Ocean Rig UDW Inc.
Form 6-K
August 06, 2014

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13A-16 OR 15D-16
OF THE SECURITIES EXCHANGE ACT OF 1934

For the month of August 2014

Commission File Number 001-35298

OCEAN RIG UDW INC.

10 Skopa Street, Tribune House
2nd Floor, Office 202, CY 1075
Nicosia, Cyprus
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F [X]   Form 40-F [ ]

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): [ ].

Note: Regulation S-T Rule 101(b)(1) only permits the submission in paper of a Form 6-K if submitted solely to provide an attached annual report to security holders.

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): [ ].

Note: Regulation S-T Rule 101(b)(7) only permits the submission in paper of a Form 6-K if submitted to furnish a report or other document that the registrant foreign private issuer must furnish and make public under the laws of the jurisdiction in which the registrant is incorporated, domiciled or legally organized (the registrant's "home country"), or under the rules of the home country exchange on which the registrant's securities are traded, as long as the report or other document is not a press release, is not required to be and has not been distributed to the registrant's security holders, and, if discussing a material event, has already been the subject of a Form 6-K submission or other Commission filing on EDGAR.

INFORMATION CONTAINED IN THIS FORM 6-K REPORT

Attached hereto as Exhibit 99.1 to this Report on Form 6-K are the Management's Discussion and Analysis of Financial Condition and Results of Operations and the unaudited interim condensed consolidated financial statements and related information and data of Ocean Rig UDW Inc. (the "Company") as of and for the six-month period ended June 30, 2014.

Attached hereto as Exhibit 101 to this Report on Form 6-K is the Interactive Data File relating to the following materials from this Report on Form 6-K, formatted in Extensible Business Reporting Language (XBRL): (i) Consolidated Balance Sheets as of December 31, 2013 and June 30, 2014 (unaudited); (ii) Unaudited Interim Condensed Consolidated Statements of Operations for the six-month periods ended June 30, 2013 and 2014; (iii) Unaudited Interim Condensed Consolidated Statements of Comprehensive Income/ (Loss) for the six-month periods ended June 30, 2013 and 2014; (iv) Unaudited Interim Condensed Consolidated Statements of Cash Flows for the six-month periods ended June 30, 2013 and 2014; and (v) Notes to Unaudited Interim Condensed Consolidated Financial Statements.

This Report on Form 6-K and the exhibits hereto are hereby incorporated by reference into the Company's Registration Statement on Form F-3 ASR (Registration No. 333-184450) filed with the Securities and Exchange Commission on October 16, 2012.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

	OCEAN RIG UDW INC.
Dated: August 6, 2014	By: /s/ George Economou
	George Economou
	Chief Executive Officer

Exhibit 99.1
MANAGEMENT'S DISCUSSION AND ANALYSIS OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Unless otherwise specified herein, references to "Ocean Rig" or the "Company" or "we" shall include Ocean Rig UDW Inc. and its applicable subsidiaries. The following management's discussion and analysis should be read in conjunction with our unaudited interim condensed consolidated financial statements and related notes included herein. This discussion contains forward-looking statements that reflect our current views with respect to future events and financial performance. Our actual results may differ materially from those anticipated in these forward-looking statements as a result of certain factors, such as those set forth in the section entitled "Risk Factors" included in Company's Annual Report on Form 20-F (File No. 001-35298) for the fiscal year ended December 31, 2013 filed with the Securities and Exchange Commission (the "Commission") on February 21, 2014 and our Registration Statement on Form F-3ASR, filed with the Commission on October 16, 2012. See also the discussion in the section entitled "Forward Looking Statements" below.

Unaudited Results of Operations
Six-months ended June 30, 2014 compared to the six-months ended June 30, 2013.
Selected Financial Data

(Expressed in thousands of U.S. Dollars)

	Six-months ended June 30, 2013	2014	Change Amount	%
REVENUES:				
Service revenue, net	$506,279	$802,197	$295,918	58.4 %
	506,279	802,197	295,918	58.4 %
EXPENSES:				
Drilling rigs and drillships operating expenses	237,740	334,604	96,864	40.7 %
Depreciation and amortization	108,967	158,091	49,124	45.1 %
General and administrative expenses	46,068	63,405	17,337	37.6 %
Legal settlement and other, net	6,000	1,588	(4,412)	(73.5)%
Operating income	107,504	244,509	137,005	127.4 %
OTHER INCOME/(EXPENSES):				
Interest and finance costs	(64,819)	(150,483)	(85,664)	132.2 %
Interest income	3,083	6,727	3,644	118.2 %
Gain/ (loss) on interest rate swaps	19,871	(10,167)	(30,038)	(151.2)%
Other, net	4,074	1,397	(2,677)	(65.7)%
Total other expenses, net	(37,791)	(152,526)	(114,735)	303.6 %
INCOME BEFORE INCOME TAXES	69,713	91,983	22,270	31.9 %
Income taxes	(24,575)	(23,933)	642	(2.6)%
NET INCOME	$45,138	$68,050	$22,912	50.8 %

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Revenues

Revenues from drilling contracts increased by $295.9 million, or 58.4%, to $802.2 million for the six-month period ended June 30, 2014, as compared to $506.3 million for the six-month period ended June 30, 2013. The increase is primarily attributable to the operations of the Ocean Rig Athena, the Ocean Rig Mylos and the Ocean Rig Skyros that were recently added to the fleet, which contributed, in aggregate, $204.4 million. Moreover, the operations of the Ocean Rig Mykonos, the Ocean Rig Poseidon, the Ocean Rig Olympia and the Ocean Rig Corcovado and contributed, in aggregate, $384.7 million revenues during the six-month period ended June 30, 2014, as compared to $344.0 million during the same period in 2013 and the operations of the Eirik Raude and Leiv Eiriksson, contributed $212.7 million six-month period ended June 30, 2014 as compared to $162.3 million during the same period in 2013. The maximum day rates for the contracts on which our drilling units were employed during the six-month period ended June 30, 2014, ranged between approximately $443,016 and $690,100 per day. The maximum day rates for the contracts on which our drilling units were employed during the six-month period ended June 30, 2013, ranged between approximately $432,000 and $670,000 per day.

Operating expenses

Drilling rigs and drillships operating expenses increased by $96.9 million, or 40.8%, to $334.6 million for the six-month period ended June 30, 2014, compared to $237.7 million for the six-month period ended June 30, 2013. The increase in operating expenses was mainly due to operation of the Ocean Rig Mylos, Ocean Rig Skyros and Ocean Rig Athena, which were recently added to the fleet, resulting in operating expenses of $85.8 million, which were added to the fleet and the increase in operating expenses of the Leiv Eiriksson, the Ocean Rig Olympia, the Ocean Rig Poseidon and the Ocean Rig Mykonos amounting to $31.1 million. These increases were partly offset by a decrease of $20.0 million in operating expenses of the Eirik Raude and Ocean Rig Corcovado.

Depreciation and amortization expense

Depreciation and amortization expense increased by $49.1 million, or 45.0%, to $158.1 million for the six-month period ended June 30, 2014, as compared to $109.0 million for the six-month period ended June 30, 2013. The increase in depreciation and amortization expense was mainly attributable to the operation of the Ocean Rig Mylos, Ocean Rig Skyros and Ocean Rig Athena, amounting to $38.8 million, which were recently added to the fleet, the increase in depreciation expense of Leiv Eiriksson and Eirik Raude amounting to $4.7 million in aggregate and the increase in depreciation expense of the Ocean Rig Mykonos and Ocean Rig Corcovado amounting $5.6 million. The depreciation expense charged for the Ocean Rig Olympia and Ocean Rig Poseidon remained approximately the same for the six-month period ended June 30, 2014 as compared to the relevant period in 2013.

General and administrative expenses

General and administrative expenses increased by $17.3 million, or 37.5%, to $63.4 million for the six-month period ended June 30, 2014, as compared to $46.1 million for the six-month period ended June 30, 2013, due to the increased cost for the operation of the offices in Angola and Athens.

Legal Settlement and other, net

Legal settlements and other, net decreased by $4.4 million, or 73.3%, to a loss of $1.6 million for the six-month period ended June 30, 2014, as compared to a loss of $6.0 million for the six-month period ended June 30, 2013. The amount of $1.6 million concerns cancellation fees from a blow-out preventer order for the Leiv Eiriksson.

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Interest and finance costs

Interest and finance costs increased by $85.7 million, or 132.3%, to $150.5 million for the six-month period ended June 30, 2014, as compared to $64.8 million for the six-month period ended June 30, 2013. The increase is mainly associated with the non-cash write-offs and redemption costs associated with the full refinancing of the Company's $500.0 million 9.5% senior unsecured notes due 2016, totaling $32.6 million and the higher level of debt during the six-month period ended June 30, 2014.

Interest income

Interest income increased by $3.6 million, or 116.1%, to $6.7 million for the six-month period ended June 30, 2014, compared to $3.1 million for the six-month period ended June 30, 2013. The increase was mainly due to an increased average cash balance and higher interest rates on our deposits during the six month period ended June 30, 2014, as compared to the relevant period in 2013.

Gain/ (loss) on interest rate swaps

For the six-month period ended June 30, 2014 we incurred losses on interest rate swaps of $10.2 million, as compared to gains of $19.9 million for the six-month period ended June 30, 2013, a decrease of 151.3%. The loss for the six-month period ended June 30, 2014, was mainly due to mark to market losses of outstanding swap positions.

Other, net

Other, net decreased by $2.7 million, or a decrease of 65.9%, to $1.4 million for the six-month period ended June 30, 2014, compared to a gain of $4.1 million for the six-month period ended June 30, 2013. The decrease is mainly due to foreign currency exchange rate differences.

Income taxes

Income taxes decreased by $0.7 million, or a decrease of 2.8%, to $23.9 million for the six-month period ended June 30, 2014, compared to $24.6 million for the six-month period ended June 30, 2013. As our drilling units operate around the world, they may become subject to taxation in many different jurisdictions. The basis for such taxation depends on the relevant regulation in the countries in which we operate. Consequently, there is no expected relationship between the income tax expense or benefit for the period and the income or loss before taxes.

Liquidity

As of June 30, 2014, we had $457.9 million of cash and cash equivalents and $78.2 million restricted cash mainly related to: (i) bank deposits which are blocked or pledged as cash collateral; and (ii) required minimum cash and cash equivalents (or "minimum liquidity").

Our cash and cash equivalents decreased by $147.6 million, or 24.4%, to $457.9 million as of June 30, 2014, compared to $605.5 million as of December 31, 2013, and our restricted cash increased by $24.6 million, or 45.9%, to $78.2 million as of June 30, 2014, compared to $53.6 million as of December 31, 2013. The decrease in our cash and cash equivalents was mainly due to loan repayments and payment of financing costs amounting to $565.1 million, the payment of dividends amounting to $25.1 million, the payment for the delivery of the Ocean Rig Athena amounting to $398.8 million and the payment of $232.4 million for our drillships under construction, which were offset with loan proceeds amounting to $950.0 million. Working capital is defined as current assets minus current liabilities (including the current portion of long-term debt). Our working capital surplus amounted to $427.6 million as of June 30, 2014, compared to a working capital surplus of $466.1 million as of December 31, 2013. We believe that we will be able to satisfy our liquidity needs for the next 12 months with the cash we generate from our operations and, if required, proceeds, from future debt or equity issuances.

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As of June 30, 2014, we had total indebtedness of $4.4 billion under our senior secured credit facilities and secured notes, excluding unamortized deferred financing costs. As of June 30, 2014, we were in compliance with all covenants related to our credit facilities.

As of June 30, 2014, we had $1.9 billion of remaining installment payments under our drillship newbuilding contracts relating to our four newbuilding drillships. The drillships under construction, Ocean Rig Apollo, the Ocean Rig Santorini and the two 7th generation, new integrated design drillships under construction, H2119 and H2120 will be financed with cash on hand, operating cash flow, equity financing and additional bank debt.

Cash flow

Net cash provided by operating activities was $189.6 million for the six-month period ended June 30, 2014. For the six-month period ended June 30, 2014, net income was adjusted for the effects of certain non-cash items including $174.6 million of depreciation and amortization of deferred financing costs. Moreover for the six-month period ended June 30, 2014, net income was also adjusted for the effects of non-cash items, such as the loss in the change in fair value of derivatives of $4.6 million. Net cash provided by operating activities was $94.8 million for the six-month period ended June 30, 2013.

Net cash used in investing activities was $696.8 million for the six-month period ended June 30, 2014, compared to $109.1 million used in for the six-month period ended June 30, 2013. We made shipyard payments and expenditures related to drilling rigs, drillships machinery, equipment and other improvements of approximately $273.4 million and the payment for the delivery of the Ocean Rig Athena amounting to $398.8 for the six-month period ended June 30, 2014, compared to $161.6 million in the corresponding period of 2013. The increase in restricted cash was $24.6 million during the six-month period ended June 30, 2014 compared to a decrease of $52.5 million in the corresponding period of 2013.

Net cash provided by financing activities was $359.6 million for the six-month period ended June 30, 2014, consisting of loan and senior notes proceeds amounting to $950.0 million which were offset with loan and senior notes repayments and payment of financing costs amounting to $565.1 million and dividend payments of $25.1 million. This compares to net cash used in financing activities of $104.9 million for the six-month period ended June 30, 2013, consisting mainly of repayments of credit facilities and the payment of financing costs.

Financing activities

Long-term debt

As of June 30, 2014, the Company was in compliance with the covenants in its credit facilities.

The annual principal payments required to be made after June 30, 2014, taking into consideration the repayment of the Company's $1.35 billion Senior Secured Credit Facility and the New Term Loan B discussed below, totaling $4.5 billion due through July 2020, are as follows:

Twelve months ending:	Total (in thousands)
June 30, 2015	$28,750
June 30, 2016	32,000

June 30, 2017	32,000
June 30, 2018	832,000
June 30, 2019	532,000
June 30, 2020 and thereafter	3,017,421
Total principal payments	4,474,171
Less: Deferred financing costs	(76,739)
Total debt	$4,397,432

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Off-balance sheet arrangements

We do not have any off-balance sheet arrangements.

Recent developments

- On July 21, 2014, we announced that our Board of Directors declared a quarterly cash dividend with respect to the quarter ended June 30, 2014 of $0.19 per common share, to shareholders on record as of August 01, 2014 and payable on or about August 11, 2014.

- On July 25, 2014, we entered into a $1.3 billion Senior Secured Term Loan B facility to refinance the $1.35 billion Senior Secured Credit Facility, which had a balance of approximately $1.3 billion on that date. Consequently, an amount of $75 million which was previously restricted under the $1.35 billion facility was released to us. The new Term Loan B facility is secured primarily by first priority mortgages on the drillships, Ocean Rig Mylos, Ocean Rig Skyros and Ocean Rig Athena, bears interest at a fixed rate, and matures on July 25, 2021.

Supplemental Information

Ocean Rig UDW Inc. and its Operating Subsidiaries

Adjustments to the calculation of Consolidated Net Income under the 7.25% Senior Unsecured Notes.

During the six-months ended June 30, 2014, we estimate that we will not exceed $11.5 million of adjustments to the calculation of consolidated net income in connection with drydock, shipyard stay and special survey expenses for the drilling rigs and drillships of Ocean Rig.

Drill Rigs Holdings Inc. and its Operating Subsidiaries

Selected historical consolidated financial information and other data:

The following table sets forth certain financial and other data of Drill Rigs Holdings Inc., our wholly-owned subsidiary and the issuer of $800.0 million aggregate principal amount of 6.50% senior secured notes due 2017 (the "Senior Secured Notes") and each of its subsidiaries, that is a guarantor of the Senior Secured Notes (collectively "Drill Rigs Holdings"), at the dates and for the periods indicated, which are derived from the unaudited financial statements of Drill Rigs Holdings on a consolidated basis and were prepared by us for use in connection with certain reporting requirements set forth in the indenture governing the 6.5% Senior Secured Notes.

	Year ended December 31, 2013	Six Months ended June 30, 2014
(Dollars in thousands)		
Total assets	$1,366,349	$1,263,351
Total debt, net of financing fees	(784,485)	(786,306)
Shareholders equity	(458,298)	(360,593)
Total cash and cash equivalents	87,007	4,866

Capital expenditures	$(77,265)	$(4,667)

	Six Months ended June 30, 2013	Six Months ended June 30, 2014
(Dollars in thousands)		
Total revenue	$169,121	$212,720
EBITDA	$83,858	$118,574

EBITDA reconciliation:

EBITDA represents net income before interest, taxes, depreciation and amortization and class survey costs. EBITDA does not represent and should not be considered as an alternative to net income or cash flow from operations, as determined by United States generally accepted accounting principles ("U.S. GAAP") and our calculation of EBITDA may not be comparable to that reported by other companies. EBITDA is included herein because it is a basis upon which Drill Rigs Holdings measures its operations and efficiency. EBITDA is also presented herein because Drill Rigs Holdings believes that it presents useful information to investors regarding a company's ability to service and/or incur indebtedness.

(Dollars in thousands)	Six Months Ended June 30, 2013	2014
Net income/ (loss)	$29,829	$59,635
Add: Net interest expense	16,214	18,089
Add: Depreciation and amortization	35,044	39,797
Add: Income taxes	2,771	1,053
EBITDA	$83,858	$118,574

Drillships Financing Holdings Inc. and its Operating Subsidiaries

Adjustments to the calculation of Consolidated Net Income under the $1.9 billion Term Loan B Facility.

During the six-months ended June 30, 2014, we estimate that we will not exceed $11.5 million of adjustments to the calculation of consolidated net income in connection with drydock, shipyard stay and special survey expenses for the drilling rigs and drillships of Drillships Financing Holdings Inc.

Selected historical consolidated financial information and other data:

The following table sets forth certain financial and other data of Drillships Financing Holdings Inc., our wholly-owned subsidiary and the issuer of $1.9 billion Term Loan B Facility(the "Term Loan B") and each of its subsidiaries, that is a guarantor of the Term Loan B (collectively "Drillships Financing Holdings Inc."), at the dates and for the periods indicated, which are derived from the unaudited financial statements of Drillships Financing Holdings on a consolidated basis and were prepared by us for use in connection with certain reporting requirements set forth in the indenture governing the $1.9 billion Term Loan B Facility.

	Year ended December 31, 2013	Six Months ended June 30, 2014
(Dollars in thousands)		
Total assets	$3,328,778	$3,201,404
Total debt, net of financing fees	(1,839,171)	(1,831,254)
Shareholders equity	(1,325,114)	(1,225,496)
Total cash and cash equivalents	26,274	3,121
Capital expenditures	$(25,413)	$(9,789)

	Six Months ended June 30, 2013	Six Months ended June 30, 2014
(Dollars in thousands)		
Total revenue	$307,170	$325,080
EBITDA	$178,060	$170,587

EBITDA reconciliation:

EBITDA represents net income before interest, taxes, depreciation and amortization and class survey costs. EBITDA does not represent and should not be considered as an alternative to net income or cash flow from operations, as determined by United States generally accepted accounting principles ("U.S. GAAP") and our calculation of EBITDA may not be comparable to that reported by other companies. EBITDA is included herein because it is a basis upon which Drillships Financing Holdings measures its operations and efficiency. EBITDA is also presented herein because Drillships Financing Holdings believes that it presents useful information to investors regarding a company's ability to service and/or incur indebtedness.

(Dollars in thousands)	Six Months Ended June 30,	
	2013	2014
Net income/ (loss)	$65,642	$51,236
Add: Net interest expense	23,068	29,767
Add: Depreciation and amortization	73,326	79,029
Add: Income taxes	16,024	10,555
EBITDA	$178,060	$170,587

Significant Accounting Policies

Other than those disclosed in the interim condensed consolidated financial statements, there have been no material changes to these policies in the six-month period ended June 30, 2014.

FORWARD-LOOKING STATEMENTS

The Private Securities Litigation Reform Act of 1995 provides safe harbor protections for forward-looking statements in order to encourage companies to provide prospective information about their business. Forward-looking statements include statements concerning plans, objectives, goals, strategies, future events or performance, and underlying assumptions and other statements, which are other than statements of historical or present facts or conditions.

We desire to take advantage of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 and are including this cautionary statement in connection therewith. This document and any other written or oral statements made by us or on our behalf may include forward-looking statements, which reflect our current views with respect to future events and financial performance. The words "believe," "anticipate," "intend," "estimate," "forecast," "project," "plan," "potential," "may," "should," and "expect" and similar expressions identify forward-looking statements.

The forward-looking statements in this document are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in the Company's records and other data available from third parties. Although we believe that these assumptions were reasonable when made, because these assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond our control, we cannot assure you that it will achieve or accomplish these expectations, beliefs or projections.

In addition to these important factors and matters discussed elsewhere in this document, important factors that, in our view, could cause actual results to differ materially from those discussed in the forward-looking statements include factors related to:

future operating or financial results;

the offshore drilling market, including supply and demand, utilization rates, dayrates, customer drilling programs, commodity prices, effects of new rigs on the market and effects of declines in commodity prices and downturn in global economy on market outlook for our various geographical operating sectors and classes of rigs;

hazards inherent in the drilling industry and marine operations causing personal injury or loss of life, severe damage to or destruction of property and equipment, pollution or environmental damage, claims by third parties or customers and suspension of operations;

customer contracts, including contract backlog, contract commencements, contract terminations, contract option exercises, contract revenues, contract awards and rig mobilizations, newbuildings, upgrades, shipyard and other capital projects, including completion, delivery and commencement of operations dates, expected downtime and lost revenue;

political and other uncertainties, including political unrest, risks of terrorist acts, war and civil disturbances, piracy, significant governmental influence over many aspects of local economies, seizure, nationalization or expropriation of property or equipment;

repudiation, nullification, modification or renegotiation of contracts;

limitations on insurance coverage, such as war risk coverage, in certain areas;

foreign and U.S. monetary policy and foreign currency fluctuations and devaluations;

the inability to repatriate income or capital;

complications associated with repairing and replacing equiment in remote locations;

import-export quotas, wage and price controls imposition of trade barriers; regulatory or financial requirements to comply with foreign bureaucratic actions;

changing taxation policies and other forms of government regulation and economic conditions that are beyond our control;

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the level of expected capital expenditures and the timing and cost of completion of capital projects;

our ability to successfully employ our drilling units, procure or have access to financing, ability to comply with loan covenants, liquidity and adequacy of cash flow for our obligations;

factors affecting our results of operations and cash flow from operations, including revenues and expenses, uses of excess cash, including debt retirement, timing and proceeds of asset sales, tax matters, changes in tax laws, treaties and regulations, tax assessments and liabilities for tax issues, legal and regulatory matters, including results and effects of legal proceedings, customs and environmental matters, insurance matters, debt levels, including impacts of the financial and credit crisis;

the effects of accounting changes and adoption of accounting policies;

recruitment and retention of personnel; and

other factors listed from time to time in reports, registration statements and other materials that we file with the U.S. Securities and Exchange Commission, including the Company's most recently filed Annual Report on Form 20 –F.

We caution readers of this document not to place undue reliance on these forward-looking statements, which speak only as of their dates.

OCEAN RIG UDW INC.
INDEX TO UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

OCEAN RIG UDW INC.
Consolidated Balance Sheets
As of December 31, 2013 and June 30, 2014 (unaudited)
(Expressed in thousands of U.S. Dollars - except for share and per share data)

	December 31, 2013	June 30, 2014
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	$605,467	$457,877
Restricted cash	3,561	3,158
Trade accounts receivable, net of allowance for doubtful receivables of $2,948 at December 31, 2013 and $2,948 at June 30, 2014	289,718	326,552
Other current assets (Note 4)	110,971	188,439
Total current assets	1,009,717	976,026
FIXED ASSETS, NET:		
Advances for drillships under construction and related costs (Note 5)	662,313	561,878
Drilling rigs, drillships, machinery and equipment, net (Note 6)	5,777,025	6,366,301
Total fixed assets, net	6,439,338	6,928,179
OTHER NON-CURRENT ASSETS:		
Restricted cash	50,000	75,000
Financial instruments (Note 9)	13,517	9,531
Intangible assets, net	6,175	5,454
Other non-current assets (Note 7)	101,703	123,629
Total non-current assets, net	171,395	213,614
Total assets	$7,620,450	$8,117,819
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES:		
Current portion of long-term debt, net of deferred financing costs (Note 8)	$85,401	$20,880
Accounts payable and other current liabilities	89,988	139,221
Accrued liabilities	214,137	198,230
Deferred revenue	123,862	164,238
Financial instruments (Note 9)	30,266	25,896
Total current liabilities	543,654	548,465
NON-CURRENT LIABILITIES		
Long term debt, net of current portion and deferred financing costs (Note 8)	3,907,835	4,376,552
Financial instruments (Note 9)	15,557	11,309
Deferred revenue	152,226	140,630
Other non-current liabilities	21,335	15,636
Total non-current liabilities	4,096,953	4,544,127

COMMITMENTS AND CONTINGENCIES (Note 14)

STOCKHOLDERS' EQUITY:		
Preferred stock, $0.01 par value; 500,000,000 shares authorized at December 31, 2013 and June 30, 2014, nil issued and outstanding at December 31, 2013 and June 30, 2014	-	-
Common stock, $0.01 par value; 1,000,000,000 shares authorized, at December 31, 2013 and June 30, 2014, 131,875,128 and 131,877,678 issued and outstanding at December 31, 2013 and June 30, 2014, respectively (Note 10)	1,319	1,319
Additional paid-in capital	3,492,650	3,494,099
Accumulated other comprehensive loss	(23,454)	(22,446)
Accumulated deficit	(490,672	