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PPL Corp
Form 10-Q
July 31, 2014

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934 for the quarterly period ended
June 30, 2014
OR
 TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934 for the transition period from
_____ to _____

Commission File Number	Registrant; State of Incorporation; Address and Telephone Number	IRS Employer Identification No.
1-11459	PPL Corporation (Exact name of Registrant as specified in its charter) (Pennsylvania) Two North Ninth Street Allentown, PA 18101-1179 (610) 774-5151	23-2758192
1-32944	PPL Energy Supply, LLC (Exact name of Registrant as specified in its charter) (Delaware) Two North Ninth Street Allentown, PA 18101-1179 (610) 774-5151	23-3074920
1-905	PPL Electric Utilities Corporation (Exact name of Registrant as specified in its charter) (Pennsylvania) Two North Ninth Street Allentown, PA 18101-1179 (610) 774-5151	23-0959590
333-173665	LG&E and KU Energy LLC (Exact name of Registrant as specified in its charter) (Kentucky) 220 West Main Street Louisville, KY 40202-1377 (502) 627-2000	20-0523163
1-2893	Louisville Gas and Electric Company	61-0264150

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(Exact name of Registrant as specified in its charter)
(Kentucky)
220 West Main Street
Louisville, KY 40202-1377
(502) 627-2000

1-3464

Kentucky Utilities Company 61-0247570
(Exact name of Registrant as specified in its charter)
(Kentucky and Virginia)
One Quality Street
Lexington, KY 40507-1462
(502) 627-2000

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Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

PPL Corporation	Yes	<input checked="" type="checkbox"/>	No
PPL Energy Supply, LLC	Yes	<input checked="" type="checkbox"/>	No
PPL Electric Utilities Corporation	Yes	<input checked="" type="checkbox"/>	No
LG&E and KU Energy LLC	Yes	<input checked="" type="checkbox"/>	No
Louisville Gas and Electric Company	Yes	<input checked="" type="checkbox"/>	No
Kentucky Utilities Company	Yes	<input checked="" type="checkbox"/>	No

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files).

PPL Corporation	Yes	<input checked="" type="checkbox"/>	No
PPL Energy Supply, LLC	Yes	<input checked="" type="checkbox"/>	No
PPL Electric Utilities Corporation	Yes	<input checked="" type="checkbox"/>	No
LG&E and KU Energy LLC	Yes	<input checked="" type="checkbox"/>	No
Louisville Gas and Electric Company	Yes	<input checked="" type="checkbox"/>	No
Kentucky Utilities Company	Yes	<input checked="" type="checkbox"/>	No

Indicate by check mark whether the registrants are large accelerated filers, accelerated filers, non-accelerated filers, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

	Large accelerated filer	Accelerated filer	Non-accelerated filer	Smaller reporting company
PPL Corporation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
PPL Energy Supply, LLC	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PPL Electric Utilities Corporation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
LG&E and KU Energy LLC	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Louisville Gas and Electric Company	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Kentucky Utilities Company	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act).

PPL Corporation	Yes	No	<input checked="" type="checkbox"/>
PPL Energy Supply, LLC	Yes	No	<input checked="" type="checkbox"/>
PPL Electric Utilities Corporation	Yes	No	<input checked="" type="checkbox"/>
LG&E and KU Energy LLC	Yes	No	<input checked="" type="checkbox"/>
Louisville Gas and Electric Company	Yes	No	<input checked="" type="checkbox"/>
Kentucky Utilities Company	Yes	No	<input checked="" type="checkbox"/>

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Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

PPL Corporation	Common stock, \$0.01 par value, 664,381,143 shares outstanding at July 25, 2014.
PPL Energy Supply, LLC	PPL Corporation indirectly holds all of the membership interests in PPL Energy Supply, LLC.
PPL Electric Utilities Corporation	Common stock, no par value, 66,368,056 shares outstanding and all held by PPL Corporation at July 25, 2014.
LG&E and KU Energy LLC	PPL Corporation directly holds all of the membership interests in LG&E and KU Energy LLC.
Louisville Gas and Electric Company	Common stock, no par value, 21,294,223 shares outstanding and all held by LG&E and KU Energy LLC at July 25, 2014.
Kentucky Utilities Company	Common stock, no par value, 37,817,878 shares outstanding and all held by LG&E and KU Energy LLC at July 25, 2014.

This document is available free of charge at the Investor Center on PPL Corporation's website at www.pplweb.com. However, information on this website does not constitute a part of this Form 10-Q.

PPL CORPORATION
PPL ENERGY SUPPLY, LLC
PPL ELECTRIC UTILITIES CORPORATION
LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

FORM 10-Q
FOR THE QUARTER ENDED JUNE 30, 2014

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This combined Form 10-Q is separately filed by the following Registrants in their individual capacity: PPL Corporation, PPL Energy Supply, LLC, PPL Electric Utilities Corporation, LG&E and KU Energy LLC, Louisville Gas and Electric Company and Kentucky Utilities Company. Information contained herein relating to any individual Registrant is filed by such Registrant solely on its own behalf, and no Registrant makes any representation as to information relating to any other Registrant, except that information under "Forward-Looking Information" relating to subsidiaries of PPL Corporation is also attributed to PPL Corporation and information relating to the subsidiaries of LG&E and KU Energy LLC is also attributed to LG&E and KU Energy LLC.

Unless otherwise specified, references in this Report, individually, to PPL Corporation, PPL Energy Supply, LLC, PPL Electric Utilities Corporation, LG&E and KU Energy LLC, Louisville Gas and Electric Company and Kentucky Utilities Company are references to such entities directly or to one or more of their subsidiaries, as the case may be, the financial results of which subsidiaries are consolidated into such Registrants in accordance with GAAP. This presentation has been applied where identification of particular subsidiaries is not material to the matter being disclosed, and to conform narrative disclosures to the presentation of financial information on a consolidated basis.

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GLOSSARY OF TERMS AND ABBREVIATIONS

PPL Corporation and its subsidiaries

KU - Kentucky Utilities Company, a public utility subsidiary of LKE engaged in the regulated generation, transmission, distribution and sale of electricity, primarily in Kentucky.

LG&E - Louisville Gas and Electric Company, a public utility subsidiary of LKE engaged in the regulated generation, transmission, distribution and sale of electricity and the distribution and sale of natural gas in Kentucky.

LKE - LG&E and KU Energy LLC, a subsidiary of PPL and the parent of LG&E, KU and other subsidiaries.

LKS - LG&E and KU Services Company, a subsidiary of LKE that provides services to LKE and its subsidiaries.

PPL - PPL Corporation, the parent holding company of PPL Electric, PPL Energy Funding, PPL Capital Funding, LKE and other subsidiaries.

PPL Brunner Island - PPL Brunner Island, LLC, a subsidiary of PPL Generation that owns generating operations in Pennsylvania.

PPL Capital Funding - PPL Capital Funding, Inc., a financing subsidiary of PPL that provides financing for the operations of PPL and certain subsidiaries. Debt issued by PPL Capital Funding is guaranteed as to payment by PPL.

PPL Electric - PPL Electric Utilities Corporation, a public utility subsidiary of PPL engaged in the regulated transmission and distribution of electricity in its Pennsylvania service area and that provides electricity supply to its retail customers in this area as a PLR.

PPL Energy Funding - PPL Energy Funding Corporation, a subsidiary of PPL and the parent holding company of PPL Energy Supply, PPL Global and other subsidiaries.

PPL EnergyPlus - PPL EnergyPlus, LLC, a subsidiary of PPL Energy Supply that markets and trades wholesale and retail electricity and gas, and supplies energy and energy services in competitive markets.

PPL Energy Supply - PPL Energy Supply, LLC, a subsidiary of PPL Energy Funding and the parent company of PPL Generation, PPL EnergyPlus and other subsidiaries.

PPL Generation - PPL Generation, LLC, a subsidiary of PPL Energy Supply that owns and operates U.S. generating facilities through various subsidiaries.

PPL Global - PPL Global, LLC, a subsidiary of PPL Energy Funding that, primarily through its subsidiaries, owns and operates WPD, PPL's regulated electricity distribution businesses in the U.K.

PPL Montana - PPL Montana, LLC, an indirect subsidiary of PPL Generation that generates electricity for wholesale sales in Montana and the Pacific Northwest.

PPL Montour - PPL Montour, LLC, a subsidiary of PPL Generation that owns generating operations in Pennsylvania.

PPL Services - PPL Services Corporation, a subsidiary of PPL that provides services to PPL and its subsidiaries.

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PPL Susquehanna - PPL Susquehanna, LLC, a subsidiary of PPL Generation that owns a nuclear-powered generating station.

PPL WEM - PPL WEM Holdings Limited, an indirect U.K. subsidiary of PPL Global. PPL WEM indirectly owns both WPD (East Midlands) and WPD (West Midlands).

PPL WW - PPL WW Holdings Limited, an indirect U.K. subsidiary of PPL Global. PPL WW Holdings indirectly owns WPD (South Wales) and WPD (South West).

Registrant(s) - refers to the Registrants named on the cover of this Report (each a "Registrant" and collectively, the "Registrants").

Subsidiary Registrant(s) - Registrants that are direct or indirect wholly owned subsidiaries of PPL: PPL Energy Supply, PPL Electric, LKE, LG&E and KU.

WPD - refers to PPL WW and PPL WEM and their subsidiaries.

WPD (East Midlands) - Western Power Distribution (East Midlands) plc, a British regional electricity distribution utility company.

WPD Midlands - refers to WPD (East Midlands) and WPD (West Midlands), collectively.

WPD (South Wales) - Western Power Distribution (South Wales) plc, a British regional electricity distribution utility company.

WPD (South West) - Western Power Distribution (South West) plc, a British regional electricity distribution utility company.

WPD (West Midlands) - Western Power Distribution (West Midlands) plc, a British regional electricity distribution utility company.

WKE - Western Kentucky Energy Corp., a subsidiary of LKE that leased certain non-utility generating plants in western Kentucky until July 2009.

Other terms and abbreviations

£ - British pound sterling.

2010 Equity Unit(s) - a PPL equity unit, issued in June 2010, consisting of a 2010 Purchase Contract and, initially, a 5.0% undivided beneficial ownership interest in \$1,000 principal amount of PPL Capital Funding 4.625% Junior Subordinated Notes due 2018.

2010 Purchase Contract(s) - a contract that is a component of a 2010 Equity Unit requiring holders to purchase shares of PPL common stock on or prior to July 1, 2013.

2011 Equity Unit(s) - a PPL equity unit, issued in April 2011, consisting of a 2011 Purchase Contract and, initially, a 5.0% undivided beneficial ownership interest in \$1,000 principal amount of PPL Capital Funding 4.32% Junior Subordinated Notes due 2019.

2011 Purchase Contract(s) - a contract that is a component of a 2011 Equity Unit requiring holders to purchase shares of PPL common stock on or prior to May 1, 2014.

2013 Form 10-K - Annual Report to the SEC on Form 10-K for the year ended December 31, 2013.

Act 11 - Act 11 of 2012 that became effective on April 16, 2012. The Pennsylvania legislation authorizes the PUC to approve two specific ratemaking mechanisms: the use of a fully projected future test year in base rate proceedings and, subject to certain conditions, a DSIC.

Act 129 - Act 129 of 2008 that became effective in October 2008. The law amends the Pennsylvania Public Utility Code and creates an energy efficiency and conservation program and smart metering technology requirements, adopts new PLR electricity supply procurement rules, provides remedies for market misconduct and changes to the AEPS.

AEPS - Alternative Energy Portfolio Standard.

AFUDC - Allowance for Funds Used During Construction, the cost of equity and debt funds used to finance construction projects of regulated businesses, which is capitalized as part of construction costs.

AOCI - accumulated other comprehensive income or loss.

ARO - asset retirement obligation.

Baseload generation - includes the output provided by PPL's nuclear, coal, hydroelectric and qualifying facilities.

Basis - when used in the context of derivatives and commodity trading, the commodity price differential between two locations, products or time periods.

CAIR - the EPA's Clean Air Interstate Rule.

Cane Run Unit 7 - a natural gas combined-cycle unit under construction in Kentucky, jointly owned by LG&E and KU, which is expected to provide additional electric generating capacity of 640 MW (141 MW and 499 MW to LG&E and KU) in 2015.

CCR - Coal Combustion Residuals. CCRs include fly ash, bottom ash and sulfur dioxide scrubber wastes.

Clean Air Act - federal legislation enacted to address certain environmental issues related to air emissions, including acid rain, ozone and toxic air emissions.

COBRA - Consolidated Omnibus Budget Reconciliation Act, which provides individuals the option to temporarily continue employer group health insurance coverage after termination of employment.

CPCN - Certificate of Public Convenience and Necessity. Authority granted by the KPSC pursuant to Kentucky Revised Statute 278.020 to provide utility service to or for the public or the construction of certain plant, equipment, property or facility for the furnishing of utility service to the public.

CSAPR - Cross-State Air Pollution Rule.

Customer Choice Act - the Pennsylvania Electricity Generation Customer Choice and Competition Act, legislation enacted to restructure the state's electric utility industry to create retail access to a competitive market for generation of electricity.

Depreciation not normalized - the flow-through income tax impact related to the state regulatory treatment of depreciation-related timing differences.

DNO - Distribution Network Operator.

DOJ - U.S. Department of Justice.

DPCR4 - Distribution Price Control Review 4, the U.K. five-year rate review period applicable to WPD that commenced April 1, 2005.

DPCR5 - Distribution Price Control Review 5, the U.K. five-year rate review period applicable to WPD that commenced April 1, 2010.

DRIP - Dividend Reinvestment and Direct Stock Purchase Plan.

DSIC - the distribution system improvement charge authorized under Act 11, which is an alternative ratemaking mechanism providing more-timely cost recovery of qualifying distribution system capital expenditures.

DSM - Demand Side Management. Pursuant to Kentucky Revised Statute 278.285, the KPSC may determine the reasonableness of DSM plans proposed by any utility under its jurisdiction. Proposed DSM mechanisms may seek full recovery of costs and revenues lost by implementing DSM programs and/or incentives designed to provide financial rewards to the utility for implementing cost-effective DSM programs. The cost of such programs shall be assigned only to the class or classes of customers which benefit from the programs.

ECR - Environmental Cost Recovery. Pursuant to Kentucky Revised Statute 278.183, Kentucky electric utilities are entitled to the current recovery of costs of complying with the Clean Air Act, as amended, and those federal, state or local environmental requirements that apply to coal combustion wastes and by-products from the production of energy from coal.

EEI - Electric Energy, Inc., owns and operates a coal-fired plant and a natural gas facility in southern Illinois. KU's 20% ownership interest in EEI is accounted for as an equity method investment.

EPA - Environmental Protection Agency, a U.S. government agency.

EPS - earnings per share.

Equity Units - refers collectively to the 2011 and 2010 Equity Units.

ERCOT - the Electric Reliability Council of Texas, operator of the electricity transmission network and electricity energy market in most of Texas.

ESOP - Employee Stock Ownership Plan.

FERC - Federal Energy Regulatory Commission, the U.S. federal agency that regulates, among other things, interstate transmission and wholesale sales of electricity, hydroelectric power projects and related matters.

Fitch - Fitch, Inc., a credit rating agency.

FTRs - financial transmission rights, which are financial instruments established to manage price risk related to electricity transmission congestion that entitle the holder to receive compensation or require the holder to remit payment for certain congestion-related transmission charges based on the level of congestion between two pricing locations, known as source and sink.

GAAP - Generally Accepted Accounting Principles in the U.S.

GBP - British pound sterling.

GHG - greenhouse gas(es).

GLT - Gas Line Tracker. The KPSC approved LG&E's recovery of costs associated with gas service lines, gas risers, leak mitigation, and gas main replacements. Rate recovery became effective on January 1, 2013.

Green River Unit 5 - a natural gas combined-cycle unit proposed to be built in Kentucky, jointly owned by LG&E and KU, which is expected to provide additional electric generating capacity of 700MW (280 MW and 420 MW of LG&E and KU, respectively).

IBEW - International Brotherhood of Electrical Workers.

If-Converted Method - A method applied to calculate diluted EPS for a company with outstanding convertible debt. The method is applied as follows: Interest charges (after tax) applicable to the convertible debt are added back to net income and the convertible debt is assumed to have been converted to equity at the beginning of the period, and the resulting common shares are treated as outstanding shares. Both adjustments are made only for purposes of calculating diluted EPS. This method was applied in 2013 and 2014 to PPL's Equity Units prior to settlement.

Intermediate and peaking generation - includes the output provided by PPL's oil- and natural gas-fired units.

IRS - Internal Revenue Service, a U.S. government agency.

ISO - Independent System Operator.

KPSC - Kentucky Public Service Commission, the state agency that has jurisdiction over the regulation of rates and service of utilities in Kentucky.

LIBOR - London Interbank Offered Rate.

LTIP - Long Term Infrastructure Improvement Plan.

MATS - Mercury and Air Toxics Standards.

MDEQ - Montana Department of Environmental Quality.

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MEIC - Montana Environmental Information Center.

MMBtu - One million British Thermal Units.

Montana Power - The Montana Power Company, a Montana-based company that sold its generating assets to PPL Montana in December 1999. Through a series of transactions consummated during the first quarter of 2002, Montana Power sold its electricity delivery business to NorthWestern.

Moody's - Moody's Investors Service, Inc., a credit rating agency.

MPSC - Montana Public Service Commission.

MW - megawatt, one thousand kilowatts.

MWh - megawatt-hour, one thousand kilowatt-hours.

NDT - PPL Susquehanna's nuclear plant decommissioning trust.

NERC - North American Electric Reliability Corporation.

NGCC - Natural gas-fired combined-cycle generating plant.

NorthWestern - NorthWestern Corporation, a Delaware corporation, and successor in interest to Montana Power's electricity delivery business, including Montana Power's rights and obligations under contracts with PPL Montana.

NPNS - the normal purchases and normal sales exception as permitted by derivative accounting rules. Derivatives that qualify for this exception may receive accrual accounting treatment.

NRC - Nuclear Regulatory Commission, the U.S. federal agency that regulates nuclear power facilities.

OCI - other comprehensive income or loss.

Ofgem - Office of Gas and Electricity Markets, the British agency that regulates transmission, distribution and wholesale sales of electricity and related matters.

Opacity - the degree to which emissions reduce the transmission of light and obscure the view of an object in the background. There are emission regulations that limit the opacity of power plant stack gas emissions.

OVEC - Ohio Valley Electric Corporation, located in Piketon, Ohio, an entity in which LKE indirectly owns an 8.13% interest (consists of LG&E's 5.63% and KU's 2.50% interests), which is accounted for as a cost-method investment. OVEC owns and operates two coal-fired power plants, the Kyger Creek plant in Ohio and the Clifty Creek plant in Indiana, with combined summer rating capacities of 2,120 MW.

PADEP - the Pennsylvania Department of Environmental Protection, a state government agency.

PJM - PJM Interconnection, L.L.C., operator of the electricity transmission network and electricity energy market in all or parts of Delaware, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, North Carolina, Ohio, Pennsylvania, Tennessee, Virginia, West Virginia and the District of Columbia.

PLR - Provider of Last Resort, the role of PPL Electric in providing default electricity supply within its delivery area to retail customers who have not chosen to select an alternative electricity supplier under the Customer Choice Act.

PP&E - property, plant and equipment.

PUC - Pennsylvania Public Utility Commission, the state agency that regulates certain ratemaking, services, accounting and operations of Pennsylvania utilities.

Purchase Contract(s) - refers collectively to the 2010 and 2011 Purchase Contracts, which are components of the 2010 and 2011 Equity Units.

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RAV - regulatory asset value. This term, used within the U.K. regulatory environment, is also commonly known as RAB or regulatory asset base. RAV is based on historical investment costs at time of privatization, plus subsequent allowed additions less annual regulatory depreciation, and represents the value on which DNOs earn a return in accordance with the regulatory cost of capital. RAV is indexed to Retail Price Index in order to allow for the effects of inflation. Since the beginning of DPCR5 in April 2010, RAV additions have been based on a percentage of annual total expenditures.

RCRA - Resource Conservation and Recovery Act of 1976.

RECs - renewable energy credits.

Regional Transmission Expansion Plan - PJM conducts a long-range Regional Transmission Expansion Planning process that identifies changes and additions to the grid necessary to ensure future needs are met for both the reliability and the economic performance of the grid. Under PJM agreements, transmission owners are obligated to build transmission projects assigned to them by the PJM Board.

Regulation S-X - SEC regulation governing the form and content of and requirements for financial statements required to be filed pursuant to the federal securities laws.

RFC - ReliabilityFirst Corporation, one of eight regional entities with delegated authority from NERC that work to safeguard the reliability of the bulk power systems throughout North America.

RIIO-ED1 - RIIO represents "Revenues = Incentive + Innovation + Outputs - Electricity Distribution." RIIO-ED1 refers to the initial eight-year rate review period applicable to WPD commencing April 1, 2015.

Riverstone - Riverstone Holdings LLC, a Delaware limited liability company and ultimate parent company of the entities that own the electricity generating assets to be contributed to Talen Energy other than those assets to be contributed by virtue of the spinoff of PPL Energy Supply.

RJS Power - RJS Power Holdings LLC, a Delaware limited liability company controlled by Riverstone, currently expected to hold the competitive generation assets to be contributed to Talen Energy other than those assets to be contributed by virtue of the spinoff of PPL Energy Supply.

RMC - Risk Management Committee.

S&P - Standard & Poor's Ratings Services, a credit rating agency.

Sarbanes-Oxley - Sarbanes-Oxley Act of 2002, which sets requirements for management's assessment of internal controls for financial reporting. It also requires an independent auditor to make its own assessment.

Scrubber - an air pollution control device that can remove particulates and/or gases (primarily sulfur dioxide) from exhaust gases.

SEC - the U.S. Securities and Exchange Commission, a U.S. government agency primarily responsible to protect investors and maintain the integrity of the securities markets.

SERC - SERC Reliability Corporation, one of eight regional entities with delegated authority from NERC that work to safeguard the reliability of the bulk power systems throughout North America.

SIFMA Index - the Securities Industry and Financial Markets Association Municipal Swap Index.

Smart meter - an electric meter that utilizes smart metering technology.

Smart metering technology - technology that can measure, among other things, time of electricity consumption to permit offering rate incentives for usage during lower cost or demand intervals. The use of this technology also has the potential to strengthen network reliability.

SNCR - selective non-catalytic reduction, a pollution control process for the removal of nitrogen oxide from exhaust gases using ammonia.

Spark Spread - a measure of gross margin representing the price of power on a per MWh basis less the equivalent measure of the natural gas cost to produce that power. This measure is used to describe the gross margin of PPL and its subsidiaries' competitive natural gas-fired generating fleet. This term is also used to describe a derivative contract in which PPL and its subsidiaries sell power and buy natural gas on a forward basis in the same contract.

Superfund - federal environmental statute that addresses remediation of contaminated sites; states also have similar statutes.

Talen Energy - Talen Energy Corporation, the Delaware corporation formed to be the publicly traded company and owner of the competitive generation assets of PPL Energy Supply and certain affiliates of Riverstone.

TC2 - Trimble County Unit 2, a coal-fired plant located in Kentucky with a net summer capacity of 732 MW. LKE indirectly owns a 75% interest (consists of LG&E's 14.25% and KU's 60.75% interests) in TC2 or 549 MW of the capacity.

Tolling agreement - agreement whereby the owner of an electricity generating facility agrees to use that facility to convert fuel provided by a third party into electricity for delivery back to the third party.

TRA - Tennessee Regulatory Authority, the state agency that has jurisdiction over the regulation of rates and service of utilities in Tennessee.

Treasury Stock Method - A method applied to calculate diluted EPS that assumes any proceeds that could be obtained upon exercise of options and warrants (and their equivalents) would be used to purchase common stock at the average market price during the relevant period.

VaR - value-at-risk, a statistical model that attempts to estimate the value of potential loss over a given holding period under normal market conditions at a given confidence level.

Volumetric risk - the risk that the actual load volumes provided under full-requirement sales contracts could vary significantly from forecasted volumes.

VSCC - Virginia State Corporation Commission, the state agency that has jurisdiction over the regulation of Virginia corporations, including utilities.

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FORWARD-LOOKING INFORMATION

Statements contained in this Form 10-Q concerning expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are other than statements of historical fact are "forward-looking statements" within the meaning of the federal securities laws. Although the Registrants believe that the expectations and assumptions reflected in these statements are reasonable, there can be no assurance that these expectations will prove to be correct. Forward-looking statements are subject to many risks and uncertainties, and actual results may differ materially from the results discussed in forward-looking statements. In addition to the specific factors discussed in each Registrant's 2013 Form 10-K and in "Item 2. Combined Management's Discussion and Analysis of Financial Condition and Results of Operations" in this Form 10-Q, the following are among the important factors that could cause actual results to differ materially from the forward-looking statements.

- fuel supply cost and availability;
- continuing ability to recover fuel costs and environmental expenditures in a timely manner at LG&E and KU, and natural gas supply costs at LG&E;
- weather conditions affecting generation, customer energy use and operating costs;
- operation, availability and operating costs of existing generation facilities;
- the duration of and cost, including lost revenue, associated with scheduled and unscheduled outages at our generating facilities;
- transmission and distribution system conditions and operating costs;
- expansion of alternative sources of electricity generation;
- laws or regulations to reduce emissions of "greenhouse" gases or the physical effects of climate change;
- collective labor bargaining negotiations;
- the outcome of litigation against the Registrants and their subsidiaries;
- potential effects of threatened or actual terrorism, war or other hostilities, cyber-based intrusions or natural disasters;
- the commitments and liabilities of the Registrants and their subsidiaries;
- volatility in market demand and prices for energy, capacity, transmission services, emission allowances and RECs;
- competition in retail and wholesale power and natural gas markets;
- liquidity of wholesale power markets;
- defaults by counterparties under energy, fuel or other power product contracts;
- market prices of commodity inputs for ongoing capital expenditures;
- capital market conditions, including the availability of capital or credit, changes in interest rates and certain economic indices, and decisions regarding capital structure;
- stock price performance of PPL;
- volatility in the fair value of debt and equity securities and its impact on the value of assets in the NDT funds and in defined benefit plans, and the potential cash funding requirements if fair value declines;
- interest rates and their effect on pension, retiree medical, nuclear decommissioning liabilities and interest payable on certain debt securities;
- volatility in or the impact of other changes in financial or commodity markets and economic conditions;
- new accounting requirements or new interpretations or applications of existing requirements;
- changes in securities and credit ratings;
- changes in foreign currency exchange rates for British pound sterling;
- current and future environmental conditions, regulations and other requirements and the related costs of compliance, including environmental capital expenditures, emission allowance costs and other expenses;
- legal, regulatory, political, market or other reactions to the 2011 incident at the nuclear generating facility at Fukushima, Japan, including additional NRC requirements;
- changes in political, regulatory or economic conditions in states, regions or countries where the Registrants or their subsidiaries conduct business;

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- receipt of necessary governmental permits, approvals and rate relief;
- new state, federal or foreign legislation or regulatory developments;
- the outcome of any rate cases or other cost recovery or revenue filings by PPL Electric, LG&E, KU or WPD;
- the impact of any state, federal or foreign investigations applicable to the Registrants and their subsidiaries and the energy industry;
- the effect of any business or industry restructuring;
- development of new projects, markets and technologies;
- performance of new ventures; and
- business dispositions or acquisitions, including the PPL Energy Supply spinoff transaction with Riverstone and the anticipated formation of Talen Energy and our ability to realize expected benefits from such business transactions.

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Any such forward-looking statements should be considered in light of such important factors and in conjunction with other documents of the Registrants on file with the SEC.

New factors that could cause actual results to differ materially from those described in forward-looking statements emerge from time to time, and it is not possible for the Registrants to predict all such factors, or the extent to which any such factor or combination of factors may cause actual results to differ from those contained in any forward-looking statement. Any forward-looking statement speaks only as of the date on which such statement is made, and the Registrants undertake no obligation to update the information contained in such statement to reflect subsequent developments or information.

PART I. FINANCIAL INFORMATION

ITEM 1. Financial Statements

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, except share data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2014	2013	2014	2013
Operating Revenues				
Utility	\$ 1,830	\$ 1,655	\$ 3,992	\$ 3,605
Unregulated wholesale energy	591	1,401	(838)	1,544
Unregulated retail energy	280	257	629	494
Energy-related businesses	173	137	314	264
Total Operating Revenues	2,874	3,450	4,097	5,907
Operating Expenses				
Operation				
Fuel	491	441	1,249	970
Energy purchases	351	1,051	(1,143)	1,108
Other operation and maintenance	741	698	1,438	1,374
Depreciation	312	286	617	570
Taxes, other than income	93	86	197	182
Energy-related businesses	168	130	306	252
Total Operating Expenses	2,156	2,692	2,664	4,456
Operating Income	718	758	1,433	1,451
Other Income (Expense) - net	(82)	13	(105)	135
Interest Expense	258	258	522	509
Income from Continuing Operations Before Income Taxes	378	513	806	1,077
Income Taxes	149	109	261	260
Income from Continuing Operations After Income Taxes	229	404	545	817
Income (Loss) from Discontinued Operations (net of income taxes)		1		1
Net Income Attributable to PPL Shareowners	\$ 229	\$ 405	\$ 545	\$ 818
Amounts Attributable to PPL Shareowners:				
	\$ 229	\$ 404	\$ 545	\$ 817

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Income from Continuing Operations After Income Taxes				
Income (Loss) from Discontinued Operations (net of income taxes)		1		1
Net Income	\$ 229	\$ 405	\$ 545	\$ 818
Earnings Per Share of Common Stock:				
Income from Continuing Operations After Income Taxes Available to PPL Common Shareowners:				
Basic	\$ 0.35	\$ 0.68	\$ 0.84	\$ 1.39
Diluted	\$ 0.34	\$ 0.63	\$ 0.83	\$ 1.28
Net Income Available to PPL Common Shareowners:				
Basic	\$ 0.35	\$ 0.68	\$ 0.84	\$ 1.39
Diluted	\$ 0.34	\$ 0.63	\$ 0.83	\$ 1.28
Dividends Declared Per Share of Common Stock	\$ 0.3725	\$ 0.3675	\$ 0.7450	\$ 0.7350
Weighted-Average Shares of Common Stock Outstanding (in thousands)				
Basic	653,132	589,834	642,002	586,683
Diluted	665,792	664,615	664,927	661,263

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2014	2013	2014	2013
Net income	\$ 229	\$ 405	\$ 545	\$ 818
Other comprehensive income (loss):				
Amounts arising during the period - gains (losses), net of tax (expense)				
benefit:				
Foreign currency translation adjustments, net of tax of \$5, (\$1), \$6, (\$7)	(3)	(7)	128	(252)
Available-for-sale securities, net of tax of (\$15), (\$2), (\$21), (\$27)	14	2	19	25
Qualifying derivatives, net of tax of \$4, (\$23), \$29, (\$43)	(1)	24	(47)	86
Defined benefit plans:				
Net actuarial gain (loss), net of tax of \$2, \$0, \$2, \$0	(2)		(2)	
Reclassifications from AOCI - (gains) losses, net of tax expense (benefit):				
Available-for-sale securities, net of tax of \$1, \$0, \$2, \$1	(1)	(1)	(2)	(2)
Qualifying derivatives, net of tax of \$5, \$22, \$1, \$57	(5)	(36)	14	(116)
Defined benefit plans:				
Prior service costs, net of tax of (\$1), (\$1), (\$2), (\$2)	1	2	2	3
Net actuarial loss, net of tax of (\$8), (\$12), (\$17), (\$25)	28	34	55	68
Total other comprehensive income (loss) attributable to PPL Shareowners	31	18	167	(188)
Comprehensive income (loss) attributable to PPL Shareowners	\$ 260	\$ 423	\$ 712	\$ 630

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Six Months Ended June 30,	
	2014	2013
Cash Flows from Operating Activities		
Net income	\$ 545	\$ 818
Adjustments to reconcile net income to net cash provided by operating activities		
Depreciation	617	570
Amortization	112	113
Defined benefit plans - expense	59	91
Deferred income taxes and investment tax credits	133	291
Unrealized (gains) losses on derivatives, and other hedging activities	301	(11)
Adjustment to WPD line loss accrual	65	24
Other	51	26
Change in current assets and current liabilities		
Accounts receivable	(73)	(189)
Accounts payable	(99)	(75)
Unbilled revenues	161	144
Fuel, materials and supplies	52	29
Prepayments	(35)	(64)
Counterparty collateral	(15)	(61)
Taxes payable	51	128
Uncertain tax positions		(98)
Accrued interest	(107)	(119)
Other	(82)	(142)
Other operating activities		
Defined benefit plans - funding	(218)	(468)
Other assets	1	(64)
Other liabilities	64	4
Net cash provided by operating activities	1,583	947
Cash Flows from Investing Activities		
Expenditures for property, plant and equipment	(1,854)	(1,797)
Expenditures for intangible assets	(48)	(40)
Purchases of nuclear plant decommissioning trust investments	(73)	(66)
Proceeds from the sale of nuclear plant decommissioning trust investments	65	59
Proceeds from the receipt of grants	56	4
Net (increase) decrease in restricted cash and cash equivalents	(251)	(17)
Other investing activities	2	23
Net cash provided by (used in) investing activities	(2,103)	(1,834)
Cash Flows from Financing Activities		
Issuance of long-term debt	296	450

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Retirement of long-term debt	(239)	(9)
Repurchase of common stock		(28)
Issuance of common stock	1,017	259
Payment of common stock dividends	(470)	(426)
Contract adjustment payments	(21)	(48)
Net increase (decrease) in short-term debt	107	563
Other financing activities	(19)	(51)
Net cash provided by (used in) financing activities	671	710
Effect of Exchange Rates on Cash and Cash Equivalents	16	(13)
Net Increase (Decrease) in Cash and Cash Equivalents	167	(190)
Cash and Cash Equivalents at Beginning of Period	1,102	901
Cash and Cash Equivalents at End of Period	\$ 1,269	\$ 711

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, shares in thousands)

	June 30, 2014	December 31, 2013
Assets		
Current Assets		
Cash and cash equivalents	\$ 1,269	\$ 1,102
Restricted cash and cash equivalents	332	83
Accounts receivable (less reserve: 2014, \$47; 2013, \$64)		
Customer	981	923
Other	115	97
Unbilled revenues	680	835
Fuel, materials and supplies	651	702
Prepayments	160	153
Deferred income taxes	317	246
Price risk management assets	954	942
Regulatory assets	29	33
Other current assets	49	37
Total Current Assets	5,537	5,153
Investments		
Nuclear plant decommissioning trust funds	911	864
Other investments	39	43
Total Investments	950	907
Property, Plant and Equipment		
Regulated utility plant	29,473	27,755
Less: accumulated depreciation - regulated utility plant	5,291	4,873
Regulated utility plant, net	24,182	22,882
Non-regulated property, plant and equipment		
Generation	11,858	11,881
Nuclear fuel	624	591
Other	864	834
Less: accumulated depreciation - non-regulated property, plant and equipment	6,294	6,172
Non-regulated property, plant and equipment, net	7,052	7,134
Construction work in progress	3,197	3,071
Property, Plant and Equipment, net	34,431	33,087
Other Noncurrent Assets		
Regulatory assets	1,242	1,246
Goodwill	4,301	4,225
Other intangibles	952	947
Price risk management assets	423	337
Other noncurrent assets	357	357
Total Other Noncurrent Assets	7,275	7,112

Total Assets	\$	48,193	\$	46,259
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The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, shares in thousands)

	June 30, 2014	December 31, 2013
Liabilities and Equity		
Current Liabilities		
Short-term debt	\$ 808	\$ 701
Long-term debt due within one year	304	315
Accounts payable	1,178	1,308
Taxes	124	114
Interest	223	325
Dividends	248	232
Price risk management liabilities	1,259	829
Regulatory liabilities	82	90
Other current liabilities	930	998
Total Current Liabilities	5,156	4,912
Long-term Debt	20,819	20,592
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	4,261	3,928
Investment tax credits	278	342
Price risk management liabilities	498	415
Accrued pension obligations	1,080	1,286
Asset retirement obligations	712	687
Regulatory liabilities	1,026	1,048
Other deferred credits and noncurrent liabilities	628	583
Total Deferred Credits and Other Noncurrent Liabilities	8,483	8,289
Commitments and Contingent Liabilities (Notes 6 and 10)		
Equity		
Common stock - \$0.01 par value (a)	7	6
Additional paid-in capital	9,358	8,316
Earnings reinvested	5,768	5,709
Accumulated other comprehensive loss	(1,398)	(1,565)
Total Equity	13,735	12,466
Total Liabilities and Equity	\$ 48,193	\$ 46,259

(a) 780,000 shares authorized; 664,018 and 630,321 shares issued and outstanding at June 30, 2014 and December 31, 2013.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF EQUITY

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	PPL Shareowners							Total
	Common stock shares outstanding (a)	Common stock	Additional paid-in capital	Earnings reinvested	Accumulated other comprehensive loss	Non- controlling interests		
March 31, 2014	631,417	\$ 6	\$ 8,352	\$ 5,788	\$ (1,429)		\$ 12,717	
Common stock issued (b)	32,601	1	997				998	
Stock-based compensation (c)			9				9	
Net income				229			229	
Dividends and dividend equivalents (d)				(249)			(249)	
Other comprehensive income (loss)					31		31	
June 30, 2014	664,018	\$ 7	\$ 9,358	\$ 5,768	\$ (1,398)		\$ 13,735	
December 31, 2013	630,321	\$ 6	\$ 8,316	\$ 5,709	\$ (1,565)		\$ 12,466	
Common stock issued (b)	33,697	1	1,027				1,028	
Stock-based compensation (c)			15				15	
Net income				545			545	
Dividends and dividend equivalents (d)				(486)			(486)	
Other comprehensive income (loss)					167		167	
June 30, 2014	664,018	\$ 7	\$ 9,358	\$ 5,768	\$ (1,398)		\$ 13,735	

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March 31, 2013	583,214	\$	6	\$	6,988	\$	5,676	\$	(2,146)	\$	18	\$	10,542
Common stock issued (b)	9,338				245								245
Common stock repurchased	(930)				(28)								(28)
Cash settlement of equity forward agreements					(13)								(13)
Stock-based compensation (c)					3								3
Net income							405						405
Dividends and dividend equivalents (d)									(218)				(218)
Other comprehensive income (loss)									18				18
June 30, 2013	591,622	\$	6	\$	7,195	\$	5,863	\$	(2,128)	\$	18	\$	10,954
December 31, 2012	581,944	\$	6	\$	6,936	\$	5,478	\$	(1,940)	\$	18	\$	10,498
Common stock issued (b)	10,608				282								282
Common stock repurchased	(930)				(28)								(28)
Cash settlement of equity forward agreements					(13)								(13)
Stock-based compensation (c)					18								18
Net income							818						818
Dividends and dividend equivalents (d)									(433)				(433)
Other comprehensive									(188)				(188)

income (loss)													
June 30, 2013	591,622	\$	6	\$	7,195	\$	5,863	\$	(2,128)	\$	18	\$	10,954

- (a) Shares in thousands. Each share entitles the holder to one vote on any question presented at any shareholders' meeting.
- (b) Each period includes shares of common stock issued through various stock and incentive compensation plans. The 2014 periods include the May issuance of shares of common stock to settle the 2011 Purchase Contracts. See Note 7 for additional information. The 2013 periods include the April issuance of shares of common stock to settle the forward sales agreements.
- (c) The three and six months ended June 30, 2014 include \$12 million and \$39 million and the three and six months ended June 30, 2013 include \$8 million and \$36 million of stock-based compensation expense related to new and existing unvested equity awards. The three and six months ended June 30, 2014 include \$(3) million and \$(24) million and the three and six months ended June 30, 2013 include \$(5) million and \$(18) million related primarily to the reclassification from "Stock-based compensation" to "Common stock issued" for the issuance of common stock after applicable equity award vesting periods and tax adjustments related to stock-based compensation.
- (d) Includes dividends and dividend equivalents on PPL common stock and restricted stock units.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

PPL Energy Supply, LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2014	2013	2014	2013
Operating Revenues				
Unregulated wholesale energy	\$ 591	\$ 1,401	\$ (838)	\$ 1,544
Unregulated wholesale energy to affiliate	21	12	48	26
Unregulated retail energy	281	257	632	495
Energy-related businesses	155	122	280	235
Total Operating Revenues	1,048	1,792	122	2,300
Operating Expenses				
Operation				
Fuel	259	224	741	522
Energy purchases	203	898	(1,601)	699
Other operation and maintenance	296	270	554	505
Depreciation	82	79	162	157
Taxes, other than income	16	16	37	33
Energy-related businesses	155	118	279	228
Total Operating Expenses	1,011	1,605	172	2,144
Operating Income (Loss)	37	187	(50)	156
Other Income (Expense) - net	8	12	14	16
Interest Expense	35	46	69	92
Income (Loss) Before Income Taxes	10	153	(105)	80
Income Taxes	(3)	67	(52)	32
Net Income (Loss) Attributable to PPL Energy Supply Member	\$ 13	\$ 86	\$ (53)	\$ 48

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

PPL Energy Supply, LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2014	2013	2014	2013
Net income (loss)	\$ 13	\$ 86	\$ (53)	\$ 48
Other comprehensive income (loss):				
Amounts arising during the period - gains (losses), net of tax (expense)				
benefit:				
Available-for-sale securities, net of tax of (\$15), (\$2), (\$21), (\$27)	14	2	19	25
Reclassifications from AOCI - (gains) losses, net of tax expense (benefit):				
Available-for-sale securities, net of tax of \$1, \$0, \$2, \$1	(1)	(1)	(2)	(2)
Qualifying derivatives, net of tax of \$5, \$23, \$9, \$44	(8)	(37)	(13)	(67)
Defined benefit plans:				
Prior service costs, net of tax of \$0, \$0, (\$1), (\$1)		1	1	2
Net actuarial loss, net of tax of (\$1), (\$3), (\$2), (\$5)	2	4	3	8
Total other comprehensive income (loss) attributable to PPL Energy Supply Member	7	(31)	8	(34)
Comprehensive income (loss) attributable to PPL Energy Supply Member	\$ 20	\$ 55	\$ (45)	\$ 14

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

PPL Energy Supply, LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Six Months Ended June 30,	
	2014	2013
Cash Flows from Operating Activities		
Net income (loss)	\$ (53)	\$ 48
Adjustments to reconcile net income (loss) to net cash provided by operating activities		
Depreciation	162	157
Amortization	77	71
Defined benefit plans - expense	32	26
Deferred income taxes and investment tax credits	(120)	98
Impairment of assets	18	
Unrealized (gains) losses on derivatives, and other hedging activities	232	91
Other	10	5
Change in current assets and current liabilities		
Accounts receivable	25	6
Accounts payable	(55)	(62)
Unbilled revenues	67	96
Prepayments	(16)	(67)
Counterparty collateral	(15)	(61)
Price risk management assets and liabilities	(33)	(2)
Other	(20)	(15)
Other operating activities		
Defined benefit plans - funding	(32)	(106)
Other assets	(1)	(38)
Other liabilities	12	(20)
Net cash provided by operating activities	290	227
Cash Flows from Investing Activities		
Expenditures for property, plant and equipment	(176)	(241)
Expenditures for intangible assets	(24)	(23)
Purchases of nuclear plant decommissioning trust investments	(73)	(66)
Proceeds from the sale of nuclear plant decommissioning trust investments	65	59
Proceeds from the receipt of grants	56	3
Net (increase) decrease in restricted cash and cash equivalents	(258)	(24)
Other investing activities	7	10
Net cash provided by (used in) investing activities	(403)	(282)
Cash Flows from Financing Activities		
Contributions from member	730	105
Distributions to member	(914)	(408)
Net increase (decrease) in short-term debt	324	219
Other financing activities	(2)	(9)

	Net cash provided by (used in) financing activities	138	(93)
Net Increase (Decrease) in Cash and Cash Equivalents		25	(148)
Cash and Cash Equivalents at Beginning of Period		239	413
Cash and Cash Equivalents at End of Period		\$ 264	\$ 265

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Energy Supply, LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	June 30, 2014	December 31, 2013
Assets		
Current Assets		
Cash and cash equivalents	\$ 264	\$ 239
Restricted cash and cash equivalents	326	68
Accounts receivable (less reserve: 2014, \$2; 2013, \$21)		
Customer	206	233
Other	102	97
Accounts receivable from affiliates	42	45
Unbilled revenues	219	286
Fuel, materials and supplies	349	358
Prepayments	36	20
Deferred income taxes	105	
Price risk management assets	954	860
Other current assets	31	27
Total Current Assets	2,634	2,233
Investments		
Nuclear plant decommissioning trust funds	911	864
Other investments	34	37
Total Investments	945	901
Property, Plant and Equipment		
Non-regulated property, plant and equipment		
Generation	11,866	11,891
Nuclear fuel	624	591
Other	291	288
Less: accumulated depreciation - non-regulated property, plant and equipment	6,139	6,046
Non-regulated property, plant and equipment, net	6,642	6,724
Construction work in progress	386	450
Property, Plant and Equipment, net	7,028	7,174
Other Noncurrent Assets		
Goodwill	86	86
Other intangibles	267	266
Price risk management assets	420	328
Other noncurrent assets	79	86
Total Other Noncurrent Assets	852	766
Total Assets	\$ 11,459	\$ 11,074

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Energy Supply, LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	June 30, 2014	December 31, 2013
Liabilities and Equity		
Current Liabilities		
Short-term debt	\$ 324	
Long-term debt due within one year	304	\$ 304
Accounts payable	309	393
Accounts payable to affiliates	2	4
Taxes	30	31
Interest	22	22
Price risk management liabilities	1,133	750
Other current liabilities	229	278
Total Current Liabilities	2,353	1,782
Long-term Debt	2,219	2,221
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	1,183	1,114
Investment tax credits	144	205
Price risk management liabilities	347	320
Accrued pension obligations	104	111
Asset retirement obligations	406	393
Other deferred credits and noncurrent liabilities	134	130
Total Deferred Credits and Other Noncurrent Liabilities	2,318	2,273
Commitments and Contingent Liabilities (Note 10)		
Member's Equity	4,569	4,798
Total Liabilities and Equity	\$ 11,459	\$ 11,074

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF EQUITY

PPL Energy Supply, LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Member's equity	Non- controlling interests	Total
March 31, 2014	\$ 4,079		\$ 4,079
Net income (loss)	13		13
Other comprehensive income (loss)	7		7
Contributions from member	730		730
Distributions	(260)		(260)
June 30, 2014	\$ 4,569		\$ 4,569
December 31, 2013	\$ 4,798		\$ 4,798
Net income (loss)	(53)		(53)
Other comprehensive income (loss)	8		8
Contributions from member	730		730
Distributions	(914)		(914)
June 30, 2014	\$ 4,569		\$ 4,569
March 31, 2013	\$ 3,476	\$ 18	\$ 3,494
Net income	86		86
Other comprehensive income (loss)	(31)		(31)
Contributions from member	105		105
Distributions	(95)		(95)
June 30, 2013	\$ 3,541	\$ 18	\$ 3,559
December 31, 2012	\$ 3,830	\$ 18	\$ 3,848
Net income	48		48
Other comprehensive income (loss)	(34)		(34)
Contributions from member	105		105
Distributions	(408)		(408)
June 30, 2013	\$ 3,541	\$ 18	\$ 3,559

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

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CONDENSED CONSOLIDATED STATEMENTS OF INCOME

PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2014	2013	2014	2013
Operating Revenues	\$ 449	\$ 414	\$ 1,041	\$ 927
Operating Expenses				
Operation				
Energy purchases	114	120	303	292
Energy purchases from affiliate	21	12	48	26
Other operation and maintenance	135	124	269	257
Depreciation	45	44	90	87
Taxes, other than income	23	22	55	52
Total Operating Expenses	338	322	765	714
Operating Income	111	92	276	213
Other Income (Expense) - net	1	2	3	3
Interest Expense	29	25	58	50
Income Before Income Taxes	83	69	221	166
Income Taxes	31	24	84	57
Net Income (a)	\$ 52	\$ 45	\$ 137	\$ 109

(a) Net income approximates comprehensive income.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Six Months Ended June 30,	
	2014	2013
Cash Flows from Operating Activities		
Net income	\$ 137	\$ 109
Adjustments to reconcile net income to net cash provided by operating activities		
Depreciation	90	87
Amortization	9	10
Defined benefit plans - expense	11	10
Deferred income taxes and investment tax credits	44	81
Other	(17)	(5)
Change in current assets and current liabilities		
Accounts receivable	(80)	(56)
Accounts payable	(33)	(37)
Unbilled revenues	34	36
Prepayments	(40)	(18)
Taxes payable	8	18
Other	2	(38)
Other operating activities		
Defined benefit plans - funding	(19)	(88)
Other assets	5	
Other liabilities	(3)	6
Net cash provided by operating activities	148	115
Cash Flows from Investing Activities		
Expenditures for property, plant and equipment	(436)	(451)
Expenditures for intangible assets	(22)	(13)
Net (increase) decrease in notes receivable from affiliates	150	
Other investing activities	13	9
Net cash provided by (used in) investing activities	(295)	(455)
Cash Flows from Financing Activities		
Issuance of long-term debt	296	
Retirement of long-term debt	(10)	
Contributions from parent	95	205
Payment of common stock dividends to parent	(87)	(66)
Net increase (decrease) in short-term debt	(20)	85
Other financing activities	(3)	
Net cash provided by (used in) financing activities	271	224

Net Increase (Decrease) in Cash and Cash Equivalents	124	(116)
Cash and Cash Equivalents at Beginning of Period	25	140
Cash and Cash Equivalents at End of Period	\$ 149	\$ 24

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, shares in thousands)

	June 30, 2014	December 31, 2013
Assets		
Current Assets		
Cash and cash equivalents	\$ 149	\$ 25
Accounts receivable (less reserve: 2014, \$17; 2013, \$18)		
Customer	361	284
Other	8	5
Accounts receivable from affiliates	4	4
Notes receivable from affiliate		150
Unbilled revenues	82	116
Materials and supplies	35	35
Prepayments	51	40
Deferred income taxes	84	85
Other current assets	13	22
Total Current Assets	787	766
Property, Plant and Equipment		
Regulated utility plant	7,168	6,886
Less: accumulated depreciation - regulated utility plant	2,488	2,417
Regulated utility plant, net	4,680	4,469
Other, net	2	2
Construction work in progress	744	591
Property, Plant and Equipment, net	5,426	5,062
Other Noncurrent Assets		
Regulatory assets	771	772
Intangibles	233	211
Other noncurrent assets	35	35
Total Other Noncurrent Assets	1,039	1,018
Total Assets	\$ 7,252	\$ 6,846

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, shares in thousands)

	June 30, 2014	December 31, 2013
Liabilities and Equity		
Current Liabilities		
Short-term debt		\$ 20
Long term debt due within one year		10
Accounts payable	\$ 292	295
Accounts payable to affiliates	50	57
Taxes	15	51
Interest	34	34
Regulatory liabilities	72	76
Other current liabilities	75	82
Total Current Liabilities	538	625
Long-term Debt	2,602	2,305
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	1,463	1,399
Accrued pension obligations	85	96
Regulatory liabilities	12	15
Other deferred credits and noncurrent liabilities	58	57
Total Deferred Credits and Other Noncurrent Liabilities	1,618	1,567
Commitments and Contingent Liabilities (Notes 6 and 10)		
Stockholder's Equity		
Common stock - no par value (a)	364	364
Additional paid-in capital	1,435	1,340
Earnings reinvested	695	645
Total Equity	2,494	2,349
Total Liabilities and Equity	\$ 7,252	\$ 6,846

(a) 170,000 shares authorized; 66,368 shares issued and outstanding at June 30, 2014 and December 31, 2013.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF STOCKHOLDER'S EQUITY

PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Common stock shares outstanding (a)	Common stock	Additional paid-in capital	Earnings reinvested	Total
March 31, 2014	66,368	\$ 364	\$ 1,405	\$ 698	\$ 2,467
Net income				52	52
Capital contributions from PPL			30		30
Cash dividends declared on common stock				(55)	(55)
June 30, 2014	66,368	\$ 364	\$ 1,435	\$ 695	\$ 2,494
December 31, 2013	66,368	\$ 364	\$ 1,340	\$ 645	\$ 2,349
Net income				137	137
Capital contributions from PPL			95		95
Cash dividends declared on common stock				(87)	(87)
June 30, 2014	66,368	\$ 364	\$ 1,435	\$ 695	\$ 2,494
March 31, 2013	66,368	\$ 364	\$ 1,195	\$ 602	\$ 2,161
Net income				45	45
Capital contributions from PPL			145		145
Cash dividends declared on common stock				(41)	(41)
June 30, 2013	66,368	\$ 364	\$ 1,340	\$ 606	\$ 2,310
December 31, 2012	66,368	\$ 364	\$ 1,135	\$ 563	\$ 2,062
Net income				109	109
Capital contributions from PPL			205		205
Cash dividends declared on common stock					