjusted EBITDA Expense per ton sold increased in the 2012 Period, Segment Adjusted EBITDA Expense for the 2012 Period decreased 16.0% to \$61.4 million from \$73.1 million in the 2011 Period primarily as a result of lower coal sales volumes discussed above.

Northern Appalachia Segment Adjusted EBITDA decreased 17.1% to \$21.5 million for the 2012 Period, compared to \$25.9 million for the 2011 Period. The decrease of \$4.4 million was primarily attributable to increased operating expenses at the new Tunnel Ridge mine and higher cost per ton of purchased coal, which were partially offset by improved contract pricing in the export coal markets resulting in a higher average sales price of \$76.04 per ton sold for the 2012 Period compared to \$73.20 per ton sold for the 2011 Period. The start-up of longwall production in May 2012 resulted in higher tons sold, which increased 10.8% to 1.8 million tons in the 2012 Period from 1.6 million tons in the 2011 Period. Total Segment Adjusted EBITDA Expense for the 2012 Period increased 29.9% to \$120.7 million from \$92.9 million in the 2011 Period and increased \$10.05 per ton sold to \$68.13 from \$58.08

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per ton sold, primarily as a result of higher cost per ton of purchased coal, higher cost of initial longwall production at the new Tunnel Ridge mine and the impact of difficult mining conditions at the Mountain View mine, as well as other cost increases described above under consolidated operating expenses.

White Oak Segment Adjusted EBITDA was \$(6.9) million in the 2012 Period primarily attributable to losses allocated to the ARLP Partnership due to its equity interest in White Oak.

Other and Corporate Segment Adjusted EBITDA increased \$1.4 million in the 2012 Period from the 2011 Period. This increase was primarily attributable to higher coal brokerage sales and higher Matrix Group safety equipment sales. Segment adjusted EBITDA Expense increased 90.1% to \$34.8 million for the 2012 Period, primarily due to increased outside coal purchases, as well as increased component expenses associated with safety equipment sales by the Matrix Group.

Liquidity and Capital Resources

Liquidity

Our only cash generating assets are limited partnership and general partnership interests in the ARLP Partnership, including incentive distribution rights, from which we receive quarterly distributions. We currently have no independent operations separate from those of the ARLP Partnership. We rely on distributions from the ARLP Partnership to fund our cash requirements, which are limited to distributions to our unitholders and general and administrative expenses.

The ARLP Partnership has historically satisfied its working capital requirements and funded its capital expenditures and debt service obligations from cash generated from operations, cash provided by the issuance of debt or equity and borrowings under revolving credit facilities. The ARLP Partnership believes that existing cash balances, future cash flows from operations, borrowings under its revolving credit facilities and cash provided from the issuance of debt or equity will be sufficient to meet its working capital requirements, anticipated capital expenditures and additional equity investments, scheduled debt payments, commitments and distribution payments. The ARLP Partnership's ability to satisfy its obligations, commitments and planned expenditures will depend upon its future operating performance and access to and cost of financing sources, which will be affected by prevailing economic conditions generally and in the coal industry specifically, which are beyond its control. Based on the ARLP Partnership's recent operating results, current cash position, anticipated future cash flows and sources of financing that it expects to have available, it does not anticipate any significant liquidity constraints in the foreseeable future. However, to the extent operating cash flow or access to and cost of financing sources are materially different than expected, future liquidity may be adversely affected. Please read Item 1A. Risk Factors in the Annual Report on Form 10-K for the year ended December 31, 2011.

Cash Flows

Cash provided by operating activities was \$248.0 million for the 2012 Period compared to \$259.7 million for the 2011 Period. The decrease in cash provided by operating activities was principally attributable to lower net income, a decrease in the change in accounts payable during the 2012 Period compared to the 2011 Period and an increase in higher cost per ton coal inventory during the 2012 Period as compared to the 2011 Period.

Net cash used in investing activities was \$390.3 million for the 2012 Period compared to \$147.0 million for the 2011 Period. The increase in cash used in investing activities was primarily attributable to the purchase of the Onton mine, higher mine infrastructure and equipment capital expenditures at the Dotiki and River View mines, increased capital expenditures related to infrastructure improvements at

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various other mines and funding of the White Oak project during the 2012 Period. For information regarding the acquisition of the Onton mine and White Oak, please read Item 1. Financial Statements (Unaudited) Note 4. Acquisition of Business and Item 1. Financial Statements (Unaudited) Note 7. White Oak Transactions of this Quarterly Report on Form 10-Q.

Net cash used in financing activities was \$125.3 million for the 2012 Period compared to \$105.3 million for the 2011 Period. The increase in cash used in financing activities was primarily attributable to the repayment of the ARLP Partnership's \$300 million term loan and increased distributions paid to partners in the 2012 Period, partially offset by the proceeds from the ARLP Partnership's \$250 million term loan completed on May 23, 2012 and borrowings under its revolving credit facility during the 2012 Period, which is discussed in more detail below under Debt Obligations.

Capital Expenditures

Capital expenditures increased to \$238.3 million in the 2012 Period from \$142.4 million in the 2011 Period. See Cash Flows above for additional information regarding capital expenditures.

The ARLP Partnership's anticipated total capital expenditures for the year ending December 31, 2012 are estimated in a range of \$565.0 to \$610 million, which includes the acquisition of the Onton mine in April 2012 and approximately \$95.0 to \$110.0 million related to White Oak for the acquisition of coal reserves and construction of surface facilities. Management anticipates funding remaining 2012 capital requirements with the ARLP Partnership's cash and cash equivalents (\$11.4 million as of June 30, 2012), cash flows provided by operations, borrowings available under the ARLP Partnership's revolving credit facility and, as necessary, accessing the debt or equity capital markets. The ARLP Partnership will continue to have significant capital requirements over the long-term, which may require it to obtain additional debt or equity capital. The availability and cost of additional capital to the ARLP Partnership will depend upon prevailing market conditions, the market price of ARLP common units and several other factors over which the ARLP Partnership has limited control, as well as its financial condition and results of operations.

Debt Obligations

ARLP Partnership

Credit Facility. On May 23, 2012, the Intermediate Partnership entered into a credit agreement (the Credit Agreement) with various financial institutions for a revolving credit facility (the ARLP Revolving Credit Facility) of \$700 million and a term loan (the ARLP Term Loan) in the aggregate principal amount of \$250 million (collectively, the ARLP Revolving Credit Facility and ARLP Term Loan are referred to as the ARLP Credit Facility). The ARLP Credit Facility replaces the \$142.5 million revolving credit facility that would have matured September 25, 2012. Borrowings under the Credit Agreement bear interest at a Base Rate or Eurodollar Rate, at the ARLP Partnership's election, plus an applicable margin which fluctuates depending upon the ratio of Consolidated Debt to Consolidated Cash Flow (as defined in the Credit Agreement). The ARLP Partnership has elected the Eurodollar Rate which, with applicable margin, was 1.9% on borrowings outstanding as of June 30, 2012. The ARLP Credit Facility matures May 23, 2017, at which time all amounts outstanding under the ARLP Revolving Credit Facility and the ARLP Term Loan are required to be repaid. Interest is payable quarterly, with principal of the ARLP Term Loan due as follows: commencing with the quarter ending June 30, 2014 and for each quarter thereafter ending on March 31, 2016, an amount per quarter equal to 2.50% of the aggregate amount of the ARLP Term Loan advances outstanding, 20% of the aggregate amount of the ARLP Term Loan advances outstanding per quarter beginning June 30, 2016 through December 31, 2016 with the remaining balance of the ARLP Term Loan advances being due May 23, 2017. The ARLP Partnership has the option to prepay the ARLP Term Loan at any time in whole or in

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part subject to terms and conditions described in the Credit Agreement. Upon a change of control (as defined in the Credit Agreement), the unpaid principal amount of the ARLP Credit Facility, all interest thereon and all other amounts payable under the ARLP Credit Agreement will become due and payable.

Also on May 23, 2012, the Intermediate Partnership terminated early its \$300 million term loan agreement dated December 29, 2010. As of May 23, 2012, the aggregate unpaid principal amount of \$300 million and all unpaid interest were repaid, using the proceeds of the ARLP Term Loan and borrowings under the ARLP Revolving Credit Facility. The Intermediate Partnership did not incur any early termination penalties in connection with the prepayment of the term loan.

At June 30, 2012, the ARLP Partnership had borrowings of \$55.0 million and \$29.9 million of letters of credit outstanding with \$615.1 million available for borrowing under the ARLP Revolving Credit Facility. The ARLP Partnership utilizes the ARLP Revolving Credit Facility, as appropriate, to meet working capital requirements, anticipated capital expenditures, scheduled debt payments or distribution payments. The ARLP Partnership incurs an annual commitment fee of 0.25% on the undrawn portion of the ARLP Revolving Credit Facility.

The ARLP Partnership incurred debt issuance costs of approximately \$4.3 million in 2012 associated with the Credit Agreement, which have been deferred and are being amortized as a component of interest expense over the duration of the Credit Agreement. The ARLP Partnership also expensed \$1.1 million of previously deferred debt issuance cost associated with the its terminated \$300 million term loan.

ARLP Senior Notes. The Intermediate Partnership has \$54.0 million principal amount of 8.31% senior notes due August 20, 2014, payable in three remaining equal annual installments of \$18.0 million with interest payable semi-annually (ARLP Senior Notes).

ARLP Series A Senior Notes. On June 26, 2008, the Intermediate Partnership entered into a Note Purchase Agreement (the 2008 Note Purchase Agreement) with a group of institutional investors in a private placement offering. The Intermediate Partnership issued \$205.0 million of Series A senior notes, which bear interest at 6.28% and mature on June 26, 2015 with interest payable semi-annually.

ARLP Series B Senior Notes. On June 26, 2008, the Intermediate Partnership issued under the 2008 Note Purchase Agreement \$145.0 million of Series B senior notes (together with the Series A senior notes, the 2008 Senior Notes), which bear interest at 6.72% and mature on June 26, 2018 with interest payable semi-annually.

The ARLP Senior Notes, 2008 Senior Notes, and the ARLP Credit Facility described above (collectively, ARLP Debt Arrangements) are guaranteed by all of the material direct and indirect subsidiaries of the Intermediate Partnership. The ARLP Debt Arrangements contain various covenants affecting the Intermediate Partnership and its subsidiaries restricting, among other things, the amount of distributions by the Intermediate Partnership, the incurrence of additional indebtedness and liens, the sale of assets, the making of investments, the entry into mergers and consolidations and the entry into transactions with affiliates, in each case subject to various exceptions. The ARLP Debt Arrangements also require the Intermediate Partnership to remain in control of a certain amount of mineable coal reserves relative to its annual production. In addition, the ARLP Debt Arrangements require the Intermediate Partnership to maintain the following: (a) debt to cash flow ratio of not more than 3.0 to 1.0 and (b) cash flow to interest expense ratio of not less than 3.0 to 1.0, in each case, during the four most recently ended fiscal quarters. The debt to cash flow ratio and cash flow to interest expense ratio were 1.24 to 1.0 and 16.2 to 1.0, respectively, for the trailing twelve months ended June 30, 2012. The ARLP Partnership was in compliance with the covenants of the ARLP Debt Arrangements as of June 30, 2012.

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Other. In addition to the letters of credit available under the ARLP Credit Facility discussed above, the ARLP Partnership also has agreements with two banks to provide additional letters of credit in an aggregate amount of \$31.1 million to maintain surety bonds to secure certain asset retirement obligations and its obligations for workers' compensation benefits. At June 30, 2012, the ARLP Partnership had \$30.7 million in letters of credit outstanding under agreements with these two banks.

Related-Party Transactions

The ARLP Partnership has continuing related-party transactions with us, SGP and our respective affiliates. These related-party transactions relate principally to the provision of administrative services to us and Alliance Resource Holdings II, Inc. and our respective affiliates and mineral and equipment leases with SGP. The ARLP Partnership also has ongoing transactions with White Oak and related entities to support development of a longwall mining operation currently under construction.

On March 1, 2012, JC Air, LLC ("JC Air"), a wholly-owned subsidiary of SGP, was acquired by and merged into the ARLP Partnership's subsidiary, ASI. JC Air's sole assets were two airplanes, one of which was previously subject to a time sharing agreement between SGP Land, LLC ("SGP Land"), another subsidiary of SGP, and the ARLP Partnership. In consideration for this merger, the ARLP Partnership paid SGP approximately \$8.0 million cash at closing. Because the transaction was between entities under common control, it was reviewed by the board of directors of MGP (the "MGP Board of Directors") and its conflicts committee (the "MGP Conflicts Committee"). Based on this review, the MGP Conflicts Committee determined that the transaction reflected market-clearing terms and conditions. As a result, the MGP Board of Directors and the MGP Conflicts Committee approved the transaction as fair and reasonable to the ARLP Partnership and its limited partners.

ASI has agreements with SGP Land (a subsidiary of SGP), and with Mr. Craft, providing for the use of aircraft owned by ASI by SGP Land and Mr. Craft. In addition, Alliance Coal has an agreement with JC Land LLC, an entity owned by Mr. Craft, providing for the use of aircraft owned by JC Land LLC by Alliance Coal.

Please read our Annual Report on Form 10-K for the year ended December 31, 2011, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Related-Party Transactions for additional information concerning related-party transactions.

New Accounting Standards

New Accounting Standards Issued and Adopted

In May 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2011-04, *Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs* ("ASU 2011-04"). ASU 2011-04 amends Accounting Standards Codification ("ASC") 820, *Fair Value Measurement*, to provide a consistent definition of fair value and ensure that the fair value measurement and disclosure requirements are similar between U.S. GAAP and International Financial Reporting Standards. ASU 2011-04 changes certain fair value measurement principles and enhances the disclosure requirements particularly for Level 3 fair value measurements. ASU 2011-04 was effective for fiscal years, and interim periods within those years, beginning after December 15, 2011. The adoption of ASU 2011-04 did not have a material impact on our condensed consolidated financial statements.

In June 2011, the FASB issued ASU 2011-05, *Presentation of Comprehensive Income* ("ASU 2011-05"). ASU 2011-05 removes the presentation options in ASC 220, *Comprehensive Income*, and

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requires entities to report components of comprehensive income in either a continuous statement of comprehensive income or two separate but consecutive statements. Under the two statement approach, the first statement would include components of net income, and the second statement would include components of other comprehensive income (OCI). ASU 2011-05 does not change the items that must be reported in OCI. ASU 2011-05 was effective for fiscal years, and interim periods within those years, beginning after December 15, 2011, and its provisions had to be applied retrospectively for all periods presented in the financial statements. In December 2011, the FASB issued ASU 2011-12, *Comprehensive Income (Topic 220): Deferral of the Effective Date for Amendments to the Presentation of Reclassifications of Items Out of Accumulated Other Comprehensive Income in Accounting Standards Update No. 2011-05* (ASU 2011-12), which indefinitely deferred a provision of ASU 2011-05 that required entities to present reclassification adjustments out of accumulated other comprehensive income by component in both the statement in which net income is presented and the statement in which OCI is presented. The adoption of ASU 2011-05 did not have a material impact on our condensed consolidated financial statements.

Other

On July 6, 2012, new federal legislation entitled *Moving Ahead for Progress in the 21st Century Act* was passed, which includes a provision aimed at stabilizing the interest rates used to calculate pension plan liabilities for pension funding purposes. We are currently evaluating the impact of this legislation; however, the ARLP Partnership anticipates that as a result of this legislation, it will not make any further contributions to its pension plan for the 2012 plan year.

Proposed Regulation

On March 27, 2012, the EPA proposed New Source Performance Standards (NSPS) for certain greenhouse gas emissions from new and modified electricity generation units (EGUs). The proposed NSPS set the first numerical limits for carbon dioxide emissions for an entire source category. The proposed NSPS, if promulgated as proposed, would pose significant challenges for the construction of new coal-fired EGUs for some time. The proposed rule does not regulate existing EGUs or new EGUs that already have been permitted. If the rule is finalized as proposed, we would anticipate the rule would be legally challenged.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We have no operating activities apart from those conducted by the ARLP Partnership. Our ownership interests, results of operations and cash flows principally reflect those of the ARLP Partnership. As such, our discussions of market risk reflect those risks as they apply to the ARLP Partnership.

Commodity Price Risk

The ARLP Partnership has significant long-term coal supply agreements. Virtually all of the long-term coal supply agreements are subject to price adjustment provisions, which permit an increase or decrease periodically in the contract price principally to reflect changes in specified price indices or items such as taxes, royalties or actual production costs resulting from regulatory changes.

The ARLP Partnership has exposure to price risk for items that are used directly or indirectly in the normal course of coal production such as steel, electricity and other supplies. The ARLP Partnership manages its risk for these items through strategic sourcing contracts for normal quantities required by its operations. The ARLP Partnership does not utilize any commodity price-hedges or other derivatives related to these risks.

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Credit Risk

Most of the ARLP Partnership's sales tonnage is consumed by electric utilities. Therefore, the ARLP Partnership's credit risk is primarily with domestic electric power generators. The ARLP Partnership's policy is to independently evaluate each customer's creditworthiness prior to entering into transactions and to constantly monitor outstanding accounts receivable against established credit limits. When deemed appropriate by the ARLP Partnership's credit management department, it will take steps to reduce its credit exposure to customers that do not meet its credit standards or whose credit has deteriorated. These steps may include obtaining letters of credit or cash collateral, requiring prepayments for shipments or establishing customer trust accounts held for the ARLP Partnership's benefit in the event of a failure to pay.

Exchange Rate Risk

All of the ARLP Partnership's transactions are currently denominated in U.S. dollars and, as a result, it does not have material exposure to currency exchange-rate risks.

Interest Rate Risk

Borrowings under the ARLP Credit Facility are at variable rates and, as a result, the ARLP Partnership has interest rate exposure. Historically, the ARLP Partnership's earnings have not been materially affected by changes in interest rates. The ARLP Partnership does not utilize any interest rate derivative instruments related to its outstanding debt. The ARLP Partnership had \$55.0 million in borrowings under the ARLP Revolving Credit Facility and \$250.0 million outstanding under the ARLP Term Loan Agreement at June 30, 2012. A one percentage point increase in the interest rates related to the ARLP Revolving Credit Facility and ARLP Term Loan Agreement would result in an annualized increase in 2012 interest expense of \$3.1 million, based on borrowing levels at June 30, 2012. With respect to the ARLP Partnership's fixed-rate borrowings, a one percentage point increase in interest rates would result in a decrease of approximately \$15.0 million in the estimated fair value of these borrowings.

As of June 30, 2012, the estimated fair value of the ARLP Debt Arrangements was approximately \$759.4 million. The fair values of long-term debt are estimated using discounted cash flow analyses, based upon the ARLP Partnership's current incremental borrowing rates for similar types of borrowing arrangements as of June 30, 2012. There were no other changes in our quantitative and qualitative disclosures about market risk as set forth in our Annual Report on Form 10-K for the year ended December 31, 2011.

ITEM 4. CONTROLS AND PROCEDURES

We maintain controls and procedures designed to provide reasonable assurance that information required to be disclosed in the reports we file with the SEC is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow for timely decisions regarding required disclosure. As required by Rule 13a-15(b) of the Exchange Act, we have evaluated, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) or Rule 15d-15(e) of the Securities Exchange Act of 1934) as of June 30, 2012. Based on this evaluation, our Chief Executive Officer and Chief Financial Officer concluded that these controls and procedures are effective as of June 30, 2012.

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During the quarterly period ended June 30, 2012, there have not been any changes in our internal control over financial reporting (as defined in Rule 13a-15(f) under the Securities Exchange Act of 1934) identified in connection with this evaluation that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

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FORWARD-LOOKING STATEMENTS

Certain statements and information in this Quarterly Report on Form 10-Q may constitute forward-looking statements. These statements are based on our beliefs as well as assumptions made by, and information currently available to, us. When used in this document, the words anticipate, believe, continue, estimate, expect, forecast, may, project, will, and similar expressions identify forward-looking statements. Limiting the foregoing, all statements relating to our future outlook, anticipated capital expenditures, future cash flows and borrowings and sources of funding are forward-looking statements. These statements reflect our current views with respect to future events and are subject to numerous assumptions that we believe are reasonable, but are open to a wide range of uncertainties and business risks, and actual results may differ materially from those discussed in these statements. Among the factors that could cause actual results to differ from those in the forward-looking statements are:

changes in competition in coal markets and the ARLP Partnership's ability to respond to such changes;

changes in coal prices, which could affect the ARLP Partnership's operating results and cash flows;

risks associated with the ARLP Partnership's expansion of its operations and properties;

the impact of health care legislation;

deregulation of the electric utility industry or the effects of any adverse change in the coal industry, electric utility industry, or general economic conditions;

dependence on significant customer contracts, including renewing customer contracts upon expiration of existing contracts;

changing global economic conditions or in industries in which the ARLP Partnership's customers operate;

liquidity constraints, including those resulting from any future unavailability of financing;

customer bankruptcies, cancellations or breaches to existing contracts, or other failures to perform;

customer delays, failure to take coal under contracts or defaults in making payments;

adjustments made in price, volume or terms to existing coal supply agreements;

fluctuations in coal demand, prices and availability due to labor and transportation costs and disruptions, equipment availability, governmental regulations, including those related to carbon dioxide emissions, and other factors;

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legislation, regulatory and court decisions and interpretations thereof, including issues related to air and water quality and miner health and safety;

the ARLP Partnership's productivity levels and margins earned on its coal sales;

unexpected changes in raw material costs;

unexpected changes in availability of skilled labor;

the ARLP Partnership's ability to maintain satisfactory relations with its employees;

any unanticipated increases in labor costs, adverse changes in work rules, or unexpected cash payments or projections associated with post-mine reclamation and workers' compensation claims;

any unanticipated increases in transportation costs and risk of transportation delays or interruptions;

greater than expected environmental regulation, costs and liabilities;

a variety of operational, geologic, permitting, labor and weather-related factors;

risks associated with major mine-related accidents, such as mine fires, or interruptions;

results of litigation, including claims not yet asserted;

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difficulty maintaining the ARLP Partnership's surety bonds for mine reclamation as well as workers' compensation and black lung benefits;

difficulty in making accurate assumptions and projections regarding pension, black lung benefits and other post-retirement benefit liabilities;

coal market's share of electricity generation, including as a result of environmental concerns related to coal mining and combustion and the cost and perceived benefits of alternative sources of energy, such as natural gas, nuclear energy and renewable fuels;

uncertainties in estimating and replacing the ARLP Partnership's coal reserves;

a loss or reduction of benefits from certain tax credits;

difficulty obtaining commercial property insurance, and risks associated with the ARLP Partnership's participation (excluding any applicable deductible) in the commercial insurance property program;

difficulty in making accurate assumptions and projections regarding future revenues and costs associated with equity investments in companies we do not control; and

other factors, including those discussed in Part II. Item 1A. Risk Factors and Part II. Item 1. Legal Proceedings of this Quarterly Report on Form 10-Q.

If one or more of these or other risks or uncertainties materialize, or should underlying assumptions prove incorrect, our actual results may differ materially from those described in any forward-looking statement. When considering forward-looking statements, you should also keep in mind the risks described in Risk Factors below. These risks could also cause our actual results to differ materially from those contained in any forward-looking statement. We disclaim any obligation to update the above list or to announce publicly the result of any revisions to any of the forward-looking statements to reflect future events or developments.

You should consider the information above when reading or considering any forward-looking statements contained in:

this Quarterly Report on Form 10-Q;

other reports filed by us with the SEC;

our press releases;

our website <http://www.ahgp.com>; and

written or oral statements made by us or any of our officers or other authorized persons acting on our behalf.

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PART II

OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

The information in Note 3. Contingencies to the Unaudited Condensed Consolidated Financial Statements included in Part I. Item 1. Financial Statements (Unaudited) of this Quarterly Report on Form 10-Q herein is hereby incorporated by reference. See also Item 3. Legal Proceedings of the Annual Report on Form 10-K for the year ended December 31, 2011.

ITEM 1A. RISK FACTORS

In addition to the other information set forth in this Quarterly Report on Form 10-Q, you should carefully consider the factors discussed in Part I, Item 1A Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2011 which could materially affect our business, financial condition or future results. The risks described in our Annual Report on Form 10-K and this Quarterly Report on Form 10-Q are not our only risks. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial based on current knowledge and factual circumstances, if such knowledge or facts change, also may materially adversely affect our business, financial condition and/or operating results in the future.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

Information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) and Item 104 of Regulation S-K (17 CFR 229.104) is included in Exhibit 95.1 to this Quarterly Report on Form 10-Q.

ITEM 5. OTHER INFORMATION

None.

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ITEM 6. EXHIBITS

Exhibit Number	Exhibit Description	Form	Incorporated by Reference			
			SEC File No. and Film No.	Exhibit	Filing Date	Filed Herewith*
10.1	Third Amended and Restated Credit Agreement, dated as of May 23, 2012, by and among Alliance Resource Operating Partners, L.P., as borrower, the initial lenders, initial issuing banks and swingline bank named therein, JPMorgan Chase Bank, N.A., as administrative agent, J.P. Morgan Securities, LLC, Wells Fargo Securities, LLC and Citigroup Global Markets Inc. as joint lead arrangers and joint bookrunners, Wells Fargo Bank, National Association and Citibank, N.A., as syndication agents, and the other institutions named therein as documentation agents.	8-K	000-51952 12865664	99.1	05/24/2012	
31.1	Certification of Joseph W. Craft, III, President and Chief Executive Officer of Alliance GP, LLC, the general partner of Alliance Holdings GP, L.P., dated August 8, 2012, pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.					b
31.2	Certification of Brian L. Cantrell, Senior Vice President and Chief Financial Officer of Alliance GP, LLC, the general partner of Alliance Holdings GP, L.P., dated August 8, 2012, pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.					b
32.1	Certification of Joseph W. Craft III, President and Chief Executive Officer of Alliance GP, LLC, the general partner of Alliance Holdings GP, L.P., dated August 8, 2012, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.					b
32.2	Certification of Brian L. Cantrell, Senior Vice President and Chief Financial Officer of Alliance GP, LLC, the general partner of Alliance Holdings GP, L.P., dated August 8, 2012, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.					b
95.1	Federal Mine Safety and Health Act Information					b
101	Interactive Data File (Form 10-Q for the quarter ended June 30, 2012 furnished in XBRL). The financial information contained in the XBRL-related documents is unaudited and unreviewed and, in accordance with Rule 406T of Regulation S-T, is not deemed filed or part of a registration statement or prospectus for purposes of Sections 11 and 12 of the Securities Act of 1933, as amended, and Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to liability under these sections.					b

* Or furnished, in the case of Exhibits 32.1 and 32.2.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized, in Tulsa, Oklahoma, on August 8, 2012.

ALLIANCE HOLDINGS GP, L.P.

By: Alliance GP, LLC
its general partner

/s/ Joseph W. Craft, III
Joseph W. Craft, III
*President, Chief Executive Officer
and Director, duly authorized to sign
on behalf of the registrant*

/s/ Brian L. Cantrell
Brian L. Cantrell
*Senior Vice President and
Chief Financial Officer*