

DENBURY RESOURCES INC

Form 10-Q

August 06, 2007

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549  
FORM 10-Q**

(Mark One)

- ☒ **Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**  
*For the quarterly period ended June 30, 2007*
- ☐ **Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**  
**Commission file number 1-12935**

**DENBURY RESOURCES INC.**  
*(Exact name of Registrant as specified in its charter)*

**Delaware**  
*(State or other jurisdictions of  
incorporation or organization)*

**20-0467835**  
*(I.R.S. Employer  
Identification No.)*

**5100 Tennyson Parkway  
Suite 1200  
Plano, TX**  
*(Address of principal executive offices)*

**75024**  
*(Zip code)*

Registrant's telephone number, including area code:

**(972) 673-2000**

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. (See definition of "accelerated filer" and "large accelerated filer" in Rule 12-b2 of the Exchange Act). (Check one):

Large accelerated filer ☐

Accelerated filer ☐

Non-accelerated filer ☐

Indicate by check mark whether the registrant is a shell company (as defined in Exchange Act Rule 12b-2).

Yes ☐ No ☒

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

<b>Class</b>	<b>Outstanding at July 31, 2007</b>
Common Stock, \$.001 par value	122,038,105

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**DENBURY RESOURCES INC.**  
**UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS**  
(In thousands, except shares)

	June 30, 2007	December 31, 2006
<b>Assets</b>		
<b>Current assets</b>		
Cash and cash equivalents	\$ 32,577	\$ 53,873
Accrued production receivable	94,387	72,279
Related party receivable Genesis	81	119
Trade and other receivables, net of allowance of \$339 and \$315	36,150	24,260
Deferred tax asset	6,266	5,855
Derivative assets	8,830	26,883
 Total current assets	 178,291	 183,269
<b>Property and equipment</b>		
Oil and natural gas properties (using full cost accounting)		
Proved	2,546,558	2,226,942
Unevaluated	318,444	293,657
CO <sub>2</sub> properties and equipment	336,103	267,483
Other	45,656	43,133
Less accumulated depletion and depreciation	(1,037,012)	(951,447)
 Net property and equipment	 2,209,749	 1,879,768
 Investment in Genesis	 10,106	 10,640
Deposits on property under option or contract	49,056	49,002
Other assets	19,649	17,158
 <b>Total assets</b>	 \$ 2,466,851	 \$ 2,139,837
<b>Liabilities and Stockholders Equity</b>		
<b>Current liabilities</b>		
Accounts payable and accrued liabilities	\$ 120,318	\$ 139,111
Oil and gas production payable	61,454	52,244
Derivative liabilities	9,624	4,302
Deferred revenue Genesis	4,070	4,070
Short-term capital lease obligations	702	671
 Total current liabilities	 196,168	 200,398
<b>Long-term liabilities</b>		
Capital lease obligations	6,035	6,387
Long-term debt, net of discount or premium	694,611	507,786
Asset retirement obligations	43,862	39,331
Derivative liabilities	5,220	6,834
Deferred revenue Genesis	26,821	28,843

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Deferred tax liability	270,043	235,780
Other	13,099	8,419
Total long-term liabilities	1,059,691	833,380
<b>Stockholders' equity</b>		
Preferred stock, \$.001 par value, 25,000,000 shares authorized, none issued and outstanding		
Common stock, \$.001 par value, 250,000,000 shares authorized; 121,985,444 and 120,506,815 shares issued at June 30, 2007 and December 31, 2006, respectively	122	121
Paid-in capital in excess of par	640,158	616,046
Retained earnings	577,215	498,032
Accumulated other comprehensive income	57	
Treasury stock, at cost, 298,218 and 370,327 shares at June 30, 2007 and December 31, 2006, respectively	(6,560)	(8,140)
Total stockholders' equity	1,210,992	1,106,059
<b>Total liabilities and stockholders' equity</b>	<b>\$ 2,466,851</b>	<b>\$ 2,139,837</b>

(See accompanying Notes to Unaudited Condensed Consolidated Financial Statements)

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**DENBURY RESOURCES INC.**  
**UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**  
(In thousands, except per share data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
<b>Revenues and other income</b>				
Oil, natural gas and related product sales:				
Unrelated parties	\$ 217,479	\$ 189,369	\$ 386,602	\$ 363,463
Related party Genesis		35	11	1,484
CO <sub>2</sub> sales and transportation fees	3,394	2,374	6,485	4,362
Interest income and other	1,764	1,469	3,547	2,844
Total revenues	222,637	193,247	396,645	372,153
<b>Expenses</b>				
Lease operating expenses	57,207	41,751	107,764	77,923
Production taxes and marketing expenses	9,035	8,441	17,863	15,386
Transportation expense Genesis	1,351	995	2,727	2,137
CO <sub>2</sub> operating expenses	1,204	785	1,907	1,430
General and administrative	11,694	14,574	23,128	24,441
Interest, net of amounts capitalized of \$4,321, \$2,735, \$8,354, and \$3,009, respectively	8,356	5,751	14,431	14,005
Depletion, depreciation, and amortization	46,235	36,152	87,262	68,895
Commodity derivative expense (income)	(15,049)	11,529	11,858	23,159
Total expenses	120,033	119,978	266,940	227,376
Equity in net income (loss) of Genesis	(127)	319	20	559
Income before income taxes	102,477	73,588	129,725	145,336
Income tax provision (benefit)				
Current income taxes	7,343	(2,349)	8,961	7,437
Deferred income taxes	32,567	31,675	41,581	49,859
<b>Net income</b>	<b>\$ 62,567</b>	<b>\$ 44,262</b>	<b>\$ 79,183</b>	<b>\$ 88,040</b>
<b>Net income per common share basic</b>	<b>\$ 0.52</b>	<b>\$ 0.38</b>	<b>\$ 0.66</b>	<b>\$ 0.77</b>
<b>Net income per common share diluted</b>	<b>\$ 0.50</b>	<b>\$ 0.36</b>	<b>\$ 0.63</b>	<b>\$ 0.72</b>
<b>Weighted average common shares outstanding</b>				
Basic	119,793	116,471	119,395	114,820
Diluted	124,769	122,988	124,730	121,912

(See accompanying Notes to Unaudited Condensed Consolidated Financial Statements)





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**DENBURY RESOURCES INC.**  
**UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(In thousands)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
<b>Cash flow from operating activities:</b>				
Net income	\$ 62,567	\$ 44,262	\$ 79,183	\$ 88,040
Adjustments needed to reconcile to net cash flow provided by operations:				
Depletion, depreciation and amortization	46,235	36,152	87,262	68,895
Non-cash derivative adjustments	(13,437)	9,317	21,721	20,179
Deferred income taxes	32,567	31,675	41,581	49,859
Deferred revenue Genesis	(1,066)	(1,065)	(2,022)	(2,005)
Stock based compensation	2,664	8,285	5,450	11,257
Amortization of debt issue costs and other	963	167	1,545	417
Changes in assets and liabilities related to operations:				
Accrued production receivable	(23,550)	(4,317)	(22,070)	(4,160)
Trade and other receivables	(2,806)	(10,198)	(11,785)	(5,940)
Other assets	(124)	7,500	(146)	(2,632)
Accounts payable and accrued liabilities	(10,515)	(19,027)	(15,501)	(23,768)
Oil and gas production payable	7,782	3,440	9,211	8,306
Other liabilities	972	226	1,168	481
<b>Net cash provided by operating activities</b>	<b>102,252</b>	<b>106,417</b>	<b>195,597</b>	<b>208,929</b>
<b>Cash flow used for investing activities:</b>				
Oil and natural gas expenditures	(160,290)	(131,502)	(299,309)	(250,101)
Acquisitions of oil and gas properties	(7,523)	(61,925)	(46,660)	(314,335)
Change in accrual for capital expenditures	(4,514)	4,584	(8,769)	14,612
Acquisitions of CO <sub>2</sub> assets and CO <sub>2</sub> capital expenditures	(37,011)	(17,143)	(68,427)	(28,167)
Purchases of other assets	(1,870)	(1,540)	(4,487)	(3,682)
Dispositions of other assets	33	20	1,753	222
Proceeds from sales of oil and gas properties and equipment	5,835	2,038	5,840	2,038
Deposits on properties under option or contract	(21)		(54)	26,299
Increase in restricted cash	(43)	(27)	(906)	(65)
<b>Net cash used for investing activities</b>	<b>(205,404)</b>	<b>(205,495)</b>	<b>(421,019)</b>	<b>(553,179)</b>
<b>Cash flow from financing activities:</b>				
Bank repayments	(140,000)	(130,000)	(140,000)	(130,000)
Bank borrowings	80,000	100,000	176,000	200,000
Payments on capital lease obligations	(166)	(142)	(327)	(280)
Issuance of subordinated debt	150,750		150,750	
Issuance of common stock	5,477	127,846	10,687	132,311

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Income tax benefit from equity awards	6,280	4,317	8,840	10,152
Purchase of treasury stock	(19)	(2,115)	(19)	(2,122)
Costs of debt financing	(1,600)		(1,805)	(88)
<b>Net cash provided by financing activities</b>	<b>100,722</b>	<b>99,906</b>	<b>204,126</b>	<b>209,973</b>
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>(2,430)</b>	<b>828</b>	<b>(21,296)</b>	<b>(134,277)</b>
Cash and cash equivalents at beginning of period	35,007	29,984	53,873	165,089
<b>Cash and cash equivalents at end of period</b>	<b>\$ 32,577</b>	<b>\$ 30,812</b>	<b>\$ 32,577</b>	<b>\$ 30,812</b>
<b>Supplemental disclosure of cash flow information:</b>				
Cash paid during the period for interest	\$ 18,970	\$ 14,772	\$ 21,349	\$ 15,897
Cash paid during the period for income taxes	6,332	4,200	7,370	4,206
Interest capitalized	4,321	2,735	8,354	3,009

(See accompanying Notes to Unaudited Condensed Consolidated Financial Statements)

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**DENBURY RESOURCES INC.**

**UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE OPERATIONS**

(In thousands)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Net income	\$ 62,567	\$ 44,262	\$ 79,183	\$ 88,040
Other comprehensive income, net of income tax:				
Change in fair value of derivative contracts designated as a hedge, net of tax of \$364 and \$36	570		57	
<b>Comprehensive income</b>	<b>\$ 63,137</b>	<b>\$ 44,262</b>	<b>\$ 79,240</b>	<b>\$ 88,040</b>

(See accompanying Notes to Unaudited Condensed Consolidated Financial Statements)

**Table of Contents****DENBURY RESOURCES INC.*****Notes to Unaudited Condensed Consolidated Financial Statements*****Note 1. Basis of Presentation*****Interim Financial Statements***

The accompanying unaudited condensed consolidated financial statements of Denbury Resources Inc. and its subsidiaries have been prepared in accordance with the instructions to Form 10-Q and do not include all of the information and footnotes required by accounting principles generally accepted in the United States for complete financial statements. Unless indicated otherwise or the context requires, the terms we, our, us, Denbury or Company refer to Denbury Resources Inc. and its subsidiaries. These financial statements and the notes thereto should be read in conjunction with our Annual Report on Form 10-K for the year ended December 31, 2006. Any capitalized terms used but not defined in these Notes to Unaudited Condensed Consolidated Financial Statements have the same meaning given to them in the Form 10-K.

Accounting measurements at interim dates inherently involve greater reliance on estimates than at year end and the results of operations for the interim periods shown in this report are not necessarily indicative of results to be expected for the fiscal year. In management's opinion, the accompanying unaudited condensed consolidated financial statements include all adjustments (of a normal recurring nature) necessary to present fairly the consolidated financial position of Denbury as of June 30, 2007 and the consolidated results of its operations and cash flows for the three and six month periods ended June 30, 2007 and 2006. Certain prior period items have been reclassified to make the classification consistent with the classification in the most recent quarter.

***Net Income Per Common Share***

Basic net income per common share is computed by dividing net income by the weighted average number of shares of common stock outstanding during the period. Diluted net income per common share is calculated in the same manner but also considers the impact on net income and common shares for the potential dilution from stock options, stock appreciation rights (SARs), non-vested restricted stock and any other convertible securities outstanding. For the three and six month periods ended June 30, 2007 and 2006, there were no adjustments to net income for purposes of calculating diluted net income per common share. In April 2006, we issued 3,492,595 shares of common stock in a public offering. The following is a reconciliation of the weighted average common shares used in the basic and diluted net income per common share calculations for the three and six month periods ended June 30, 2007 and 2006.

(Shares in Thousands)	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Weighted average common shares basic	119,793	116,471	119,395	114,820
Potentially dilutive securities:				
Stock options and SARs	4,260	5,498	4,658	6,094
Restricted stock	716	1,019	677	998
Weighted average common shares diluted	124,769	122,988	124,730	121,912

The weighted average common shares basic amount excludes 1,531,141 shares at June 30, 2007 and 1,687,539 shares at June 30, 2006, of non-vested restricted stock that is subject to future vesting over time. As these restricted shares vest, they will be included in the shares outstanding used to calculate basic net income per common share (although all restricted stock is issued and outstanding upon grant). For purposes of calculating weighted average common shares diluted, the non-vested restricted stock is included in the computation using the treasury stock method, with the proceeds equal to the average unrecognized compensation during the period, adjusted for any estimated future tax consequences recognized directly in equity. The dilution impact of these shares on our earnings per share calculation may increase in future periods, depending on the market price of our common stock during those periods.



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**DENBURY RESOURCES INC.**

***Notes to Unaudited Condensed Consolidated Financial Statements***

For the three months ended June 30, 2007 and 2006, common stock options to purchase approximately 80,000 and 60,000 shares of common stock, and for the six months ended June 30, 2007 and 2006, stock options to purchase approximately 157,000 and 66,000 shares of common stock, respectively, were outstanding but excluded from the diluted net income per common share calculations, as the exercise prices of the options exceeded the average market price of the Company's common stock during these periods and would be anti-dilutive to the calculations.

**Recently Adopted Accounting Pronouncement**

***Uncertain Tax Positions***

In June 2006, the Financial Accounting Standards Board ( FASB ) issued Interpretation 48 ( FIN 48 ), *Accounting for Uncertainties in Income Taxes* an interpretation of FASB Statement No. 109, *Accounting for Income Taxes*. This interpretation addresses how tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under FIN 48, the Company may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. FIN 48 also provides guidance on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and required increased disclosures.

We adopted the provisions of FIN 48 as of January 1, 2007. As a result of the implementation, we determined that approximately \$4.0 million of tax benefits previously recognized were considered uncertain tax positions, as the timing of these deductions may not be sustained upon examination by taxing authorities. As such, upon adoption of FIN 48, we recorded income taxes payable of \$4.3 million (including \$0.3 million in estimated interest) which was offset by a corresponding reduction of the deferred tax liability of \$4.1 million for the tax position that we believe will ultimately be sustained. At January 1, 2007 the total amount of unrecognized tax benefits was \$4.5 million, exclusive of interest.

There was no cumulative adjustment made to the opening balance of retained earnings at January 1, 2007. Our uncertain tax positions relate primarily to timing differences and we do not believe any of such uncertain tax positions will materially impact our effective tax rate in future periods. The amount of unrecognized tax benefits did not materially change as of June 30, 2007. The amount of unrecognized tax benefits are expected to change over the next 12 months; however, such change is not expected to have a significant impact on our results of operations or financial position.

We file consolidated and separate income tax returns in the U.S. federal jurisdiction and in many state jurisdictions. We are currently under examination by both the Internal Revenue Service and State authorities. The IRS is examining 2004 while Mississippi is auditing the periods from 1998 through 2003. We expect the 2004 IRS examination to be finalized in the third quarter of 2007 and we currently do not anticipate any material assessments as a result of this audit. Louisiana is auditing the periods from 2002 through 2004.

We have not paid any significant interest or penalties associated with our income taxes, but we will classify both interest expense and penalties as part of our income tax expense.

**Recently Issued Accounting Pronouncement**

***Fair Value Option for Financial Assets and Liabilities***

In February 2007, the FASB issued FASB Statement No. 159, *The Fair Value Option for Financial Assets and Financial Liabilities* ( FAS 159 ). FAS 159 permits entities to choose to measure many financial instruments and certain other items at fair value, with the objective of improving financial reporting by giving entities the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedge accounting provisions. The provisions of FAS 159 are effective for us beginning January 1, 2008. We have not yet determined what impact, if any, this pronouncement will have on our financial position or results of operations.

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**DENBURY RESOURCES INC.**

***Notes to Unaudited Condensed Consolidated Financial Statements***

**Note 2. Acquisitions**

***2007 Acquisition***

On March 30, 2007, Denbury completed the acquisition of the Seabreeze Complex, which is composed of two significant fields and four smaller fields, in the general area of Houston, Texas. At the time of acquisition these fields were producing approximately 400 BOE/d and had estimated current conventional proved reserves of approximately 525 MBOE. Two of these fields are future potential CO<sub>2</sub> tertiary flood candidates. Tertiary flooding at these fields is not expected to begin until 2010 or 2011, following completion of the proposed CO<sub>2</sub> pipeline from Louisiana to Hastings Field, near Houston, Texas.

The preliminary adjusted purchase price is approximately \$41.7 million, after adjusting for interim net cash flow between the effective date and closing date of the acquisition, and minor purchase price adjustments. The preliminary purchase price is subject to final adjustment of the estimated interim net cash flow and potentially other minor adjustments as outlined in the purchase and sales agreement. The preliminary purchase price was allocated between proved and unevaluated oil and natural gas properties based on a risk adjusted analysis of the total estimated value of the proved and probable reserves acquired. Based on this analysis, \$5.5 million was assigned to proved properties and \$36.1 million was assigned to unevaluated properties. The unevaluated costs are currently excluded from the amortization base and will be transferred to the amortization base as we develop and test the tertiary recovery projects planned in these fields.

We have not presented any pro forma information for the acquired properties as the pro forma effect was not material to our results of operations for the first quarters of 2007 or 2006.

***2006 Acquisitions***

On January 31, 2006, we completed an acquisition of three producing oil properties that are future potential CO<sub>2</sub> tertiary oil flood candidates: Tinsley Field approximately 40 miles northwest of Jackson, Mississippi; Citronelle Field in Southwest Alabama, and the smaller South Cypress Creek Field near the Company's Eucutta Field in Eastern Mississippi. The adjusted purchase price was approximately \$250 million (including the \$25 million deposited as earnest money as of December 31, 2005), of which \$124 million was assigned to unevaluated properties.

During May 2006, we purchased the Delhi Holt-Bryant Unit ( Delhi ) in northern Louisiana for \$50 million, plus a 25% reversionary interest to the seller after we have achieved \$200 million in net operating revenue, as defined. Delhi is also a future potential CO<sub>2</sub> tertiary oil flood candidate. Approximately \$49 million of the purchase price was assigned to unevaluated properties.

**Note 3. Asset Retirement Obligations**

In general, our future asset retirement obligations relate to future costs associated with plugging and abandonment of our oil, natural gas wells and CO<sub>2</sub> wells, removal of equipment and facilities from leased acreage and land restoration. The fair value of a liability for an asset retirement is recorded in the period in which it is incurred, discounted to its present value using our credit adjusted risk-free interest rate, and a corresponding amount capitalized by increasing the carrying amount of the related long-lived asset. The liability is accreted each period, and the capitalized cost is depreciated over the useful life of the related asset.

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The following table summarizes the changes in our asset retirement obligations for the six months ended June 30, 2007.

At June 30, 2007, \$1.6 million of our asset retirement obligation was classified in Accounts payable and accrued liabilities under current liabilities in our Condensed Consolidated Balance Sheets. Liabilities incurred and assumed during the period are primarily for oil properties acquired during 2007. We hold cash and liquid investments in escrow accounts that are legally restricted for certain of our asset retirement obligations. The balances of these escrow accounts were \$8.5 million at June 30, 2007 and \$7.6 million at December 31, 2006 and are included in Other assets in our Condensed Consolidated Balance Sheets.

**Note 4. Notes Payable and Long-term Indebtedness**

	June 30, 2007	December 31, 2006
<i>Amounts in thousands</i>		
7.5% Senior Subordinated Notes due 2015	\$ 300,000	\$ 150,000
Premium on Senior Subordinated Notes due 2015	728	
7.5% Senior Subordinated Notes due 2013	225,000	225,000
Discount on Senior Subordinated Notes due 2013	(1,117)	(1,214)
Senior bank loan	170,000	134,000
Capital lease obligations Genesis	5,561	5,869
Capital lease obligations	1,176	1,189
Total	701,348	514,844
Less current obligations	702	671
Long-term debt and capital lease obligations	\$ 700,646	\$ 514,173

On March 31, 2007, we amended our Sixth Amended and Restated Credit Agreement, the instrument governing our senior bank loan. The amendments (i) increased the commitment under the facility to \$350 million, (ii) permit an additional \$150 million add-on to the existing 7.5% Senior Subordinated Notes due 2015, (iii) obtained consent for a sale of our existing CO<sub>2</sub> pipelines to Genesis Energy, L.P., and (iv) reaffirmed the borrowing base at \$500 million.

On April 3, 2007, we issued \$150 million of Senior Subordinated Notes as an additional issuance under the instrument governing the 7.5% Senior Subordinated Notes due 2015. The notes, which carry a coupon rate of 7.5%, were sold at 100.5% of par, which equates to an effective yield to maturity of approximately 7.4%. Net proceeds from the sale were approximately \$149.2 million. The net proceeds were used to repay a portion of the outstanding borrowings under our bank credit facility.



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**DENBURY RESOURCES INC.**

***Notes to Unaudited Condensed Consolidated Financial Statements***

**5. Related Party Transactions – Genesis**

***Interest in and Transactions with Genesis***

Denbury is the general partner and owns an aggregate 9.25% interest in Genesis Energy, L.P. ( Genesis ), a publicly traded master limited partnership. Genesis primary business activities include: gathering, marketing and transportation of crude oil and natural gas, and wholesale marketing of CO<sub>2</sub>, primarily in Mississippi, Texas, Alabama and Florida.

We are accounting for our 9.25% ownership in Genesis under the equity method of accounting as we have significant influence over the limited partnership; however, our control is limited under the limited partnership agreement and therefore we do not consolidate Genesis. Our equity in Genesis net income (loss) for the three months ended June 30, 2007 and 2006 was (\$0.1) million and \$0.3 million, respectively, and for the six months ended June 30, 2007 and 2006 was \$20,000 and \$0.6 million, respectively. Denbury received pro-rata distributions from Genesis of \$0.6 million and \$0.4 million for the six months ended June 30, 2007 and 2006, respectively. We also received \$0.1 million in each of these periods in directors fees for certain officers of Denbury that are board members of Genesis. There are no guarantees by Denbury or any of its other subsidiaries of the debt of Genesis or of Genesis Energy, Inc.

On July 25, 2007, Genesis closed on a previously announced acquisition wherein they acquired several energy related businesses from the Davison family of Ruston, Louisiana for total consideration of approximately \$563 million, plus payment of approximately \$35.1 million for certain purchase price adjustments and for estimated working capital of the sellers. These businesses include a trucking operation for petroleum products and other bulk commodities, terminal storage of refined petroleum products, a refinery service operation which processes sour gas streams at several refining operations, and a wholesale petroleum products marketing business. Approximately one-half of the acquisition was funded by debt from Genesis bank credit facility and approximately one-half through the issuance of Genesis common units to the seller. In conjunction with that acquisition, we exercised our right to maintain our pro rata (7.4%) ownership of common units, acquiring 1,074,882 additional common units for approximately \$22.4 million, in addition to our capital contribution of an additional \$6.2 million as general partner to maintain our 2% general partner s capital interest.

***Oil Sales and Transportation Services***

We utilize Genesis trucking services and common carrier pipeline in Mississippi to transport certain of our crude oil production to sales points where it is sold to third party purchasers. In the first six months of 2007 and 2006, we expensed \$2.7 million and \$2.1 million, respectively, for these transportation services.

***Transportation Leases***

In late 2004 and early 2005, we entered into pipeline transportation agreements with Genesis to transport our crude oil from certain of our fields in Southwest Mississippi and to transport CO<sub>2</sub> from our main CO<sub>2</sub> pipeline to Brookhaven Field for our tertiary operations. We have accounted for these agreements as capital leases. The pipelines held under these capital leases are classified as property and equipment and are amortized using the straight-line method over the lease terms. Lease amortization is included in depreciation expense. The related obligations are recorded as debt. At June 30, 2007, we had \$5.6 million of capital lease obligations with Genesis recorded as liabilities in our Condensed Consolidated Balance Sheet, of which \$0.7 million was current. At December 31, 2006, we had \$5.9 million of capital lease obligations with Genesis recorded as liabilities in our Condensed Consolidated Balance Sheet, of which \$0.6 million was current.

***CO<sub>2</sub> Volumetric Production Payments***

During 2003 through 2005, we sold 280.5 Bcf of CO<sub>2</sub> to Genesis under three separate volumetric production payment agreements. We have recorded the net proceeds of these volumetric production payment sales as deferred revenue and recognize such revenue as CO<sub>2</sub> is delivered under the volumetric production payments. At June 30, 2007 and December 31, 2006, \$30.9 million and \$32.9 million, respectively, was recorded as deferred revenue of which \$4.1 million was included in current liabilities at June 30, 2007 and December 31, 2006. We recognized deferred revenue of \$1.1 million during each of the three month periods ended June 30, 2007 and 2006 and \$2.0 million during each of the six month periods ended June 30, 2007 and 2006, for deliveries under these volumetric production

payments. We provide Genesis

**Table of Contents****DENBURY RESOURCES INC.*****Notes to Unaudited Condensed Consolidated Financial Statements***

with certain processing and transportation services in connection with these agreements for a fee of approximately \$0.17 per Mcf of CO<sub>2</sub>. For these services, we recognized revenues of \$1.2 million for each of the three month periods ended June 30, 2007 and 2006 and \$2.3 million and \$2.2 million for the six months ended June 30, 2007 and 2006, respectively.

We had a net receivable from Genesis of \$0.1 million at June 30, 2007 and December 31, 2006 in current assets and a long-term payable to Genesis of \$0.5 million at June 30, 2007.

**Note 6. Derivative Instruments and Hedging Activities*****Oil and Gas Derivative Contracts***

We do not apply hedge accounting treatment to our oil and gas derivative contracts and therefore the changes in the fair values of these instruments are recognized in income in the period of change. These fair value changes, along with the cash settlements of expired contracts are shown under Commodity derivative expense in our Condensed Consolidated Statements of Operations.

The following is a summary of Commodity derivative income (expense) included in our Condensed Consolidated Statements of Operations:

<i>Amounts in thousands</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Receipt (payment) on settlements of derivative contracts Oil	\$ (1,108)	\$ (2,212)	\$ (981)	\$ (2,980)
Receipt (payment) of settlements of derivative contracts Gas	2,827		10,951	
Fair value adjustments to derivative contracts	13,330	(9,317)	(21,828)	(20,179)
Commodity derivative income (expense)	\$ 15,049	\$ (11,529)	\$ (11,858)	\$ (23,159)

***Oil and Natural Gas Commodity Derivative Contracts at June 30, 2007:******Crude Oil Contracts at June 30, 2007:***

Type of Contract and Period	NYMEX Contract Prices Per Bbl		Estimated Fair Value at June 30, 2007 (In Thousands)
	Bbls/d	Swap Price	
Swap Contracts			
July 2007 - Dec. 2007	2,000	\$ 58.93	\$ (4,454)
Jan. 2008 - Dec. 2008	2,000	57.34	(10,390)

***Natural Gas Contracts at June 30, 2007:***

Type of Contract and Period	NYMEX Contract Prices Per MMBtu		Estimated Fair Value at June 30, 2007 (In Thousands)
	MMBtu/d	Swap Price	

Swap Contracts

July 2007 - Dec. 2007	20,000	\$	7.99	\$	2,424
July 2007 - Dec. 2007	40,000		7.96		4,629
July 2007 - Dec. 2007	15,000		7.95		1,709

At June 30, 2007, our oil and natural gas derivative contracts were recorded at their fair value, which was a net liability of \$6.1 million.

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**DENBURY RESOURCES INC.**

***Notes to Unaudited Condensed Consolidated Financial Statements***

***Interest Rate Lock Derivative Contracts***

In January 2007, we entered into interest rate lock contracts to remove our exposure to possible interest rate fluctuations related to our commitment to the sale-leaseback financing of certain equipment for CO<sub>2</sub> recycling facilities at our tertiary oil fields. The interest rate lock contracts cover two groups of equipment currently being constructed that we have committed to finance with Bank of America Leasing & Capital LLC. This equipment has estimated completion dates during the fourth quarter of 2007 and in mid-year 2008, with total estimated costs of approximately \$15 million and \$24 million, respectively. We are applying hedge accounting to these contracts as provided under SFAS No. 133. For these instruments designated as interest rate hedges, changes in fair value, to the extent the hedge is effective, are recognized in other comprehensive income (loss) until the hedged item is recognized in earnings. Amounts representing hedge ineffectiveness are recorded in earnings. Hedge effectiveness is assessed quarterly based on the total change in the contract's fair value.

At June 30, 2007, the interest rate lock contracts have a fair value asset of approximately \$0.2 million that was recorded in our June 30, 2007 Condensed Consolidating Balance Sheet. We recorded \$57,000 (net of taxes of \$36,000) in accumulated other comprehensive income in our June 30, 2007 Condensed Consolidating Balance Sheet and the ineffectiveness totaling \$0.1 million was recognized as income in our Condensed Consolidating Statement of Operations for the six months ended June 30, 2007.

**Note 7. Condensed Consolidating Financial Information**

Our subordinated debt is fully and unconditionally guaranteed jointly and severally by all of Denbury Resources Inc.'s subsidiaries other than minor subsidiaries, except that with respect to our \$225 million of 7.5% Senior Subordinated Notes due 2013, Denbury Resources Inc. and Denbury Onshore, LLC are co-obligors. Except as noted in the foregoing sentence, Denbury Resources Inc. is the sole issuer and Denbury Onshore, LLC is a subsidiary guarantor. The results of our equity interest in Genesis are reflected through the equity method by one of our subsidiaries, Denbury Gathering & Marketing. Each subsidiary guarantor and the subsidiary co-obligor are 100% owned, directly or indirectly, by Denbury Resources Inc. The following is condensed consolidating financial information for Denbury Resources Inc., Denbury Onshore, LLC, and subsidiary guarantors:

**Table of Contents****DENBURY RESOURCES INC.*****Notes to Unaudited Condensed Consolidated Financial Statements******Condensed Consolidating Balance Sheets***

	June 30, 2007				
	Other				Denbury Resources Inc.
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Consolidated
<i>Amounts in thousands</i>					
<b>Assets</b>					
Current assets	\$ 413,507	\$ 173,743	\$ 7,356	\$ (416,315)	\$ 178,291
Property and equipment		2,209,731	18		2,209,749
Investment in subsidiaries (equity method)	789,046		789,113	(1,568,053)	10,106
Other assets	309,167	65,476	154	(306,092)	68,705
<b>Total assets</b>	<b>\$ 1,511,720</b>	<b>\$ 2,448,950</b>	<b>\$ 796,641</b>	<b>\$ (2,290,460)</b>	<b>\$ 2,466,851</b>
<b>Liabilities and Stockholders Equity</b>					
Current liabilities	\$	\$ 605,117	\$ 7,366	\$ (416,315)	\$ 196,168
Long-term liabilities	300,728	1,064,826	229	(306,092)	1,059,691
Stockholders equity	1,210,992	779,007	789,046	(1,568,053)	1,210,992
<b>Total liabilities and stockholders equity</b>	<b>\$ 1,511,720</b>	<b>\$ 2,448,950</b>	<b>\$ 796,641</b>	<b>\$ (2,290,460)</b>	<b>\$ 2,466,851</b>

	December 31, 2006				
	Other				Denbury Resources Inc.
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Consolidated
<i>Amounts in thousands</i>					
<b>Assets</b>					
Current assets	\$ 392,372	\$ 180,476	\$ 3,662	\$ (393,241)	\$ 183,269
Property and equipment		1,879,742	26		1,879,768
Investment in subsidiaries (equity method)	709,611		709,020	(1,407,991)	10,640
Other assets	154,076	64,391	154	(152,461)	66,160
<b>Total assets</b>	<b>\$ 1,256,059</b>	<b>\$ 2,124,609</b>	<b>\$ 712,862</b>	<b>\$ (1,953,693)</b>	<b>\$ 2,139,837</b>
<b>Liabilities and Stockholders Equity</b>					

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Current liabilities	\$	\$ 590,602	\$ 3,037	\$ (393,241)	\$ 200,398
Long-term liabilities	150,000	835,627	214	(152,461)	833,380
Stockholders' equity	1,106,059	698,380	709,611	(1,407,991)	1,106,059
Total liabilities and stockholders' equity	\$ 1,256,059	\$ 2,124,609	\$ 712,862	\$ (1,953,693)	\$ 2,139,837

**Table of Contents****DENBURY RESOURCES INC.*****Notes to Unaudited Condensed Consolidated Financial Statements******Condensed Consolidating Statements of Operations***

	Three Months Ended June 30, 2007				
			Other		Denbury Resources Inc.
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Consolidated
<i>Amounts in thousands</i>					
Revenues	\$ 5,531	\$ 222,619	\$ 18	\$ (5,531)	\$ 222,637
Expenses	5,646	119,244	674	(5,531)	120,033
Income (loss) before the following:	(115)	103,375	(656)		102,604
Equity in net earnings of subsidiaries	62,676		63,245	(126,048)	(127)
Income before income taxes	62,561	103,375	62,589	(126,048)	102,477
Income tax provision (benefit)	(6)	40,003	(87)		39,910
Net income	\$ 62,567	\$ 63,372	\$ 62,676	\$ (126,048)	\$ 62,567

	Three Months Ended June 30, 2006				
			Other		Denbury Resources Inc.
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Consolidated
<i>Amounts in thousands</i>					
Revenues	\$ 2,781	\$ 190,466	\$	\$	\$ 193,247
Expenses	2,858	116,791	329		119,978
Income (loss) before the following:	(77)	73,675	(329)		73,269
Equity in net earnings of subsidiaries	44,342		44,808	(88,831)	319
Income before income taxes	44,265	73,675	44,479	(88,831)	73,588
Income tax provision	3	29,186	137		29,326
Net income	\$ 44,262	\$ 44,489	\$ 44,342	\$ (88,831)	\$ 44,262



**Table of Contents****DENBURY RESOURCES INC.*****Notes to Unaudited Condensed Consolidated Financial Statements******Condensed Consolidating Statements of Operations (continued)***

	Six Months Ended June 30, 2007				
			Other		Denbury Resources Inc.
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Consolidated
<i>Amounts in thousands</i>					
Revenues	\$ 8,344	\$ 396,611	\$ 34	\$ (8,344)	\$ 396,645
Expenses	8,550	265,446	1,288	(8,344)	266,940
Income (loss) before the following:	(206)	131,165	(1,254)		129,705
Equity in net earnings of subsidiaries	79,379		80,590	(159,949)	20
Income before income taxes	79,173	131,165	79,336	(159,949)	129,725
Income tax provision (benefit)	(10)	50,595	(43)		50,542
Net income	\$ 79,183	\$ 80,570	\$ 79,379	\$ (159,949)	\$ 79,183

	Six Months Ended June 30, 2006				
			Other		Denbury Resources Inc.
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Consolidated
<i>Amounts in thousands</i>					
Revenues	\$ 5,594	\$ 366,559	\$	\$	\$ 372,153
Expenses	5,761	220,855	760		227,376
Income (loss) before the following:	(167)	145,704	(760)		144,777
Equity in net earnings of subsidiaries	88,201		89,152	(176,794)	559
Income before income taxes	88,034	145,704	88,392	(176,794)	145,336
Income tax provision (benefit)	(6)	57,111	191		57,296
Net income	\$ 88,040	\$ 88,593	\$ 88,201	\$ (176,794)	\$ 88,040

**Table of Contents****DENBURY RESOURCES INC.*****Notes to Unaudited Condensed Consolidated Financial Statements******Condensed Consolidating Statements of Cash Flows***

	Six Months Ended June 30, 2007				
			Other		
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Denbury Resources Inc.  Consolidated
<i>Amounts in thousands</i>					
Cash flow from operations	\$ 33	\$ 195,195	\$ 369	\$	\$ 195,597
Cash flow from investing activities	(170,258)	(421,019)		170,258	(421,019)
Cash flow from financing activities	170,258	204,126		(170,258)	204,126
Net increase (decrease) in cash	33	(21,698)	369		(21,296)
Cash, beginning of period	1	52,225	1,647		53,873
Cash, end of period	\$ 34	\$ 30,527	\$ 2,016	\$	\$ 32,577

	Six Months Ended June 30, 2006				
			Other		
	Denbury Resources Inc.	Denbury Onshore, LLC	Guarantor Subsidiaries	Eliminations	Denbury Resources Inc.  Consolidated
<i>Amounts in thousands</i>					
Cash flow from operations	\$ (140,340)	\$ 348,822	\$ 447	\$	\$ 208,929
Cash flow from investing activities		(553,179)			(553,179)
Cash flow from financing activities	140,340	69,633			209,973
Net increase (decrease) in cash		(134,724)	447		(134,277)
Cash, beginning of period	1	164,408	680		165,089
Cash, end of period	\$ 1	\$ 29,684	\$ 1,127	\$	\$ 30,812

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**DENBURY RESOURCES INC.**

***Management's Discussion and Analysis of Financial Condition and Results of Operations***

**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

You should read the following in conjunction with our financial statements contained herein and our Form 10-K for the year ended December 31, 2006, along with Management's Discussion and Analysis of Financial Condition and Results of Operations contained in such Form 10-K. Any terms used but not defined in the following discussion have the same meaning given to them in the Form 10-K.

We are a growing independent oil and gas company engaged in acquisition, development and exploration activities in the U.S. Gulf Coast region. We are the largest oil and natural gas producer in Mississippi, own the largest carbon dioxide ( CO<sub>2</sub> ) reserves east of the Mississippi River used for tertiary oil recovery, and hold significant operating acreage in the Barnett Shale play near Fort Worth, Texas, onshore Louisiana, Alabama, and properties in Southeast Texas. Our goal is to increase the value of acquired properties through a combination of exploitation, drilling, and proven engineering extraction processes, including secondary and tertiary recovery operations. Our corporate headquarters are in Plano, Texas (a suburb of Dallas), and we have five primary field offices located in Laurel, Mississippi; McComb, Mississippi; Brandon, Mississippi; Cleburne, Texas; and Houma, Louisiana.

**Overview**

**Operating results.** Our average production levels were 12% higher in the second quarter of 2007 than during the second quarter of 2006 and 10% higher in the first half of 2007 than during the first half of 2006, with significant increases in our tertiary oil and Barnett Shale production, partially offset by significant production declines in our Louisiana onshore properties. Our second quarter average production rate of 41,916 BOE/d was a Company quarterly record, and 9% higher than our first quarter 2007 average production rate. Higher natural gas prices further improved 2007 second quarter results as our average realized per BOE commodity price during that period was 3% higher than during the second quarter of 2006, resulting in 15% higher revenues in the 2007 second quarter period. Conversely, commodity prices on a per BOE basis were 4% lower in the first half of 2007, partially offsetting our higher first half production, resulting in a net 6% overall increase in revenues for the first six months of 2007.

Excluding any impact of our commodity derivative income and expenses discussed below, our aggregate expenses increased 25% during the second quarter of 2007 as compared to the second quarter of 2006 due to (i) higher overall industry costs, (ii) a higher percentage of operations related to tertiary operations (which have higher operating costs per BOE), (iii) the timing impact of the continued expansion of our tertiary operations in which we expense the cost of our CO<sub>2</sub> injections and other operating costs even though production response to the injections will lag behind (see

Results of Operations - Operations for a more thorough discussion), (iv) significantly higher average debt levels to finance our \$42 million acquisition on March 31, 2007 (see Recent Acquisition below) and due to continued spending in excess of cash flow from operations (see Capital Resources and Liquidity ), and (v) higher compensation expense resulting from additional employees and increased salaries which we consider necessary in order to remain competitive in the industry. General and administrative expenses decreased in the 2007 period because the general increase in compensation costs during 2007 was more than offset by a \$5.3 million charge to earnings in the second quarter of 2006 related to the departure of our former Senior Vice President of Operations.

During the first half of 2007, aggregate expenses (excluding any commodity and derivative income and expenses) also increased 25% overall with similar variances in all categories except for interest expense. Our interest expense increased significantly less on a six month basis as compared to the second quarter variance because debt levels were lower in the first quarter of 2007 than during the second quarter, reducing the percentage increase in debt levels on a six month basis as compared to the second quarter percentage increase.

In addition to affecting our revenue, fluctuations in natural gas prices also affected the market value of our derivative contracts. Quarter-end closing prices of the near-month derivative natural gas price futures for the last three quarters help illustrate this. At December 31, 2006, the near-month natural gas price futures closed at \$6.30, at March 31, 2007, it closed at \$7.73, and on June 30, 2007, it closed at \$6.77. Since we entered into derivative contracts covering 80% to 90% of our anticipated 2007 natural gas production in late 2006 at an average price of approximately \$7.96 per Mcf, these fluctuating quarter-end natural gas price futures caused significant non-cash mark-to-market value adjustments. We recorded a \$35.2 million non-cash pre-tax mark-to-market charge to earnings in the first

quarter of 2007, which partially reversed itself in the second quarter of 2007 with a \$13.3 million non-cash mark-to-market pre-tax gain, or a net charge of \$21.8 million for the six month period, all primarily related to our 2007 natural gas swaps and the changes in quarter-end

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**DENBURY RESOURCES INC.**

***Management's Discussion and Analysis of Financial Condition and Results of Operations***

natural gas price futures. During the 2006 periods, we recorded a non-cash mark-to-market charge to earnings of \$10.9 million in the first quarter and a \$9.3 million charge in the second, or a total charge of \$20.2 million during the first half of 2006, all related to our oil derivative contracts in place at that time. The difference in these mark-to-market value adjustments was most pronounced in the second quarter comparison as the 2007 period included a \$13.3 million gain and the 2006 period included a \$9.3 million expense, a net difference of \$22.6 million on a pre-tax basis.

The net result was net income of \$62.6 million during the second quarter of 2007 as compared to \$44.3 million during the second quarter of 2006 as the higher production levels, higher commodity prices and non-cash mark-to-market value adjustments to income more than offset the other higher expenses. On a six month basis, net income was \$79.2 million during the first half of 2007 as compared to \$88.0 million during the first half of 2006 as the higher production in 2007 was more than offset by lower commodity prices and higher expenses than in the first half of 2006.

While overall costs were higher in the 2007 periods than in the comparable 2006 periods, during 2007 the rate of inflation in our industry appears to have moderated, and in some cases, we are beginning to see modest cost reductions. Likewise, although goods and services are still in tight supply, there have been signs of improvement in overall availability; but some supply issues persist, including long lead times for certain items, such as compressors used in our tertiary recycle facilities and construction services for pipelines. It is difficult to forecast price trends and supply and service availability, which if adverse, can significantly impact both operating costs and capital expenditures, as well as cause delays in achieving our anticipated production targets.

**Overview of tertiary operations.** Since we acquired our first carbon dioxide tertiary flood in Mississippi in 1999, we have gradually increased our emphasis on these types of operations. We particularly like this play because of its risk profile, rate of return and lack of competition in our operating area. Generally, from East Texas to Florida, there are no known significant natural sources of carbon dioxide except our own, and these large volumes of CO<sub>2</sub> that we own drive the play. Please refer to the section entitled "CO<sub>2</sub> Operations" below and contained in Management's Discussion and Analysis of Financial Condition and Results of Operations in our 2006 Form 10-K for further information regarding these operations, their potential, and the ramifications of this focus.

Oil production from our tertiary operations increased to an average of 13,683 BOE/d in the second quarter of 2007, a 32% increase over the second quarter 2006 tertiary production level of 10,375 BOE/d and a 16% increase over the first quarter 2007 tertiary production level. Production from our Phase II operations in eastern Mississippi (Soso, Eucutta and Martinville Fields) contributed 2,229 BOE/d (approximately two-thirds) to the increase over the prior year's second quarter production, with the balance of the increase coming from our Phase I fields, except Little Creek Field which is on a gradual decline.

**Proposed sale of Louisiana assets.** In late May 2007, we announced that we were evaluating strategic alternatives for our Louisiana assets, other than our Louisiana oil properties that have potential for tertiary recovery operations. We have engaged an advisor and in early August we plan to open a data room for a potential sale. Assuming that we achieve bids for these properties that are acceptable to us, closing would likely occur early in the fourth quarter. Production from the properties that are currently being considered for sale averaged approximately 28.8 MMcfe/d (85% natural gas) during the second quarter of 2007.

**Recent Acquisition by Genesis Energy.** On July 25, 2007, Genesis Energy, L.P. ( "Genesis" ), a master limited partnership of which Denbury is the general partner, closed on a previously announced acquisition in which they acquired several energy related businesses from the Davison family of Ruston, Louisiana for total consideration of approximately \$563 million, plus payment of approximately \$35.1 million for certain purchase price adjustments and for estimated working capital of the sellers. These businesses include a trucking operation for petroleum products and other bulk commodities, terminal storage of refined petroleum products, a refinery service operation which processes sour gas streams at several refining operations, and a wholesale petroleum products marketing business. Approximately one-half of the acquisition was funded by debt from Genesis' bank credit facility and approximately one-half through the issuance of Genesis common units to the seller. In conjunction with that acquisition, we

exercised our right to maintain our pro rata (7.4%) ownership of common units, acquiring 1,074,882 additional common units for approximately \$22.4 million, in addition to our capital contribution of an additional \$6.2 million as general partner to maintain our 2% general partner's capital interest.

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We have previously discussed with Genesis that upon Genesis achieving certain goals, primarily the acquisition of other economic projects that are not related to Denbury, that we would undertake to drop-down certain Denbury assets to Genesis based upon acquisition by Genesis of \$1.50 of non-Denbury-related acquisitions for every \$1.00 of sales from Denbury. These drop-down transactions are currently thought most likely to consist of property sales combined with associated transportation or service arrangements or direct financing leases, or a combination of both. As a result of the recent Genesis acquisition, we anticipate that during 2007, we will enter into drop-down transactions with Genesis involving our existing CO<sub>2</sub> pipelines, with a total currently estimated value of between \$200 million and \$250 million. These drop-down transactions would be subject to, among other things, negotiation of specific terms, the approval of the board of directors of both entities, and the receipt of fairness opinions by both companies, and is expected to occur early in the fourth quarter of 2007. We would anticipate similar transactions with Genesis for the new CO<sub>2</sub> pipeline we are constructing from Jackson Dome to Tinsley and Delhi Fields once that pipeline is completed, forecasted at this time to be during 2008. If in future periods Genesis is able to complete additional acquisitions of sufficient size with acceptable economic returns, and subject to the same types of conditions, we would anticipate similar transactions with Genesis with our proposed 280 to 300 mile CO<sub>2</sub> pipeline from Southern Louisiana to Hastings Field, located near Houston, Texas, probably during 2010.

**Recent Acquisition.** On March 30, 2007, we completed an acquisition of six producing oil and natural gas fields, two of which are future potential CO<sub>2</sub> tertiary oil flood candidates, collectively called the Seabreeze Complex, located near Houston, Texas, at a cost of approximately \$41.7 million. Tertiary operations are not expected to commence at these fields until 2010 or 2011, following anticipated completion of the 280 to 300 mile CO<sub>2</sub> pipeline from Louisiana to Hastings Field (also near Houston). The acquisition was funded with bank financing under our existing credit facility. At the time of acquisition, these fields were producing approximately 400 BOE/d net to the acquired interests, and had estimated proved conventional reserves of approximately 525 MBOE. We operate all of these fields and own the majority of the working interests.

**April 2007 Debt Issuance.** On April 3, 2007, we issued \$150 million of 7.5% Senior Subordinated Notes due 2015 as an additional issuance under our existing indenture governing our December 2005 sale of \$150 million of 7.5% Senior Subordinated Notes due 2015. The notes were issued at 100.5% of par, which equates to an effective yield to maturity of 7.4%. The net proceeds from the sale were approximately \$149.2 million, which we used to repay a portion of the outstanding borrowings under our bank credit facility.

**Capital Resources and Liquidity**

Our current 2007 capital exploration and development budget is \$690 million, excluding any acquisitions. We expect to spend approximately 60% of our 2007 budget on tertiary related operations, approximately 20% in the Barnett Shale area, and less than 10% on exploration projects, with the balance spent on our conventional properties in Mississippi and Louisiana. This capital program includes an estimated \$110 million (of an anticipated \$150 million) for a CO<sub>2</sub> pipeline from our CO<sub>2</sub> source at Jackson Dome to Tinsley and Delhi Fields, two oil fields acquired during 2006. Based on oil and natural gas commodity futures prices as of the end of July 2007, our capital budget is \$175 million to \$225 million greater than our anticipated cash flow from operations, a much greater shortfall than we have had in recent years. We plan to fund most, if not all, of this entire shortfall through transactions with Genesis whereby we would drop-down our two existing significant CO<sub>2</sub> pipelines to them (see Overview Recent Acquisition by Genesis Energy ). Alternatively, if a sale of our Louisiana assets is consummated (see Overview Proposed sale of Louisiana assets ), depending on the net proceeds therefrom, which is difficult to forecast, those proceeds could also fund our anticipated cash shortfall. If neither transaction is completed, we would plan to fund the cash shortfall with bank debt and could potentially reduce our capital budget later in the year.

As of July 31, 2007, we had \$200 million of bank debt outstanding on a \$500 million borrowing base, leaving us significant incremental borrowing capacity, more than we currently plan or desire to use, particularly considering the potential for significant cash proceeds later this year from the above contemplated transactions.

We monitor our capital expenditures on a regular basis, adjusting them up or down depending on commodity prices and the resultant cash flow. Therefore, during the last few years as commodity prices have increased, we have

increased our capital budget throughout the year. As a result of the recent cost inflation in our industry, many of our recent budget increases have related to escalating costs rather than additional projects. Even though there are signs that the rate of this



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inflationary trend is subsiding, if costs do rise or we spend more than our estimated or forecasted amounts, we will either have to increase our capital budget or consider the elimination of a portion of our planned projects.

We continue to pursue additional acquisitions of mature oil fields that we believe have potential as future tertiary flood candidates. These possible acquisitions are difficult to forecast and the purchase price can vary widely depending on the levels of existing production and conventional proved reserves and commodity prices. Any additional acquisitions would be funded, at least temporarily, with bank or other debt, although if significant, the acquisition would likely be ultimately funded with more permanent capital such as subordinated debt and/or additional equity.

**Amendment to our bank credit facility.** On March 31, 2007, we amended our Sixth Amended and Restated Credit Agreement with our nine banks, led by JPMorgan Chase Bank, N.A., as administrative agent. The amendment (i) increased the commitment amount that the banks are committed to fund from \$250 million to \$350 million, (ii) reconfirmed the borrowing base of \$500 million, (iii) authorized the \$150 million subordinated debt offering (see Overview April 2007 Debt Issuance ), and (iv) authorized us to enter into a sale-leaseback type transaction for our CO<sub>2</sub> pipelines, not to exceed \$300 million, with Genesis, in the type of transaction contemplated and discussed above (see Overview Recent Acquisition by Genesis ). With regard to our bank credit facility, the borrowing base represents the amount that can be borrowed from a credit standpoint based on our assets, as confirmed by the banks, while the commitment amount is the amount the banks have committed to fund pursuant to the terms of the credit agreement. The banks have the option to participate in any borrowing request by us in excess of the commitment amount (\$350 million), up to the borrowing base limit (\$500 million), although the banks are not obligated to fund any amount in excess of the commitment amount. At July 31, 2007, we had outstanding \$525 million (principal amount) of 7.5% subordinated notes and \$200 million of bank debt.

*Sources and Uses of Capital Resources*

	Six Months Ended June 30,	
Amounts in thousands	2007	2006
Capital expenditures		
Oil and gas exploration and development		
Drilling	\$ 159,448	\$ 102,058
Geological, geophysical and acreage	10,558	17,008
Pipelines and facilities	56,259	64,296
Recompletions	64,988	64,004
Capitalized interest	8,056	2,735
Total oil and gas exploration and development expenditures	299,309	250,101
Oil and gas property acquisitions	46,660	314,335
Total oil and natural gas capital expenditures	345,969	564,436
CO <sub>2</sub> capital expenditures, including capitalized interest	68,427	28,167
Total	\$ 414,396	\$ 592,603

Our 2007 capital expenditures have been funded with \$195.6 million of cash flow from operations, \$150.0 million from our issuance of subordinated debt in April, \$36.0 million of net bank borrowings, and the balance funded with working capital. Adjusted cash flow from operations (a non-GAAP measure defined as cash flow from operations before changes in assets and liabilities as discussed below under Results of Operations Operating Results ) was \$234.7 million for the first six months of 2007, while cash flow from operations for the same period, the GAAP

measure, was \$195.6 million.

Our 2006 expenditures were funded with \$208.9 million of cash flow from operations, \$132.3 million of equity issued and \$70 million of net bank borrowings, with the balance funded from cash and other sources, including funds remaining from our December 2005 issuance of \$150 million of subordinated debt.

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Our obligations that are not currently recorded on our balance sheet consist of our operating leases and various obligations for development and exploratory expenditures arising from purchase agreements, our capital expenditure program, or other transactions common to our industry. In addition, in order to recover our proved undeveloped reserves, we must also fund the associated future development costs as forecasted in the proved reserve reports. Our derivative contracts are discussed in Note 6 to the Unaudited Condensed Consolidated Financial Statements. Neither the amounts nor the terms of these commitments or contingent obligations have changed significantly from the year-end 2006 amounts reflected in our Form 10-K filed on March 1, 2007, except for (i) a commitment to a new building lease expected to commence in mid-2008 representing future payments of approximately \$20 million over 136 months and (ii) additional commitments discussed below to purchase anthropogenic (manufactured) CO<sub>2</sub> from proposed gasification plants, if they are built.

We currently have long-term commitments to purchase manufactured CO<sub>2</sub> from three proposed gasification plants, if these plants are built, two proposed by the developers of the Faustina Hydrogen Products LLC and another by Rentech Inc. If all three plants are built, these synthetic sources are currently anticipated to provide us with an aggregate of 750 MMcf/d to 850 MMcf/d of CO<sub>2</sub> by 2012. The base price of CO<sub>2</sub> per Mcf from these synthetic sources is currently expected to be 1.5 to 2.0 times higher than our most recent all-in cost of CO<sub>2</sub> from natural sources (Jackson Dome) using current oil prices and assuming comparable compression levels. These predicted synthetic CO<sub>2</sub> prices are expected to be competitive with the cost of our natural CO<sub>2</sub> after adjusting for our share of potential carbon emissions credits using estimated current prices of CO<sub>2</sub> carbon credit futures. If all three plants are built, the aggregate purchase obligation for this CO<sub>2</sub> would be around \$150 million per year at current oil prices and assuming comparable compression levels, before any potential savings from our share of carbon emissions credits. All of the contracts have price adjustments that fluctuate based on the price of oil. Construction has not yet commenced on any of these plants and their construction is contingent on the satisfactory resolution of various issues, including financing, although the initial Faustina plant is currently scheduled to begin construction in late 2007 or early 2008, with completion scheduled in late 2010.

Please refer to Management's Discussion and Analysis of Financial Condition and Results of Operations Off-Balance Sheet Arrangements Commitments and Obligations contained in our 2006 Form 10-K for further information regarding our commitments and obligations.

**Results of Operations*****CO<sub>2</sub> Operations***

Our focus on CO<sub>2</sub> operations is becoming an ever-increasing part of our business and operations. We believe that there are significant additional oil reserves and production that can be obtained through the use of CO<sub>2</sub>, and we have outlined certain of this potential in our annual report and other public disclosures. In addition to its long-term effect, our focus on these types of operations impacts certain trends in our current and near-term operating results. Please refer to Management's Discussion and Analysis of Financial Condition and Results of Operations and the section entitled CO<sub>2</sub> Operations contained in our 2006 Form 10-K for further information regarding these matters.

During the remainder of 2007 we plan to drill additional CO<sub>2</sub> source wells to further increase our production capacity and reserves. We estimate that we are currently capable of producing between 650 MMcf/d and 700 MMcf/d of CO<sub>2</sub>. During the second quarter of 2007, our CO<sub>2</sub> production averaged 477 MMcf/d, as compared to an average of approximately 448 MMcf/d during the first quarter of 2007, and average production of 290 MMcf/d during the first half of 2006. We used 81% of this production, or 387 MMcf/d, in our tertiary operations during the second quarter of 2007, and sold the balance to our industrial customers or to Genesis pursuant to our volumetric production payments.

Our oil production from tertiary operations increased to an average of 13,683 BOE/d in the second quarter of 2007, a 32% increase over the second quarter of 2006 tertiary production level of 10,375 BOE/d, and a 16% increase over the first quarter of 2007 tertiary production levels. The table below shows our tertiary oil production by field for the first and second quarters of 2007 and all four quarters of 2006. We saw continued improved response from our newer

floods at Smithdale, Martinville, Eucutta and Soso Fields, most of which were initiated during 2006. In addition, we continue to

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see improved response at most of our other floods, except for Little Creek Field, which is a mature flood and is expected to continue to decline over the next several years.

	Average Daily Production (BOE/d)					
	First Quarter 2006	Second Quarter 2006	Third Quarter 2006	Fourth Quarter 2006	First Quarter 2007	Second Quarter 2007
Tertiary Oil Field						
Phase I:						
Brookhaven	547	798	965	1,014	1,422	1,794
Little Creek & Lazy Creek	3,006	3,056	2,623	2,279	2,117	1,974
Mallalieu (East and West)	5,219	5,385	5,243	4,994	5,470	5,802
McComb & Olive	932	1,062	1,242	1,467	1,497	1,257
Smithdale	54	74	41	63	314	627
Phase II:						
Martinville				24	320	521
Eucutta				187	614	1,338
Soso					25	370
Total tertiary oil production	9,758	10,375	10,114	10,028	11,779	13,683

We spent approximately \$0.19 per Mcf to produce our CO<sub>2</sub> during the first half of 2007, about the same as the 2006 first six months average of \$0.20 per Mcf. Our estimated total cost per thousand cubic feet of CO<sub>2</sub> during the first half of 2007 was approximately \$0.27, after inclusion of depreciation and amortization expense, down slightly from the 2006 average of \$0.29 per Mcf. On a quarterly basis, we spent approximately \$0.21 per Mcf to produce our CO<sub>2</sub> during the second quarter of 2007, the same rate as the 2006 second quarter average, and in the same range as the six month amounts. Our estimated total cost per thousand cubic feet of CO<sub>2</sub> during the second quarter of 2007 was approximately \$0.29, after inclusion of depreciation and amortization expense.

For the first half of 2007, our operating costs for our tertiary properties averaged \$20.38 per BOE, higher than the prior year's first half average of \$16.26 per BOE, but slightly lower than our fourth quarter 2006 average of \$20.58 per BOE. The higher costs are primarily due to general cost inflation in the industry and the new floods initiated last year, which resulted in higher CO<sub>2</sub> costs, higher fuel and energy costs and higher rental payments on leased equipment. Because we expense all lease operating costs, including injection costs, associated with starting a new flood, we expect the lease operating expense per BOE for tertiary operations to initially be high, until production increases significantly. For example, for the first half of 2007, operating costs per BOE for our Phase I properties, which are generally more developed than our Phase II properties, were \$17.29 per BOE, as compared to tertiary operating costs of \$40.54 per BOE for Phase II, an area which first responded in late 2006. In comparison, our operating costs for Mallalieu Field, currently our highest volume tertiary producer, was \$10.79 per BOE during the same period. We expect our operating costs to average between \$13 and \$15 per BOE over the life of a tertiary flood, even though our recent average tertiary operating costs have been higher, as we continue to implement additional floods.

***Operating Results***

As summarized in the Overview section above and discussed in more detail below, for the second quarter of 2007, higher production, higher commodity prices, and favorable non-cash mark-to-market value adjustments to income more than offset higher expenses, resulting in near-record quarterly earnings and cash flow from operations. On a six month basis, higher production was more than offset by lower commodity prices and higher expenses than in the first half of 2006, resulting in a slight decrease in net income during the 2007 six month period.



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Amounts in thousands, except per share amounts	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Net income	\$ 62,567	\$ 44,262	\$ 79,183	\$ 88,040
Net income per common share basic	0.52	0.38	0.66	0.77
Net income per common share diluted	0.50	0.36	0.63	0.72
Adjusted cash flow from operations (see below)	\$ 130,493	\$ 128,793	\$ 234,720	\$ 236,642
Net change in assets and liabilities relating to operations	(28,241)	(22,376)	(39,123)	(27,713)
Cash flow from operations (1)	\$ 102,252	\$ 106,417	\$ 195,597	\$ 208,929

(1) Net cash flow provided by operations as per the Unaudited Condensed Consolidated Statements of Cash Flows.

Adjusted cash flow from operations is a non-GAAP measure that represents cash flow provided by operations before changes in assets and liabilities, as calculated from our Unaudited Condensed Consolidated Statements of Cash Flows. Cash flow from operations is the GAAP measure as presented in our Unaudited Condensed Consolidated Statements of Cash Flows. In our discussion herein, we have elected to discuss these two components of cash flow provided by operations separately.

Adjusted cash flow from operations, a non-GAAP measure, is the cash flow earned or incurred from operating activities without regard to the collection or payment of associated receivables or payables. We believe it is important to consider adjusted cash flow from operations separately, as we believe it can often be a better way to discuss changes in operating trends in our business caused by changes in production, prices, operating costs, and related operational factors, without regard to whether the earned or incurred item was collected or paid during that year. We also use this measure because the collection of our receivables or payment of our obligations has not been a significant issue for our business, but merely a timing issue from one period to the next, with fluctuations generally caused by significant changes in commodity prices or significant changes in drilling activity. Adjusted cash flow from operations is not a measure of financial performance under GAAP and should not be considered as an alternative to cash flows from operations, investing, or financing activities, nor as a liquidity measure or indicator of cash flows.

The net change in assets and liabilities relating to operations is also important as it does require or provide additional cash for use in our business; however, we prefer to discuss its effect separately. For instance, as noted above, during all the periods, we used cash to fund a net increase in our other working capital items. During 2007, this was primarily caused by an increase in trade and production receivables as a result of our increased production volumes and higher level of activity, coupled with a decrease in our payables. During the first half of 2006, this was primarily caused by a decrease in our payables, partially offset by an increase in our receivables.

Certain of our operating results and statistics for the comparative second quarters and first six months of 2007 and 2006 are included in the following table.

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	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
<b>Average daily production volumes</b>				
Bbls/d	26,172	23,362	25,119	22,790
Mcf/d	94,459	84,671	90,007	82,076
BOE/d (1)	41,916	37,474	40,120	36,469
<b>Operating revenues (in thousands)</b>				
Oil sales	\$ 151,178	\$ 136,118	\$ 269,310	\$ 249,559
Natural gas sales	66,301	53,286	117,303	115,388
Total oil and natural gas sales	\$ 217,479	\$ 189,404	\$ 386,613	\$ 364,947
<b>Oil and gas derivative contracts (2) (in thousands)</b>				
Cash receipt (payment) on settlement of derivative contracts	\$ 1,719	\$ (2,212)	\$ 9,970	\$ (2,980)
Non-cash fair value adjustment income (expense)	13,330	(9,317)	(21,828)	(20,179)
Total income (expense) from oil and gas derivative contracts	\$ 15,049	\$ (11,529)	\$ (11,858)	\$ (23,159)
<b>Operating expenses (in thousands)</b>				
Lease operating expenses	\$ 57,207	\$ 41,751	\$ 107,764	\$ 77,923
Production taxes and marketing expenses	10,386	9,436	20,590	17,523
Total production expenses (3)	\$ 67,593	\$ 51,187	\$ 128,354	\$ 95,446
<b>Non-tertiary CO<sub>2</sub> operating margin (in thousands)</b>				
CO <sub>2</sub> sales and transportation fees (4)	\$ 3,394	\$ 2,374	\$ 6,485	\$ 4,362
CO <sub>2</sub> operating expenses	1,204	785	1,907	1,430
CO <sub>2</sub> operating margin	\$ 2,190	\$ 1,589	\$ 4,578	\$ 2,932
<b>Unit prices including impact of derivative settlements (2)</b>				
Oil price per Bbl	\$ 63.01	\$ 62.99	\$ 59.02	\$ 59.78
Gas price per Mcf	8.04	6.92	7.87	7.77
<b>Unit prices excluding impact of derivative settlements (2)</b>				
Oil price per Bbl	\$ 63.48	\$ 64.03	\$ 59.23	\$ 60.50
Gas price per Mcf	7.71	6.92	7.20	7.77
<b>Oil and gas operating revenues and expenses per BOE (1)</b>				
Oil and natural gas revenues	\$ 57.02	\$ 55.54	\$ 53.24	\$ 55.29
Oil and gas lease operating expenses	\$ 15.00	\$ 12.24	\$ 14.84	\$ 11.80



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Oil and gas production taxes and marketing expense	2.72	2.77	2.84	2.65
Total oil and gas production expenses	\$ 17.72	\$ 15.01	\$ 17.68	\$ 14.45

- (1) Barrel of oil equivalent using the ratio of one barrel of oil to six Mcf of natural gas ( BOE ).
- (2) See also Market Risk Management below for information concerning the Company s derivative transactions.
- (3) Includes Transportation expense Genesis .
- (4) Includes deferred revenue of \$1.1 million for the three month periods ended June 30, 2007 and 2006, and \$2.0 million for each of the six month periods ended June 30, 2007 and 2006, associated with volumetric production payments with Genesis. Also includes transportation income from Genesis of \$1.2 million for each of the three month periods ended June 30, 2007 and 2006, and \$2.3 million and \$2.2 million for the six months ended June 30, 2007 and 2006, respectively.

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**Production:** Production by area for each of the quarters of 2006 and the first and second quarters of 2007 is listed in the following table.

Operating Area	Average Daily Production (BOE/d)					
	First Quarter 2006	Second Quarter 2006	Third Quarter 2006	Fourth Quarter 2006	First Quarter 2007	Second Quarter 2007
Mississippi non-CQfloods	12,455	12,633	13,069	12,808	12,738	12,525
Mississippi CQfloods	9,758	10,375	10,114	10,028	11,779	13,683
Onshore Louisiana	8,349	8,623	8,221	6,572	5,591	5,391
Texas	3,953	4,621	4,952	5,925	6,989	9,048

As outlined in the above table, production in the second quarter of 2007 increased 12% (4,442 BOE/d) over second quarter of 2006 levels, 9% over the first quarter 2007 levels, and 10% in the first six months of 2007 compared to production in the first six months of 2006. These increases from the 2006 periods are primarily due to increased production from our tertiary operations and the Barnett Shale, offset in part by decreases in our onshore Louisiana wells. The increase in our tertiary operations is discussed above under **Results of Operations - CQ Operations**.

Production in the Mississippi non-CQfloods area was approximately the same as the prior year's second quarter and down only slightly from the first quarter of 2007 level, as our continued drilling activity developing the Selma Chalk natural gas reservoir in the Heidelberg area has helped offset the gradual declines in oil production.

Our second quarter 2007 Barnett Shale production increased approximately 81%, to 8,368 BOE/d, from the prior year quarter's level due to our successful drilling activity over the last year. During 2006, we drilled 46 horizontal wells and we drilled and completed 19 wells in the first half of 2007. We had four rigs working in the area during most of the first quarter of 2007, but have recently reduced our rig count in this area to three, which we plan to retain for the remainder of 2007. We do not anticipate any significant production increases from the Barnett Shale during the remainder of 2007, although production should not decline significantly with the ongoing activity of three drilling rigs.

The decrease in onshore Louisiana production in 2007 is due primarily to the expected relatively rapid depletion of wells in this area. Since 2005 we have focused less of our spending in this area and therefore drilled fewer wells than we have historically. We are pursuing the potential divestiture of these assets, excluding any oil fields that could have tertiary oil potential (See **Overview - Potential sale of Louisiana assets**).

The Texas property acquisition we made late in the first quarter of 2007 (see **Overview - Recent Acquisition**) contributed approximately 680 BOE/d to the second quarter 2007 production, shown in the above table.

Our production for the second quarter of 2007 was weighted toward oil (62%), about the same as our proportion of oil production during the second quarter of 2006, as the recent increases in natural gas production in the Barnett Shale area, offset by declines in natural gas production in Louisiana, generally have been matched by increases in our tertiary oil production.

**Oil and Natural Gas Revenues:** Oil and natural gas revenues for the second quarter of 2007 increased \$28.1 million, or 15%, from revenues in the comparable quarter of 2006, as both commodity prices and production were higher. The increase in overall commodity prices in the second quarter of 2007 increased revenues by \$5.6 million, or 3%, while the increase in production in the second quarter of 2007 increased oil and natural gas revenues by \$22.5 million, or 12%, over the prior year's second quarter levels. When comparing the respective six month periods, revenues increased \$21.7 million, or 6%, as higher production was partially offset by lower commodity prices. The increase in production during the first half of 2007 increased revenues by \$36.5 million, or 10%, while the decrease in overall commodity prices during the first half of 2007 decreased oil and natural gas revenues by \$14.8 million, or 4% over the prior year's first half.

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Excluding any impact of our derivative contracts, our net realized commodity prices and NYMEX differentials were as follows during the first and second quarters and first six months periods of 2006 and 2007:

	Three Months Ended March 31,			Three Months Ended June 30,			Six Months Ended June 30,		
	2007	2006	% Change	2007	2006	% Change	2007	2006	% Change
<b><u>Net Realized</u></b>									
<b><u>Prices:</u></b>									
Oil price per Bbl	\$ 54.57	\$ 56.75	-4%	\$ 63.48	\$ 64.03	-1%	\$ 59.23	\$ 60.50	-2%
Gas price per Mcf	6.63	8.68	-24%	7.71	6.92	11%	7.20	7.77	-7%
Price per BOE	49.06	55.01	-11%	57.02	55.54	3%	53.24	55.29	-4%
<b><u>NYMEX</u></b>									
<b><u>differentials:</u></b>									
Oil per Bbl	\$ (3.73)	\$ (6.71)	-44%	\$ (1.61)	\$ (6.64)	-76%	\$ (2.47)	\$ (6.58)	-62%
Natural Gas per Mcf	(0.51)	0.78	-165%	0.07	0.25	-72%	(0.19)	0.49	-139%

Our oil NYMEX differential during the second quarter of 2007 was the lowest in our corporate history. The improved NYMEX differential during 2007 was related to higher prices received for both our light sweet barrels and our sour barrels primarily as a result of NYMEX (WTI) prices being depressed due to lack of available storage capacity in the mid-continent area, an oversupply of crude from Canada, capacity/transportation issues in moving crude oil out of the Cushing, Oklahoma area and unanticipated refinery outages. There are preliminary indications that this trend is reversing itself in the third quarter and that our differentials have begun to return to historic levels, based on prices to date during July 2007.

Our natural gas NYMEX differentials are generally caused by movement in the NYMEX natural gas prices during a month as most of our natural gas is sold on an index price that is set near the first of the month. While the percentage change in the above table is quite large, these differentials are very seldom more than a dollar above or below the NYMEX amount.

**Oil and Natural Gas Derivative Contracts:** During the first half of 2007, although we had significant fluctuations related to our non-cash mark-to-market value adjustments in our oil and natural gas derivative contracts (a \$35.2 million expense in the first quarter and income of \$13.3 million in the second quarter) (see also Overview Results of Operations and Market Risk Management), we had net positive cash receipts during each quarter in 2007 from these derivative contracts. We received approximately \$8.3 million in net settlements during the first quarter of 2007 and approximately \$1.7 million during the second quarter, primarily related to our 2007 natural gas swaps. In comparison, we paid out approximately \$0.8 million during the first quarter of 2006 and \$2.2 million during the second quarter of 2006 related to our oil swaps in existence at that time.

**Production Expenses:** Our lease operating expenses increased between the comparable first six months and second quarters on both a per BOE basis and in absolute dollars, primarily as a result of (i) our increasing emphasis on tertiary operations (see discussion of those expenses under CQOperations above), (ii) higher overall industry costs, (iii) increased personnel and related costs, (iv) higher fuel and energy costs to operate our tertiary properties, (v) increasing lease payments for certain of our tertiary operating facilities, and (vi) higher workover costs.

During the second quarter of 2007, operating costs averaged \$15.00 per BOE, up from \$12.24 per BOE in the second quarter of 2006, and up from the \$14.66 per BOE in the first quarter of 2007. Operating expenses on our tertiary operations increased from \$17.41 per BOE in the second quarter of 2006 to \$20.47 per BOE during the second quarter of 2007, as a result of the increased number of tertiary floods in their initial stages. Tertiary operating expenses were particularly impacted by higher power and energy costs, expenses on new floods in the initial stages of their

production response, and payments on leased facilities and equipment (see CQOperations above). Our emphasis on tertiary operations is expected to continue, which may further increase our cost per BOE as tertiary production becomes a more significant portion of our total production and operations. The trends were similar when comparing the respective first half periods.

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Production taxes and marketing expenses generally change in proportion to commodity prices and production volumes and therefore were higher in the second quarter of 2007 than in the comparable quarter of 2006. Transportation and plant processing fees were approximately \$1.7 million higher in the second quarter of 2007 than in the second quarter of 2006 and approximately \$3.2 million higher for the first half of 2007 than in the first half of 2006.

***General and Administrative Expenses***

Net general and administrative ( G&A ) expenses decreased 20% between the respective second quarters and 5% between the respective first six months, as set forth below:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Net G&A expense (thousands)				
Gross G&A expenses	\$ 28,372	\$ 27,255	\$ 55,142	\$ 48,595
State franchise taxes	740	282	1,458	694
Operator labor and overhead recovery charges	(14,894)	(11,176)	(28,700)	(21,085)
Capitalized exploration and development costs	(2,524)	(1,787)	(4,772)	(3,763)
Net G&A expense	\$ 11,694	\$ 14,574	\$ 23,128	\$ 24,441
Average G&A cost per BOE	\$ 3.07	\$ 4.27	\$ 3.18	\$ 3.70
Employees as of June 30	672	550	672	550

Gross G&A expenses increased \$1.1 million, or 4%, between the respective second quarters and \$6.5 million and 13% between the respective first six months. These increases are primarily due to higher compensation and personnel related costs caused by an increase in the number of employees, higher wages resulting from the 5% mid-year pay increase for all employees in mid-2006, and 2006 year end pay increases which averaged 4.4%. During 2006, we increased our employee count by 30% and we further increased our employee count 13% in the first half of 2007. Partially offsetting these overall compensation increases was a \$5.3 million charge to earnings in the second quarter of 2006 related to the modification of the vesting terms of certain restricted stock and stock options previously granted to our former Senior Vice President of Operations, associated with his departure from the Company. Stock compensation expense reflected in gross G&A expenses was approximately \$3.0 million in the second quarter of 2007 and \$6.1 million for the six months ended June 30, 2007. Stock compensation expense, excluding the \$5.3 million charge discussed above, was \$3.4 million for the second quarter of 2006 and \$6.8 million for the six months ended June 30, 2006. Due to increased competitive pressures in the industry, our wages are increasing at a rate higher than general inflation and we expect this trend to continue. As such, we granted a 2% pay raise to all employees effective July 1, 2007.

The increase in gross G&A was offset in part by an increase in operator overhead recovery charges in the second quarter and first six months of 2007. Our well operating agreements allow us, when we are the operator, to charge a well with a specified overhead rate during the drilling phase and also to charge a monthly fixed overhead rate for each producing well. As a result of additional operated wells from acquisitions, additional tertiary operations, drilling activity during the past year and increased compensation expense, the amount we recovered as operator overhead charges increased by 33% between the second quarters of 2006 and 2007 and increased by 36% between the first six months of 2006 and 2007. Capitalized exploration costs also increased by 41% between the second quarters of 2006 and 2007 and increased by 27% between the first six months of 2006 and 2007, primarily as a result of increases in personnel and compensation costs.

The net effect was a 20% decrease in net G&A expense between the respective second quarters and a 5% decrease between the first six months of 2007 and 2006. On a per BOE basis, G&A costs decreased 28% in the second quarter of 2007 as compared to levels in the second quarter of 2006, and decreased 14% between the comparative first six months of 2007 and 2006.

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	Three Months Ended June 30,		Six Months Ended June 30,	
Amounts in thousands, except per BOE amounts and interest rates	2007	2006	2007	2006
Cash interest expense	\$ 12,372	\$ 8,225	\$ 22,211	\$ 16,493
Non-cash interest expense	305	261	574	521
Less: Capitalized interest	(4,321)	(2,735)	(8,354)	(3,009)
Interest expense	\$ 8,356	\$ 5,751	\$ 14,431	\$ 14,005
Interest and other income	\$ 1,764	\$ 1,469	\$ 3,547	\$ 2,844
Average net cash interest expense per BOE (1)	\$ 1.65	\$ 1.18	\$ 1.43	\$ 1.61
Average interest rate (2)	7.6%	7.4%	7.5%	7.4%
Average debt outstanding	\$ 653,303	\$ 443,786	\$ 592,284	\$ 445,361

(1) Cash interest expense less capitalized interest less interest and other income on BOE basis.

(2) Includes commitment fees but excludes amortization of discount and debt issue costs.

Interest expense increased \$2.6 million, or 45%, when comparing the second quarters of 2007 and 2006, and was just slightly higher for the six months ended June 30, 2007 as compared to the prior year six month period. Our average debt levels were significantly higher in the 2007 periods as our debt increased to fund acquisitions of properties in 2006 and 2007 and to fund our budgeted capital spending, which in 2007 is significantly in excess of our cash flow from operations (see also Capital Resources and Liquidity). The increase in cash interest expense was partially offset by higher capitalized interest in the 2007 periods as indicated in the above table, due primarily to interest capitalized on our significant unevaluated properties acquired during 2006 and 2007.

***Depletion, Depreciation and Amortization***

	Three Months Ended June 30,		Six Months Ended June 30,	
Amounts in thousands, except per BOE amounts	2007	2006	2007	2006
Depletion and depreciation of oil and natural gas properties	\$ 40,977	\$ 32,199	\$ 76,943	\$ 61,516
Depletion and depreciation of CO <sub>2</sub> assets	2,762	1,891	5,442	3,680
Asset retirement obligations	756	615	1,486	1,186
Depreciation of other fixed assets	1,740	1,447	3,391	2,513
Total DD&A	\$ 46,235	\$ 36,152	\$ 87,262	\$ 68,895
DD&A per BOE:				
Oil and natural gas properties	\$ 10.94	\$ 9.62	\$ 10.80	\$ 9.50
CO <sub>2</sub> assets and other fixed assets	1.18	0.98	1.22	0.94
Total DD&A cost per BOE	\$ 12.12	\$ 10.60	\$ 12.02	\$ 10.44

Our depletion, depreciation and amortization ( DD&A ) rate for oil and natural gas properties on a per BOE basis increased 14% between the respective second quarters and increased 14% between the respective first six months, primarily due to capital spending and increased costs. In the second quarter of 2007, we booked approximately 7.2 million barrels of incremental oil reserves related to our tertiary operations in Soso and Martinville Fields and

10.7 million BOEs of incremental reserves in our Barnett Shale area; however, the future capital costs associated with these additions along with other capital spending and reclassification of costs into our full cost pool resulted in a DD&A rate for our oil and natural gas properties of \$10.94 per BOE in the second quarter of 2007 as compared to \$10.64 per BOE in the



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first quarter of 2007 and \$10.45 per BOE, in the fourth quarter of 2006. We allocated approximately \$36.1 million of the \$41.7 million preliminary adjusted purchase price of our March 31, 2007 Seabreeze acquisition to unevaluated properties to reflect the significant probable reserves from future tertiary flooding that we considered to be part of the acquisition. As a result, that acquisition did not materially affect our overall DD&A rate, as the amount included in our full cost pool was at a cost per BOE relatively consistent with our overall DD&A rate. We continually evaluate the performance of our other tertiary projects and if performance indicates that we are reasonably certain of recovering additional reserves from these floods, we recognize those incremental reserves in that quarter. Since we adjust our DD&A rate each quarter based on any changes in our estimates of oil and natural gas reserves and costs, our DD&A rate could change significantly in the future.

Our DD&A rate for our CO<sub>2</sub> and other general corporate fixed assets increased in the first half of 2007 as compared to the rate for the first six months in 2006 as a result of costs incurred drilling CO<sub>2</sub> wells during the past year, putting the Free State CO<sub>2</sub> pipeline into service late in the first quarter of 2006, and higher future development costs, partially offset by an increase in CO<sub>2</sub> reserves from 4.6 Tcf as of December 31, 2005, to 5.5 Tcf as of December 31, 2006 (100% working interest basis before amounts attributable to Genesis volumetric production payments).

***Income Taxes***

	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Amounts in thousands, except per BOE amounts and tax rates				
Current income tax expense (benefit)	\$ 7,343	\$ (2,349)	\$ 8,961	\$ 7,437
Deferred income tax expense	32,567	31,675	41,581	49,859
Total income tax expense	\$ 39,910	\$ 29,326	\$ 50,542	\$ 57,296
Average income tax expense per BOE	\$ 10.46	\$ 8.60	\$ 6.96	\$ 8.68
Effective tax rate	38.9%	39.9%	39.0%	39.4%

Our income tax provision for the second quarter and first half of 2007 and 2006 was based on an estimated statutory tax rate of approximately 39%, adjusted for the impacts of certain items such as compensation arising from incentive stock options that cannot be deducted for tax purposes in the same manner as the book expense. In both periods, the current income tax expense represents our anticipated alternative minimum cash taxes that we cannot offset with enhanced oil recovery credits. As of December 31, 2006, we had an estimated \$41.9 million of enhanced oil recovery credits to carry forward that we can utilize to reduce our current income taxes during 2007. We have not earned any additional credits since 2005 due to the high oil prices, which completely phased out our ability to earn any additional credits.

***Per BOE Data***

The following table summarizes our cash flow, DD&A and results of operations on a per BOE basis for the comparative periods. Each of the individual components is discussed above.

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	Three Months Ended June 30,		Six Months Ended June 30,	
	2007	2006	2007	2006
Per BOE data				
Oil and natural gas revenues	\$ 57.02	\$ 55.54	\$ 53.24	\$ 55.29
Gain (loss) on settlements of derivative contracts	0.45	(0.65)	1.37	(0.45)
Lease operating expenses	(15.00)	(12.24)	(14.84)	(11.80)
Production taxes and marketing expenses	(2.72)	(2.77)	(2.84)	(2.65)
Production netback	39.75	39.88	36.93	40.39
Non-tertiary CO <sub>2</sub> operating margin	0.57	0.47	0.63	0.44
General and administrative expenses	(3.07)	(4.27)	(3.18)	(3.70)
Net cash interest expense	(1.65)	(1.18)	(1.43)	(1.61)
Current income taxes and other	(1.39)	2.87	(0.62)	0.33
Changes in assets and liabilities relating to operations	(7.40)	(6.56)	(5.39)	(4.20)
Cash flow from operations	26.81	31.21	26.94	31.65
DD&A	(12.12)	(10.60)	(12.02)	(10.44)
Deferred income taxes	(8.54)	(9.29)	(5.73)	(7.55)
Non-cash commodity derivative adjustments	3.49	(2.73)	(3.01)	(3.06)
Changes in assets and liabilities and other non-cash items	6.76	4.39	4.72	2.74
Net income	\$ 16.40	\$ 12.98	\$ 10.90	\$ 13.34

**Market Risk Management**

We finance some of our acquisitions and other expenditures with fixed and variable rate debt. These debt agreements expose us to market risk related to changes in interest rates. The following table presents the carrying and fair values of our debt, along with average interest rates. We had \$170 million of bank debt outstanding as of June 30, 2007 and \$134 million at December 31, 2006. The fair value of the subordinated debt is based on quoted market prices. None of our debt has any triggers or covenants regarding our debt ratings with rating agencies.

Amounts in thousands	Expected Maturity Dates			Carrying Value	Fair Value
	2009	2013	2015		
<b>Variable rate debt:</b>					
Bank debt	\$ 170,000	\$	\$	\$ 170,000	\$ 170,000
(The weighted-average interest rate on the bank debt at June 30, 2007 is 6.3%.)					
<b>Fixed rate debt:</b>					
7.5% subordinated debt due 2013, net of discount		225,000		223,883	225,563
(The interest rate on the subordinated debt is a fixed rate of 7.5%)					
7.5% subordinated debt due 2015, including premium			300,000	300,728	300,750
(The interest rate on the subordinated debt is a fixed rate of 7.5%)					
<i>Oil and Gas Derivative Contracts</i>					

From time to time, we enter into various oil and gas derivative contracts to provide an economic hedge of our exposure to commodity price risk associated with anticipated future oil and natural gas production. We do not hold or issue derivative financial instruments for trading purposes. These contracts have consisted of price floors, collars and fixed price swaps. Historically, we hedged up to 75% of our anticipated production each year to provide us with a reasonably certain amount of cash flow to cover most of our budgeted exploration and development expenditures without incurring significant debt. Since 2005 and beyond, we have entered into fewer derivative contracts, primarily because of our strong financial position resulting from our lower levels of debt relative to our cash flow from operations. We did

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***Management's Discussion and Analysis of Financial Condition and Results of Operations***

make an exception in late 2006 when we swapped 80% to 90% of our forecasted 2007 natural gas production at a weighted average price of \$7.96 per Mcf. We did this to protect our 2007 projected cash flow, primarily because we currently plan to spend \$175 million to \$225 million more than we expect to generate in cash flow from operations (see Capital Resources and Liquidity ) and we did not want to be exposed to the risk of lower natural gas prices.

When we make a significant acquisition, we generally attempt to hedge a large percentage, up to 100%, of the forecasted proved production for the subsequent one to three years following the acquisition in order to help provide us with a minimum return on our investment. As of June 30, 2007, we had derivative contracts in place related to our \$250 million acquisition that closed on January 31, 2006, on which we entered into contracts to cover 100% of the first three years estimated proved producing production at the time we signed the purchase and sale agreement. While these derivative contracts related to the acquisition represent approximately 7% of our estimated 2007 production, they are intended to help protect our acquisition economics related to the first three years of production of the proved producing reserves that we acquired. These swaps cover 2,000 Bbls/d for 2007 at a price of \$58.93 per Bbl; and 2,000 Bbls/d for 2008 at a price of \$57.34 per Bbl.

At June 30, 2007, our derivative contracts were recorded at their fair value, which was a net liability of approximately \$6.1 million, a decrease in value of approximately \$21.8 million from the \$15.7 million fair value asset recorded as of December 31, 2006. This change is the result of both the expiration of contracts during the first six months of 2007 and the increases in both oil and natural gas commodity futures prices between December 31, 2006 and June 30, 2007.

Based on NYMEX crude oil futures prices at June 30, 2007, oil prices were considerably higher than the swap prices of our outstanding derivative contracts so we would expect to make future cash payments of \$15.5 million on our oil commodity hedges. If oil futures prices were to decline by 10%, the amount we would expect to pay under our oil commodity hedges would decrease to \$7.6 million, and if futures prices were to increase by 10% we would expect to pay \$23.4 million. Based on NYMEX natural gas futures prices at June 30, 2007, we would expect to receive cash payments of \$8.8 million on our natural gas commodity hedges. If natural gas prices futures prices were to decline by 10%, we would expect to receive future cash payments of \$18.9 million, and if futures prices were to increase by 10% we would expect to pay \$1.3 million.

***Interest Rate Lock Contracts***

In January 2007, we entered into interest rate lock contracts to remove our exposure to possible interest rate fluctuations related to our commitment to the sale-leaseback financing of certain equipment for CO<sub>2</sub> recycling facilities at our tertiary oil fields. The interest rate lock contracts cover equipment currently being constructed that we have committed to finance with Bank of America Leasing & Capital LLC. This equipment has two estimated completion dates, one during the fourth quarter of 2007 and one during mid-year 2008, with a total estimated cost of approximately \$15 million and \$24 million, respectively. We are applying hedge accounting to these contracts as provided under SFAS No. 133.

At June 30, 2007, the interest rate locks were recorded at their fair value, which was a net asset of approximately \$0.2 million. If the 5-year Semi-Annual Swap Rate were to increase or decrease 50-basis points, we would expect the fair value liability to change by approximately \$0.9 million, with the increase in rates being a benefit to us and a decrease in rates being a liability to us.

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***Management's Discussion and Analysis of Financial Condition and Results of Operations***

**Critical Accounting Policies**

For a discussion of our critical accounting policies, which are related to property, plant and equipment, depletion and depreciation, oil and natural gas reserves, asset retirement obligations, income taxes and hedging activities, and which remain unchanged, see Management's Discussion and Analysis of Financial Condition and Results of Operations in our annual report on Form 10-K for the year ended December 31, 2006.

**Forward-Looking Information**

The statements contained in this Quarterly Report on Form 10-Q that are not historical facts, including, but not limited to, statements found in this Management's Discussion and Analysis of Financial Condition and Results of Operations, are forward-looking statements, as that term is defined in Section 21E of the Securities and Exchange Act of 1934, as amended, that involve a number of risks and uncertainties. Such forward-looking statements may be or may concern, among other things, forecasted capital expenditures, drilling activity or methods, acquisition plans and proposals and dispositions, development activities, cost savings, production rates and volumes or forecasts thereof, hydrocarbon reserves, hydrocarbon or expected reserve quantities and values, potential reserves from tertiary operations, hydrocarbon prices, pricing assumptions based upon current and projected oil and gas prices, liquidity, regulatory matters, mark-to-market values, competition, long-term forecasts of production, finding costs, rates of return, estimated costs, or changes in costs, future capital expenditures and overall economics and other variables surrounding our tertiary operations and future plans. Such forward-looking statements generally are accompanied by words such as plan, estimate, expect, predict, anticipate, projected, should, assume, believe, target, convey the uncertainty of future events or outcomes. Such forward-looking information is based upon management's current plans, expectations, estimates and assumptions and is subject to a number of risks and uncertainties that could significantly affect current plans, anticipated actions, the timing of such actions and the Company's financial condition and results of operations. As a consequence, actual results may differ materially from expectations, estimates or assumptions expressed in or implied by any forward-looking statements made by or on behalf of the Company. Among the factors that could cause actual results to differ materially are: fluctuations of the prices received or demand for the Company's oil and natural gas, inaccurate cost estimates, fluctuations in the prices of goods and services, the uncertainty of drilling results and reserve estimates, operating hazards, acquisition risks, requirements for capital or its availability, general economic conditions, competition and government regulations, unexpected delays, as well as the risks and uncertainties inherent in oil and gas drilling and production activities or which are otherwise discussed in this annual report, including, without limitation, the portions referenced above, and the uncertainties set forth from time to time in the Company's other public reports, filings and public statements.

**Table of Contents****DENBURY RESOURCES INC.****Item 3. Quantitative and Qualitative Disclosures about Market Risk**

The information required by Item 3 is set forth under "Market Risk Management" in Management's Discussion and Analysis of Financial Condition and Results of Operations.

**Item 4. Controls and Procedures**

We maintain disclosure controls and procedures and internal controls designed to ensure that information required to be disclosed in our filings under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms. Our chief executive officer and chief financial officer have evaluated our disclosure controls and procedures as of the end of the period covered by this quarterly report on Form 10-Q and have determined that such disclosure controls and procedures are effective in ensuring that material information required to be disclosed in this quarterly report is accumulated and communicated to them and our management to allow timely decisions regarding required disclosure.

There have been no significant changes in internal controls over financial reporting during the period covered by this Quarterly Report on Form 10-Q that have materially affected, or are reasonably likely to materially affect, Denbury's internal controls over financial reporting.

**Part II. Other Information****Item 1. Legal Proceedings**

Information with respect to this item has been incorporated by reference from our Form 10-K for the year ended December 31, 2006. There have been no material developments in such legal proceedings since the filing of such Form 10-K.

**Item 1.A. Risk Factors**

Information with respect to the risk factors has been incorporated by reference from Item 1.A. of our Form 10-K for the year ended December 31, 2006. There have been no material changes to the risk factors since the filing of such Form 10-K.

**Item 2. Unregistered Sales of Equity Securities and Use of Proceeds****ISSUER PURCHASES OF EQUITY SECURITIES**

<b>Period</b>	<b>(a) Total Number of Shares Purchased</b>	<b>(b) Average Price Paid per Share</b>	<b>(c) Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs</b>	<b>(d) Maximum Number of Shares that May Yet Be Purchased Under the Plan Or Programs</b>
April 1 through 30, 2007	322	\$ 30.61		
May 1 through 31, 2007	128	33.43		
June 1 through 30, 2007	122	37.15		
Total	572	32.64		

These shares were purchased from employees of Denbury who delivered shares to the company to satisfy their minimum tax withholding requirements related to the Denbury's stock compensation plans.

**Item 3. Defaults Upon Senior Securities**

None.

**Table of Contents****Item 4. Submission of Matters to a Vote of Security Holders**

Denbury's Annual Meeting of Stockholders was held on May 15, 2007 for the purposes of (1) electing seven directors, each to serve until their successor is elected and qualified, (2) to increase the number of shares that may be used under our 2004 omnibus stock and incentive plan, (3) to increase the number of shares that may be used under our employee stock purchase plan, and (4) to ratify the appointment by the audit committee of PricewaterhouseCoopers LLP as the Company's independent auditor for 2007. At the record date, March 30, 2007, 120,737,528 shares of common stock were outstanding and entitled to one vote per share upon all matters submitted at the meeting. Holders of 112,946,582 shares of common stock, representing approximately 92% of the total issued and outstanding shares of common stock, were present in person or by proxy at the meeting to cast their vote.

With respect to the election of directors, all seven nominees were re-elected. All of the directors are elected on an annual basis. The votes were cast as follows:

<b>Nominees for Directors</b>	<b>For</b>	<b>Withheld</b>
Ronald G. Greene	108,221,676	4,724,904
David I. Heather	112,408,241	538,334
Greg McMichael	108,421,464	4,525,111
Gareth Roberts	112,581,241	365,334
Randy Stein	112,338,864	607,711
Wieland F. Wettstein	111,850,825	1,095,755
Donald D. Wolf	107,831,953	5,114,622

The proposal regarding an increase to the number of shares that may be used under our 2004 omnibus stock and incentive plan was approved. The votes were cast as follows:

<b>For</b>	<b>Against</b>	<b>Abstentions</b>	<b>Broker Non-Votes</b>
75,055,520	29,538,606	72,668	8,279,788

The proposal regarding an increase to the number of shares that may be used under our employee stock purchase plan was approved. The votes were cast as follows:

<b>For</b>	<b>Against</b>	<b>Abstentions</b>	<b>Broker Non-Votes</b>
93,914,290	10,679,901	72,604	8,279,787

The appointment by the audit committee of PricewaterhouseCoopers LLP as the Company's independent auditor for 2007 was approved. The votes were cast as follows:

<b>For</b>	<b>Against</b>	<b>Abstentions</b>	<b>Broker Non-Votes</b>
112,051,508	435,371	459,703	-0-

**Item 5. Other Information**

None.

**Item 6. Exhibits****Exhibits:**

- 31(a)\* Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 31(b)\* Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 32\* Certification of Chief Executive Officer and Chief Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

\* Filed herewith.





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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**DENBURY RESOURCES INC.  
(Registrant)**

By: /s/ Phil Rykhoek  
Phil Rykhoek  
Sr. Vice President and Chief Financial  
Officer

By: /s/ Mark C. Allen  
Mark C. Allen  
Vice President and Chief Accounting  
Officer

Date: August 6, 2007