Sugarmade, Inc. Form 8-K August 20, 2018

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the

Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 17, 2018

Commission file number <u>000-23446</u>

SUGARMADE, INC.

(Exact name of registrant as specified in its charter)

Delaware94-3008888(State or other jurisdiction of incorporation or organization)(I.R.S. Employer Identification No.)

750 Royal Oaks Dr., Suite 108 91016

Monrovia, CA

(Address of principal executive offices) (Zip Code)

(626) 346-9512

(Registrant's telephone number, including area code)

(Former name or former address, if changed since last report)
Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
[] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
[] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
[] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
[] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 5.03 Amendments to Articles of Incorporation or Bylaws; Change in Fiscal Year.

(a) On August 16, 2018, Sugarmade, Inc.. (the "Company") filed with the Delaware Secretary of State a Certificate Of Correction with a Corrected Certificate of Designations, Powers, Preferences And Other Rights Of The Series A Convertible Preferred Stock. It had been determined that the Certificate of Designations, Powers, Preferences and other Rights of Series B Convertible Preferred Stock filed on April 24, 2015 should have been designated Series A Preferred Shares. Except for the correction of the class and series of the shares of Preferred Stock named therein (and minor ambiguity or wording changes), there were no other substantive inaccuracies or substantive defects corrected. No Preferred Stock is issued and outstanding.

Item 9.01 Exhibits.

Exhibit No.	Description
3.1.6	Certificate Of Correction with a Corrected Certificate of Designations, Powers, Preferences And Other Rights Of The Series A Convertible Preferred Stock.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SUGARMADE, INC.

/s/ Jimmy Chan

Date: August 17, 2018 By:

Name: Jimmy Chan

Title: Chief Executive Officer

er velocity which increased capacity and fluidity through the western corridor. The improvement in the first six months of 2008 was offset by harsh weather conditions in the central and eastern part of our network. The number of active employees at June 30, 2008 increased by 687, or 4.4%, compared with June 30, 2007. The June 30, 2007 active employee count was reduced by 480 employees by a strike by our Canadian unionized maintenance of way employees. Compared with the estimated strike-adjusted June 30, 2007 employment level, the June 30, 2008 employment level increased by 207 or 1.3%. This increase was primarily due to the number of employees added to work on capital projects. Approximately 14% of employees were assigned to capital projects at June 30, 2008, compared with 10% for June 30, 2007.

Freight revenue per RTM in the second quarter improved by 4.9%, and 2.8% for the first six months of 2008, compared with the same periods in 2007. These increases were the result of improvements in freight rates and mix per RTM, which were offset by the unfavourable impact of the change in FX.

9.0 OPERATING EXPENSES

OPERATING EXPENSES

	For the three months ended June 30				For the six months ended June 30				
	2008		2007		2008		2007		
		% of		% of		% of		% of	
(in millions)	Expense	revenue	Expense	revenue	Expense	revenue	Expense	revenue	
Compensation and									
benefits	\$ 315.5	25.9	\$ 329.8	27.1	\$ 643.8	27.2	\$ 662.3	28.4	
Fuel	260.3	21.3	193.7	16.0	490.5	20.7	364.9	15.7	
Materials	56.5	4.6	55.6	4.6	122.0	5.2	118.0	5.1	
Equipment rents	46.1	3.8	57.3	4.7	92.0	3.9	112.8	4.8	
Depreciation and									
amortization	124.7	10.2	119.1	9.8	244.6	10.3	237.7	10.2	
	166.1	13.6	152.3	12.5	325.0	13.7	298.7	12.8	

Purchased services and other

Total \$969.2 79.4 \$907.8 74.7 \$1,917.9 81.0 \$1,794.4 77.0

Operating expenses were \$969.2 million for the second quarter of 2008, up \$61.4 million, or 6.8%, from \$907.8 million and \$1,917.9 million for the first six months of 2008, up \$123.5 million or 6.9%, from \$1,794.4 million.

Operating expenses for the second quarter and first half of 2008 increased primarily due to:

higher fuel prices driven by higher WTI prices; and

casualty related expenses.

These increases in operating expenses were partially offset by:

the favourable impact of the change in FX of approximately \$33 million in the second quarter of 2008, and approximately \$87 million for the first six months of 2008;

lower compensation and benefits expense; and

lower equipment rents.

9.1 Compensation and Benefits

Compensation and benefits expense was \$315.5 million in the second quarter of 2008, a decrease of \$14.3 million, or 4.3%, from \$329.8 million. Compensation and benefits expense was \$643.8 million for the first six months of 2008, down \$18.5 million or 2.8%, from \$662.3 million.

This decrease in the second quarter and first six months of 2008 was primarily due to:

lower employee incentive program costs;

the favourable impact of the change in FX of approximately \$7 million for the second quarter and \$19 million for the first six months of 2008; and

lower pension expenses.

These decreases were partially offset by increased labour expenses due to inflation and a greater number of employees.

9.2 Fuel

Fuel expense was \$260.3 million in the second quarter of 2008, an increase of \$66.6 million, or 34.4%, from \$193.7 million. Fuel expense was \$490.5 million for the first six months of 2008, an increase of \$125.6 million, or 34.4%, from \$364.9 million. For the second quarter and first half of 2008, these increases were primarily due to higher WTI.

These increases were partially offset by decreased volumes in the second quarter of 2008. The increase in fuel prices was partially mitigated by the favourable impact of the change in FX of approximately \$14 million for the second quarter of 2008 and approximately \$35 million for the first half of the year. Fuel price increases are also mitigated by our fuel recovery program.

9.3 Materials

Materials expense was \$56.5 million in the second quarter 2008, an increase of \$0.9 million, or 1.6%, from \$55.6 million. Materials expense was \$122.0 million in the first six months of 2008, an increase of \$4.0 million, or 3.4%, from \$118.0 million. This increase was mainly due to higher input costs including highway vehicle fuel, partially offset by the favourable impact of the change in FX of approximately \$2 million for the second quarter of 2008, and approximately \$7 million for the first six months of 2008.

9.4 Equipment Rents

Equipment rents expense was \$46.1 million in the second quarter of 2008, a decrease of \$11.2 million, or 19.5%, from \$57.3 million. Equipment rents expense was \$92.0 million in the first half of 2008, a decrease of \$20.8 million, or 18.4%, from \$112.8 million. These decreases were due to higher recoveries for freight cars and locomotives. Decreases in volume and the favourable impact of the change in FX of approximately \$5 million for the second quarter of 2008 and approximately \$11 million for the first six months of 2008 also contributed to these decreases. These improvements were partially offset by higher costs due to network and supply chain disruptions in the first six months of 2008.

9.5 Depreciation and Amortization

Depreciation and amortization expense was \$124.7 million in the second quarter of 2008, an increase of \$5.6 million, or 4.7%, from \$119.1 million. Depreciation and amortization expense was \$244.6 million in the first half of 2008, an increase of \$6.9 million, or 2.9%, from \$237.7 million. These increases were primarily due to additions to capital assets for track and locomotives, which were partially offset by asset retirements and rate adjustments and the favourable impact of the change in FX of approximately \$1 million for the second quarter of 2008 and \$4 million for the first six months of 2008.

9.6 Purchased Services and Other

Purchased services and other expense was \$166.1 million in second quarter 2008, an increase of \$13.8 million, or 9.1%, from \$152.3 million. Purchased services and other expense was \$325.0 million in the first half of 2008, an increase of \$26.3 million, or 8.8%, from \$298.7 million. The increase in the second quarter of 2008 was mainly due to:

casualty related expenses;

inflation; and

increased contract services and consulting fees.

The increase in the first six months of 2008 was mainly due to harsh weather conditions and casualty related expenses. These increases were partially offset by the favourable impact of the change in FX of approximately \$4 million for the second quarter of 2008, and \$11 million for the first six months of 2008, and one time CP strike-related expenses in the second quarter of 2007.

10.0 OTHER INCOME STATEMENT ITEMS

10.1 Other Charges

Other charges was an expense of \$4.9 million in the second quarter of 2008, a decrease of \$3.3 million or 40.2%, compared to \$8.2 million in 2007. Other charges was an expense of \$11.6 million in the first half of 2008, a decrease of \$1.4 million or 10.8%, compared to \$13.0 million 2007. These decreases were the result of lower restructuring and

other costs and lower exchange losses.

10.2 Equity Income in Dakota, Minnesota & Eastern Railroad Corporation

Equity income in DM&E was \$13.4 million in the second quarter and \$24.4 million for the first six months of 2008. The inclusion of the equity earnings of DM&E began in the fourth quarter of 2007.

10.3 Change in Estimated Fair Value of Canadian Third Party Asset-backed Commercial Paper

At June 30, 2008, the Company held ABCP issued by a number of trusts with an original cost of \$143.6 million. At the dates the Company acquired these investments they were rated R1 (High) by DBRS Limited (DBRS), the highest credit rating issued for commercial paper, and backed by R1 (High) rated assets and liquidity agreements. These investments matured during the third

quarter of 2007 but, as a result of liquidity issues in the ABCP market, did not settle on maturity. As a result, the Company has classified its ABCP as long-term investments after initially classifying them as Cash and cash equivalents.

On August 16, 2007, an announcement was made by a group representing banks, asset providers and major investors on an agreement in principle to a long-term proposal and interim agreement to convert the ABCP into long-term floating rate notes maturing no earlier than the scheduled maturity of the underlying assets. On September 6, 2007, a pan-Canadian restructuring committee consisting of major investors was formed. The committee was created to propose a solution to the liquidity problem affecting the ABCP and has retained legal and financial advisors to oversee the proposed restructuring process.

The ABCP in which the Company has invested has not traded in an active market since mid-August 2007 and there are currently no market quotations available.

On March 17, 2008, a court order was obtained which commenced the process of restructuring the ABCP under the protection of the Companies Creditors Arrangement Act (CCAA). A vote of the holders of the ABCP approving the restructuring occurred on April 25, 2008, and on June 25, 2008 a court order sanctioning the restructuring of the ABCP was made pursuant to the CCAA. The sanction order remains subject to appeals by certain of the holders of ABCP, and the restructuring is not expected to be implemented until all appeals have been finally resolved. On March 20, 2008, the pan-Canadian restructuring committee issued an Information Statement containing details about the proposed restructuring. Based on this and other public information it is estimated that, of the \$143.6 million of ABCP in which the Company has invested:

\$12.5 million is represented by traditional securitized assets and the Company will, on restructuring, receive replacement TA Tracking long-term floating rate notes with a maturity of approximately eight and one half years. As the underlying assets are primarily comprised of cash and Canadian Lines of Credit which are subject to an offer to repurchase at par value, the Company has assumed that these notes will be repaid in full significantly in advance of maturity;

\$117.7 million is represented by a combination of leveraged collateralized debt, synthetic assets and traditional securitized assets and the Company will, on restructuring, receive replacement senior Class A-1 and Class A-2 and subordinated Class B and Class C long-term floating rate notes with maturities of approximately eight years and nine months. The Company expects to receive replacement notes with par values as follows:

Class A-1: \$59.7 million

Class A-2: \$46.5 million

Class B: \$8.0 million

Class C: \$3.5 million

The replacement senior notes are expected to obtain a AA rating while the replacement subordinated notes are likely to be unrated; and

\$13.4 million is represented by assets that have an exposure to US mortgages and sub-prime mortgages. On restructuring, the Company is likely to receive IA Tracking long-term floating rate notes with maturities of approximately between five years and three months and eight years and seven months. These notes may be rated, although at this time the pan-Canadian restructuring committee has provided no indication of the rating these notes may receive.

The valuation technique used by the Company to estimate the fair value of its investment in ABCP at June 30, 2008, incorporates probability weighted discounted cash flows considering the best available public information regarding market conditions and other factors that a market participant would consider for such investments. The assumptions used in determining the estimated fair value reflect the details included in the Information Statement issued by the pan-Canadian restructuring committee and the risks associated with the long-term floating rate notes. The interest

rates and maturities of the various long-term floating rate notes, discount rates and credit losses modelled are:

Probability weighted average interest

rate

3.2 per cent

Weighted average discount rate Maturity of long-term floating rate notes 7.4 per cent five to nine years

Credit losses

rated notes⁽¹⁾: nil to 25 percent unrated notes⁽²⁾: 15 to 100 percent

(1) TA Tracking, Class A-1 and Class A-2 senior notes and IA Tracking notes.

(2) Class B and

Class C

subordinated

notes.

Interest rates and credit losses vary by each of the different replacement long-term floating rate notes to be issued as each has different credit ratings and risks. Interest rates and credit losses also vary by the different probable cash flow scenarios that have been modelled.

Discount rates vary dependent upon the credit rating of the replacement long-term floating rate notes. Discount rates have been estimated using Government of Canada benchmark rates plus expected spreads for similarly rated instruments with similar maturities and structure. An increase in the estimated discount rates of 1 percent would reduce the estimated fair value of the Company s investment in ABCP by approximately \$5 million. Maturities vary by different replacement long-term floating rate notes as a result of the expected maturity of the underlying assets.

One of the cash flow scenarios modelled is a liquidation scenario whereby, if the restructuring is not successfully completed, recovery of the Company s investment is through the liquidation of the underlying assets of the ABCP trusts. In addition, while the likelihood is remote, there remains a possibility that a liquidation scenario may occur even with a successful approval of the restructuring plan.

In addition, assumptions have also been made as to the amount of restructuring costs that the Company will bear. The probability weighted discounted cash flows resulted in an estimated fair value of the Company s ABCP of \$100.8 million at June 30, 2008. This was unchanged from the estimated fair value at March 31, 2008. However, it represents a reduction from estimated fair value at December 31, 2007 of \$122.1 million. A charge to income of \$21.3 million before tax (\$15.0 million after tax) was recorded in the first quarter of 2008. This represents 15 percent of the original value, bringing the total write-down to a aggregate of approximately 30% of the original value. Sensitivity analysis is presented below for key assumptions:

	Change in fair value of				
(in millions)	ABCP				
Probability of successful restructuring					
1 percent increase	\$	0.4			
1 percent decrease	\$	(0.4)			
Interest rate					
50 basis point increase	\$	2.9			
50 basis point decrease	\$	(2.9)			
Discount rate					
50 basis point increase	\$	(2.4)			
50 basis point decrease	\$	2.5			

Continuing uncertainties regarding the value of the assets which underlie the ABCP, the amount and timing of cash flows and the outcome of the restructuring process could give rise to a further material change in the value of the Company s investment in ABCP which could impact the Company s near term earnings.

10.4 Interest Expense

Interest expense was \$62.9 million in the second quarter of 2008, an increase of \$13.7 million from \$49.2 million. Interest expense was \$122.8 million in the first half of 2008, an increase of \$26.8 million from \$96.0 million. These increases were primarily due to:

the use of bridge financing to fund the acquisition of DM&E (discussed further in Section 13.3);

interest on new debt issued in May of 2008 (discussed further in Section 13.3) to replace the bridge financing and permanently fund the acquisition of the DM&E; and

the issuance of US\$450 million notes in May of 2007.

These increases were partially offset by the favourable impact from the change in FX on US dollar-denominated interest expense and capitalization of interest expense incurred for long-term capital projects.

10.5 Income Taxes

Income tax expense was \$48.6 million in the second quarter of 2008, a decrease of \$33.6 million from \$82.2 million in 2007. Income tax expense was \$62.8 million in the first half of 2008, a decrease of \$77.1 million from \$139.9 million in 2007. These decreases were mainly due to lower earnings and a future income tax benefit of \$10.6 million recorded in the first quarter of 2008 and a further income tax benefit of \$5.1 million recorded in the second quarter of 2008, resulting from tax rate changes implemented by provincial governments.

The effective income tax rate for second quarter 2008 was 23.9%, compared with 24.3% for second quarter 2007. For the first half of 2008 this rate was 20.4% compared with 26.6%. The normalized rates (income tax rate based on income adjusted for FX on LTD, DM&E equity income, and other specified items) for second quarter 2008 was 25.3%, compared with 30.2% for the

second quarter 2007. For the first half of 2008 this rate was 23.0% compared with 30.5% for the first half of 2007. In addition to provincial rate reductions, the change in the normalized tax rate was primarily due to lower Canadian federal and provincial corporate income tax rates and tax planning initiatives.

We expect a normalized 2008 income tax rate of between 26% and 27%. The outlook on our normalized income tax rate is based on certain assumptions about events and developments that may or may not materialize or that may be offset entirely or partially by other events and developments (see Sections 20.0 and 21.4 for a discussion of these assumptions and other factors affecting our expectations for 2008). We expect to have an increase in our cash tax payments in future years.

Beginning in the fourth quarter of 2005, certain capital losses were no longer available to offset capital gains arising from FX on LTD and other capital transactions. Following a review of impending transactions during third-quarter 2005, we concluded that our remaining unrecognized capital loss carryforwards for tax would more than likely be utilized. Consequently, we recorded a future tax asset for all previously unrecognized capital loss carryforwards. As a result, any future capital gains recorded, including FX on LTD, will be taxable, where historically they had resulted in no net tax expense. A reclassification moves previously recognized capital losses that historically were allocated to unrealized FX on LTD gains and includes them in the calculation of income tax for other realized capital transactions, which are included in income tax expense before income tax on FX on LTD. With the reclassification, the tax benefit of these losses is matched to the transactions that utilize them.

11.0 QUARTERLY FINANCIAL DATA

QUARTERLY FINANCIAL DATA

For the quarter ended	20	008		20	007		20	06
(in millions, except per share data)	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Mar. 31	Dec. 31	Sept. 30
Total revenue	\$1,220.3	\$1,146.9	\$1,188.3	\$1,187.9	\$ 1,215.5	\$1,115.9	\$1,190.4	\$1,151.3
Operating income ⁽¹⁾	251.1	198.2	305.5	321.7	307.7	229.3	320.1	299.1
Net income	154.9	90.8	342.3	218.6	256.7	128.6	145.6	163.8
Income, before FX on LTD and								
other specified items ⁽¹⁾	150.4	116.4	185.1	190.3	174.8	122.6	181.0	169.7
Basic earnings per share	\$ 1.01	\$ 0.59	\$ 2.23	\$ 1.43	\$ 1.66	\$ 0.83	\$ 0.93	\$ 1.05
Diluted earnings per share	1.00	0.59	2.21	1.41	1.64	0.82	0.92	1.04
Diluted earnings per share, before								
FX on LTD and other specified								
items ⁽¹⁾	0.97	0.75	1.20	1.23	1.12	0.78	1.15	1.07

(1) These earnings measures have no standardized meanings prescribed by Canadian GAAP and, therefore, are unlikely to be comparable to similar measures of other companies.

These earnings measures and other specified items are described in Section 6.0. A reconciliation of operating income, income and diluted EPS, before FX on LTD and other specified items, to net income and diluted EPS, as presented in the financial statements is provided in Section 6.0.

11.1 Quarterly Trends

Volumes of and, therefore, revenues from certain goods are stronger during different periods of the year. First-quarter revenues can be lower mainly due to winter weather conditions, closure of the Great Lakes ports and reduced transportation of retail goods. Second- and third-quarter revenues generally improve over the first quarter as fertilizer volumes are typically highest during the second quarter and demand for construction-related goods is generally highest in the third quarter. Revenues are typically strongest in the fourth quarter, primarily as a result of the transportation of grain after the harvest, fall fertilizer programs and increased demand for retail goods moved by rail. Operating income (See Section 6.0 Non-GAAP Earnings) is also affected by seasonal fluctuations. Operating income is typically lowest in the first quarter due to higher operating costs associated with winter conditions. Net income is also influenced by seasonal fluctuations in customer demand and weather-related issues.

12.0 CHANGES IN ACCOUNTING POLICY

12.1 2008 Accounting Changes

12.1.1 Financial Instrument and Capital Disclosures

The CICA has issued the following accounting standards effective for fiscal years beginning on or after January 1, 2008: Section 3862 Financial Instruments Disclosures , Section 3863 Financial Instruments Presentation , and Section 1535 Capital Disclosures .

Section 3862 Financial Instruments Disclosures and Section 3863 Financial Instruments Presentation replace Section 3861 Financial Instruments Disclosure and Presentation , revising disclosures related to financial instruments, including hedging instruments, and carrying forward unchanged presentation requirements.

Section 1535 Capital Disclosures requires the Company to provide disclosures about the Company s capital and how it is managed.

The adoption of these new accounting standards did not impact the amounts reported in the Company s financial statements; however, it resulted in expanded disclosure in Note 14 and Note 20 to the Company s June 30, 2008 unaudited Interim Consolidated Financial Statements.

12.1.2 Inventories

Effective January 1, 2008, the CICA has issued accounting standard Section 3031 Inventories . Section 3031 Inventories provides guidance on the method of determining the cost of the Company s materials and supplies. The new accounting standard specifies that inventories are to be valued at the lower of cost and net realizable value. The Company currently reflects materials and supplies at the lower of cost and replacement value. This standard requires the reversal of previously recorded write-downs to realizable value when there is clear evidence that net realizable value has increased. The adoption of Section 3031 Inventories did not have a material impact on CP s financial statements.

12.2 Future Accounting Changes

12.2.1 Goodwill and intangible assets

In February 2008, the CICA issued accounting standard Section 3064 Goodwill, and intangible assets , replacing accounting standard Section 3062 Goodwill and other intangible assets and accounting standard Section 3450 Research and development costs . The new Section will be applicable on a retrospective basis with restatement to financial statements relating to fiscal years beginning on or after October 1, 2008. Accordingly, the Company will adopt the new standards for its fiscal year beginning January 1, 2009. Section 3064 establishes standards for the recognition, measurement, presentation and disclosure of goodwill subsequent to its initial recognition and of intangible assets by profit-oriented enterprises. Standards concerning goodwill are unchanged from the standards included in the previous Section 3062. The Company is currently evaluating the impact of the adoption of this new Section.

13.0 LIQUIDITY AND CAPITAL RESOURCES

We believe adequate amounts of cash and cash equivalents are available in the normal course of business to provide for ongoing operations, including the obligations identified in the tables in Section 18.0 and Section 19.4. We are not aware of any trends or expected fluctuations in our liquidity that would create any deficiencies. Liquidity risk is discussed in Section 20.1. The following discussion of operating, investing and financing activities describes our indicators of liquidity and capital resources.

13.1 Operating Activities

Cash provided by operating activities was \$183.0 million in the second quarter of 2008, a decrease of \$181.5 million from \$364.5 million in the same period of 2007. Cash provided by operating activities was \$343.0 million for the first half of 2008, a decrease of \$249.2 million from \$592.2 million in the same period of 2007. These decreases were primarily due to:

the termination of our \$120.0 million accounts receivable securitization program (discussed further in Section 16.1);

lower operating income (See Section 6.0 Non-GAAP Earnings); and

higher cash taxes.

There are no specific or unusual requirements relating to our working capital. In addition, there are no unusual restrictions on any subsidiary sability to transfer funds to CPRL.

13.2 Investing Activities

Cash used in investing activities was \$296.4 million in the second quarter of 2008, an increase of \$126.2 million from \$170.2 million in the same period of 2007. Cash used in investing activities was \$567.3 million for the first half of 2008, an increase of \$201.5 million from \$365.8 million in the same period of 2007. The increase in the second quarter of 2008 was primarily due to an increase in capital expenditures and an acquisition of assets held for sale and leaseback, where the sale and leaseback is expected to be completed by the end of 2008. The increase in the first half of 2008 was mainly due to the acquisition of assets held for sale and leaseback.

Capital spending in 2008 is projected to be between \$885 million and \$895 million, which is similar to the 2007 capital program. While the expected total capital prog ram for 2008 remains relatively unchanged from 2007 spending levels, it will incorporate an increase for the maintenance and upgrade of rail, ballast, crossties and other basic right-of-way infrastructure components for which some spending was deferred in 2007 due to the 26-day strike by CP s maintenance of way employees in Canada during the second quarter of 2007 (CP strike). CP will also increase investments in information technology to improve the systems that manage railway operations and customer shipments, as well as investments planned to increase capacity of track and signalling systems in key corridors to improve end-to-end fluidity and increase train speed over the existing network. Compared to 2007, CP will also increase investments in modifications and upgrades to the freight car fleet to ensure customers continue to receive the quality of rail cars they require. This includes the ongoing program to upgrade government-owned grain cars to reduce grain spillage and protect wildlife along CP s right-of-way as well as upgrades to the automotive rail car fleet. These increases will be offset by reduced spending levels on strategic land purchases as these were largely completed in 2007. These capital investments do not include capital spending programs for the DM&E (discussed further in Section 17.0). Our capital spending outlook is

based on certain assumptions about events and developments that may not materialize or that may be offset entirely or partially by other events and developments (see Section 20.0 for a discussion of these assumptions and other factors affecting our expectations for 2008).

We intend to finance capital expenditures with cash from operations but may partially finance these expenditures with new debt. Our decision whether to acquire equipment through the use of capital and debt or through operating leases will be influenced by such factors as the need to keep our capital structure within debt covenants and to maintain financial ratios that would preserve our investment grade standing, as well as the amount of cash flow we believe can be generated from operations and the prevailing capital market conditions.

13.3 Financing Activities

Cash provided by financing activities was \$123.0 million in the second quarter of 2008, a decrease of \$49.2 million from cash provided by financing activities of \$172.2 for the same period in 2007. Cash used in financing activities was \$72.9 million for the first half of 2008, a decrease in cash of \$114.3 million from \$41.4 million of cash provided by financing in the same period of 2007.

The decreases in cash from financing activities in the second quarter and first half of 2008 were mainly due to the issuance of US\$450 million notes in the second quarter of 2007. These decreases were partially offset by an increase in net short term borrowings and and the repurchase of CP shares in the second quarter of 2007.

CP filed a US\$1.5 billion base shelf prospectus in May 2007 and a CAD\$1.5 billion medium term note prospectus in June 2007 to provide the financial flexibility to offer debt securities for sale. This allowed CP to issue US\$450 million of 5.95% 30-year notes in May 2007 under the US-dollar base shelf prospectus which was used to repay long-term debt, to repurchase CP shares through normal course issuer bids (discussed further in Section 14.4), and to partially finance the acquisition of DM&E on October 4, 2007.

In October 2007, CP entered into an eighteen-month US\$1.8 billion credit agreement to provide bridge financing specifically to fund the acquisition of DM&E (discussed further in Section 17.0). The credit facility bears interest at a variable rate based on LIBOR. On October 4, 2007, CP drew down US\$1.27 billion from this credit agreement to close the acquisition of DM&E.

In May 2008, CP entered into the following debt to permanently finance the acquisition of DM&E:

US\$400 million of 5.75% five-year notes;

US\$300 million of 6.50% 10-year notes; and

CAD\$375 million of 6.25% 10-year notes.

With the issuance of these notes, the majority of the draw-down from the bridge financing credit agreement was repaid. The capacity of this credit agreement was reduced to \$203 million, which is the balance outstanding at June 30, 2008.

We also have available, as sources of financing, unused credit facilities of up to \$351 million.

13.3.1 Net-debt to Net-debt-plus-equity Ratio

At June 30, 2008, our net-debt to net-debt-plus-equity ratio (discussed further in Section 6.0) increased to 43.9%, compared with 35.0% at June 30, 2007. This increase in 2008 was primarily due to:

the bridge financing obtained for the acquisition of DM&E;

the issuance of US\$450 million notes in May 2007; and

the reclassification of ABCP from Cash and cash equivalents to Investments (discussed further in Section 10.3).

These increases were partially offset by an increase in equity driven by earnings and the impact of the strengthening of the Canadian dollar on June 30, 2008, compared with June 30, 2007.

Net-debt to Net-debt-plus-equity ratio is calculated as follows. Net debt is the sum of long-term debt, long-term debt maturing within one year and short-term borrowing, less cash and short-term investments. This sum is divided by total net debt plus total shareholders equity as presented on our Consolidated Balance Sheet.

13.3.2 Interest Coverage Ratio

At June 30, 2008, our interest coverage ratio (discussed further in Section 6.0) decreased to 4.5, compared with 5.8 for the same period in 2007. This decrease was primarily due to a higher interest expense as a result of an increase in debt to fund the acquisition of DM&E (discussed further in Section 13.3).

Interest coverage ratio is measured, on a rolling twelve month basis, as earnings before interest and taxes (EBIT) divided by interest expense. EBIT is a non-GAAP measure that is calculated as operating income, before other specified items less the sum of the before-tax change in estimated fair value of our investment in ABCP, other charges and equity income in DM&E.

13.3.3 Security Ratings

Our unsecured long-term debt securities are currently rated Baa3 , BBB and BBB by Moody s Investors Service, Inc. (Moody s), Standard and Poor s Corporation (S&P) and DBRS, respectively. With the acquisition of the DM&E, CP s ratings were downgraded in the fourth quarter of 2007 by DBRS and Moody s from BBB(high) and Baa2 , respectively. Our rating with S&P remained unchanged but with a negative outlook.

13.4 Free Cash

CALCULATION OF FREE CASH (reconciliation of free cash to GAAP cash position)	For the thr ended J		For the six months ended June 30		
(in millions)	2008	2007	2008	2007	
Cash provided by operating activities ⁽¹⁾	\$ 183.0	\$ 364.5	\$ 343.0	\$ 592.2	
Cash used in investing activities	(296.4)	(170.2)	(567.3)	(365.8)	
Dividends paid	(38.0)	(34.7)	(72.5)	(63.8)	
Add back acquisition of DM&E ⁽²⁾	1.2	,	7.5	,	
Termination of accounts receivable securitization					
program ⁽³⁾	120.0		120.0		
Free cash ⁽⁴⁾	(30.2)	159.6	(169.3)	162.6	
Cash provided by financing activities, excluding dividend					
payment	161.0	206.9	(0.4)	105.2	
Acquisition of DM&E ⁽²⁾	(1.2)		(7.5)		
Accounts receivable securitization program ⁽³⁾	(120.0)		(120.0)		
Increase (decrease) in cash, as shown on the Statement					
of Consolidated Cash Flows	9.6	366.5	(297.2)	267.8	
Net cash at beginning of period	71.3	25.6	378.1	124.3	
Net cash at end of period	\$ 80.9	\$ 392.1	\$ 80.9	\$ 392.1	

(1) Cash provided by operating activities includes \$120.0 relating to the termination of the accounts receivable securitization program. This amount is subsequently added back to arrive at free cash.

The acquisition of DM&E is discussed further in Section 17.0.

- (3) The termination of accounts receivable securitization program is discussed further in Section 16.1.
- (4) Free cash has no standardized meanings prescribed by Canadian GAAP and, therefore, is unlikely to be comparable to similar measures of other companies. Free cash is discussed further in this section and in Section 6.0.

Free cash is a non-GAAP measure that management considers to be an indicator of liquidity. Free cash is calculated as cash provided by operating activities, less cash used in investing activities and dividends paid, excluding changes in the accounts receivable securitization program (discussed further in Section 16.1) and adjusted for the acquisition of DM&E . Free cash is adjusted for the DM&E acquisition as it is not indicative of normal day-to-day investments in the Company s asset base. The securitization of accounts receivable is a financing-type transaction, which is excluded to clarify the nature of the use of free cash.

There was negative free cash of \$30.2 million in the second quarter of 2008, compared with positive free cash of \$159.6 million in the same period of 2007. For the first half of 2008, there was negative free cash of \$169.3 million, compared with positive free cash of \$162.6 million in the same period of 2007.

The decrease in free cash in the second quarter of 2008 was primarily due to:

an increase in capital expenditures;

the acquisition of assets held for sale and leaseback, where the sale and leaseback is expected to be completed by the end of 2008; and

a decrease in cash generated by operating activities (as discussed in Section 13.1).

The decrease in free cash in the first half of 2008 was primarily due to the acquisition of assets held for sale and leaseback, where the sale and leaseback is expected to be completed by the end of 2008, and a decrease in cash

generated from operating activities.

We expect to generate a lower amount of free cash in 2008, compared with 2007, as a result of lower operating income and increased income tax payments, mainly due to the Company now being cash tax payable (discussed further in Section 10.5). Our free cash outlook is based on certain assumptions about events and developments that may not materialize or that may be offset entirely or partially by other events and developments (see Section 20.0 and Section 23.0 for a discussion of these assumptions and other factors affecting our expectations for 2008). Our free cash outlook relies on the assumptions established for earnings and capital expenditures, which are discussed in Section 7.2, Section 9.0, Section 10.0 and Section 13.0.

14.0 BALANCE SHEET

14.1 Assets

Assets totalled \$13,678.2 million at June 30, 2008, compared with \$13,365.0 million at December 31, 2007. This increase in assets in first half of 2008 was mainly due to an increase in assets held for sale and leaseback and the favourable impact of the change in FX on our US dollar-denominated assets. This was partially offset by a decrease in cash.

14.2 Total Liabilities

Our combined short-term and long-term liabilities were \$8,012.2 million at June 30, 2008 compared with \$7,907.1 million at December 31, 2007. This increase in total liabilities was mainly due to an increase in long-term debt related to the acquisition of DM&E.

14.3 Equity

At June 30, 2008, our Consolidated Balance Sheet reflected \$5,666.0 million in equity, compared with an equity balance of \$5,457.9 million at December 31, 2007. This increase in equity was primarily due to growth in retained income driven by net income and the issuance of Common Shares for stock options exercised, partially offset by dividends.

14.4 Share Capital

At July 17, 2008, 153,763,388 Common Shares and no Preferred Shares were issued and outstanding.

At June 30, 2008, 7.8 million options were outstanding under our Management Stock Option Incentive Plan (MSOIP) and Directors—Stock Option Plan (DSOP), and 2.3 million Common Shares have been reserved for issuance of future options. Subject to the terms of the MSOIP and DSOP, each option granted can be exercised for one Common Share. From time to time, the Company repurchases its own shares for cancellation. Purchases are typically made through the facilities of the Toronto Stock Exchange and the New York Stock Exchange. The prices that we pay for any shares will be the market price at the time of purchase.

The information on our 2006 and 2007 normal course issuer bids (NCIB) as well as the private share repurchase disclosed in our MD&A documents for the year ended December 31, 2007 remains unchanged.

Shareholders may obtain, without charge, a copy of our Notice of Intention to Make a Normal Course Issuer Bid by writing to The Office of the Corporate Secretary, Canadian Pacific Railway Limited, Suite 920, Gulf Canada Square, 401 9th Avenue S.W., Calgary, Alberta, T2P 4Z4, by telephone at (403) 319-7165 or 1-866-861-4289, by fax at (403) 319-6770, or by e-mail at Shareholder@cpr.ca.

14.5 Dividends

As announced in the first quarter of 2008 a dividend of \$0.2475 per share (2007 \$0.2250) was paid on April 28, 2008. On May 9, 2008, our Board of Directors declared a quarterly dividend of \$0.2475 per share (2007 \$0.2250 per share) on the outstanding Common Shares. The dividend is payable on July 28, 2008 to holders of record at the close of business on June 27, 2008.

15.0 FINANCIAL INSTRUMENTS

Our policy with respect to using derivative financial instruments is to selectively reduce volatility associated with fluctuations in interest rates, FX rates and the price of fuel. We document the relationship between the hedging instruments and their associated hedged items, as well as the risk management objective and strategy for the use of the hedging instruments. This documentation includes linking the derivatives that are designated as fair value or cash flow hedges to specific assets or liabilities on our Balance Sheet, commitments or forecasted transactions. At the time a derivative contract is entered into, and at least quarterly, we assess whether the derivative item is effective in offsetting the changes in fair value or cash flows of the hedged items. The derivative qualifies for hedge accounting treatment if it is effective in substantially mitigating the risk it was designed to address.

It is not our intent to use financial derivatives or commodity instruments for trading or speculative purposes. The nature and extent of CP s use of financial instruments, as well as the risks associated with the instruments have not changed from our MD&A documents for the year ended December 31, 2007.

15.1 Interest Rate Management

15.1.1 Interest Rate Swaps

At June 30, 2008, the Company had outstanding interest rate swap agreements, classified as a fair value hedge, for a notional amount of US\$200 million or CAD\$203.9 million. The swap agreements convert a portion of the Company s fixed-interest-rate liability into a variable-rate liability for the 6.250% Notes. During the three months ended June 30, 2008, the Company recorded a gain of \$0.9 million (second quarter of 2007 losses of \$0.3 million) to Interest expense. For the first six months of 2008 this gain was \$1.1 million (first half of 2007 losses of \$0.8 million). At June 30, 2008, the unrealized gain, derived from the fair value of the swap, was \$6.1 million (December 31, 2007 \$5.5 million) which was reflected in Other assets and deferred charges and Accounts receivable and other current

assets on our Consolidated Balance Sheet. The fair value was calculated utilizing swap, currency and basis-spread curves from Bloomberg. These swaps are fully effective.

15.1.2 Interest and Treasury Rate Locks

During 2007, the Company entered into derivative agreements, which were designated as cash flow hedges, that established the benchmark rate on \$350.0 million of 30 year debt that was expected to be issued (new debt issued in 2008 is discussed further in Section 13.3). These hedges were de-designated on May 13, 2008 when it was no longer probable that the Company would issue 30 year debt. On May 23, 2008, the fair value of these instruments was a loss of \$30.9 million at the time of the issuance of the debt and the settlement of the derivative instrument. A gain of \$1.3 million from the date of de-designation to the date of settlement of the derivative instrument was recorded in net income. Losses of \$0.2 million and \$1.1 million due to some ineffectiveness were recognized and recorded in net income during the second quarter of 2008 and the first half of 2008, respectively. Effective hedge losses of \$28.7 million will be deferred in accumulated other comprehensive income and will be amortized in earnings as an adjustment to interest expense.

At June 30, 2008, net unamortized losses for previously settled interest and treasury rate locks of \$0.4 million was reflected in AOCI on the Consolidated Balance Sheet. These gains and losses are being amortized to income as interest is paid on the related debt. The amortization of these gains and losses resulted in an increase in interest expense and Other comprehensive income on the Statement of Consolidated Income of \$1.7 million in second quarter of 2008 and \$1.6 million for the first half of 2008. The amortization of these gains and losses resulted in an increase in interest expense by \$1.7 million in the second quarter of 2007 and \$1.6 million for the half of 2007.

15.2 Foreign Exchange Management

We enter into foreign exchange risk management transactions primarily to manage fluctuations in the exchange rate between Canadian and US currencies. From time to time, we use foreign exchange forward contracts as part of our foreign exchange risk management strategy. We have designated a portion of our US dollar-denominated long-term debt as a hedge of our net investment in self-sustaining foreign subsidiaries.

15.2.1 Foreign Exchange Forward Contracts on Revenue

From time to time, we hedge a portion of our US dollar-denominated freight revenues earned in Canada by selling forward US dollars. We had no forward sales of US dollars outstanding at June 30, 2008 nor at June 30, 2007. Freight revenues on our Statement of Consolidated Income did not include any gain or loss on forward contracts for the second quarters of 2008 or 2007 or for the first half of 2008 and 2007, as no forward hedges settled.

15.2.2 Currency Forward on Long-term Debt

In June 2007, the Company entered into a currency forward to fix the exchange rate on US\$400 million 6.250% notes due 2011. This derivative guarantees the amount of Canadian dollars that the Company will repay when its US\$400 million 6.25% note matures in October 2011. During the second quarter of 2008, the Company recorded a loss of \$9.7 million, and a gain of \$4.2 million for the first half of 2008, to Foreign exchange (gain) loss on long-term debt . For the same periods in 2007, the Company recorded an unrealized loss of \$2.0 million. At June 30, 2008, the unrealized loss on the forward of \$11.5 million (December 31, 2007 \$15.7 million) was included in Deferred liabilities .

15.3 Fuel Price Management

Swaps and fuel cost recovery programs, together with fuel conservation practices, are the key elements of our program to manage the risk arising from fuel price volatility.

15.3.1 Crude Oil Swaps

At June 30, 2008, the Company had crude futures contracts, which are accounted for as cash flow hedges, to purchase approximately 258,000 barrels over the 2008-2009 period at average quarterly prices ranging from US\$35.17 to US\$38.19 per barrel. This represents approximately 2% of estimated fuel purchases in 2008 and 2009. At June 30, 2008, the unrealized gain on these forward contracts was CAD\$26.6 million (December 31, 2007 CAD\$21.4 million) and was reflected in Accounts receivable and other current assets and Other assets and deferred charges . At June 30, 2008, the Company had FX forward contracts (in conjunction with the crude purchases above), which are accounted for as cash flow hedges, totalling US\$9.4 million over the 2008-2009 period at exchange rates ranging from 1.2276 to 1.2611. At June 30, 2008, the unrealized loss on these forward contracts was CAD\$1.9 million (December 31, 2007 CAD\$3.5 million) and was recognized in Accounts payable and accrued liabilities and Deferred liabilities .

For the three months ended June 30, 2008, Fuel expense was reduced by \$5.2 million (three months ended June 30, 2007 \$4.8 million) as a result of \$5.8 million in realized gains (three months ended June 30, 2007 \$5.6 million) arising from settled swaps, partially offset by \$0.7 million in realized losses (three months ended June 30, 2007 \$0.8 million) arising from the settled FX forward contracts. For the first half of, 2008, Fuel expense was reduced by \$8.8 million (first half of 2007 \$9.4 million) as a result of \$10.1 million in realized gains (first half of 2007 \$10.5 million) arising from settled swaps, partially offset by \$1.3 million in realized losses (first half of 2007 \$1.1 million) arising from the settled FX forward contracts.

For every US\$1.00 increase in the price of WTI, fuel expense before tax and hedging will increase by approximately \$7 million to \$8 million, assuming current FX rates and fuel consumption levels. We have a fuel risk mitigation program to moderate the impact of increases in fuel prices, which includes these swaps and fuel recoveries.

15.4 Stock-Based Compensation Expense Management

15.4.1 Total Return Swap (TRS)

During May 2006, CP entered into a TRS to reduce the volatility and total cost to the Company over time of four stock-based compensation programs: share appreciation rights (SARs), deferred share units (DSUs), restricted share units (RSUs) and performance share units (PSUs) (discussed further in Section 19.2). The value of the TRS derivative is linked to the market value of our stock. Unrealized gains and losses on the TRS partially offset the costs and benefits recognized in these stock-based compensation programs due to fluctuations in share price during the period the TRS is in place. Compensation and benefits expense on our Statement of Consolidated Income included an unrealized gain on these swaps of \$3.3 million in the second quarter of 2008 (2007 unrealized gain of \$16.5 million) and \$6.0 million in the first half of 2008 (2007 unrealized gain of \$22.8 million). At June 30, 2008, the unrealized gain of \$2.3 million on the TRS was included in Accounts receivable and other current assets on our Consolidated Balance Sheet, compared to an unrealized loss of \$3.8 million included in Deferred liabilities at December 31, 2007.

16.0 OFF-BALANCE SHEET ARRANGEMENTS

The information on off-balance sheet arrangements disclosed in our MD&A documents for the year ended December 31, 2007 remains substantially unchanged, except as updated as follows.

16.1 Sale of Accounts Receivable

During the second quarter of 2008, our accounts receivable securitization program was terminated. At June 30, 2008, the outstanding undivided co-ownership interest held by an unrelated trust under our accounts receivable securitization program was \$nil compared to \$120.0 million at June 30, 2007. Losses of \$1.2 million on the securitization program in second quarter of 2008, and \$2.7 million for the first half of 2008 compared to losses of \$1.4 million and \$2.7 million for the same periods in 2007, were included in Other charges on our Statement of Consolidated Income.

Proceeds from collections reinvested in the accounts receivable securitization program were \$233.7 million for the second quarter of 2008, compared with \$380.7 million for the same period in 2007. Proceeds from collections reinvested in the accounts receivable securitization program were \$595.4 million for the first half of 2008, compared with \$757.9 million for the first half of 2007. We have complied with all termination tests during the program.

16.2 Guarantees

At June 30, 2008 we have certain guarantees, including, but not limited to, residual value guarantees on certain leased equipment, of \$246.9 million, compared with \$387.9 million at June 30, 2007. In addition, we have residual value guarantees of \$11.6 million related to our investment in DM&E at June 30, 2008 (2007 \$nil). Management estimates that we will have no net payments under these residual guarantees. We have accrued for all guarantees where performance under these guarantees is expected (discussed further in Note 19 to the Company s June 30, 2008 unaudited Interim Consolidated Financial Statements). These accruals do not include any amounts for residual value guarantees.

17.0 ACQUISITION

17.1 Dakota, Minnesota & Eastern Railroad Corporation

In September 2007, the Company entered into an agreement to acquire all of the issued and outstanding shares of DM&E, a Class II railroad with approximately 2,500 miles of track in the US Midwest and primary customers in agri-products and merchandise. DM&E is connected to the CP network at Minneapolis, Chicago and Winona. DM&E has connections to and traffic interchanges with all seven Class I railroads and is proximate to the Powder River Basin (PRB), which contains the largest deposit of low-cost, low-sulphur coal in North America. Effective October 4, 2007, the Company acquired all of the issued and outstanding shares of DM&E for a purchase price of approximately US\$1.5 billion, including acquisition costs. Future contingent payments of up to US\$1.05 billion may become payable up to December 31, 2025 upon the achievement of certain milestones towards the completion of a track expansion into the PRB and the achievement of certain traffic volume targets. Any

contingent payments that may be made would be recorded as additional goodwill. The acquisition has been financed

with cash on hand and debt (discussed further in Section 13.3).

The purchase is subject to review and approval by the US Surface Transportation Board (STB), during which time the shares of DM&E have been placed in a voting trust. The Company anticipates that the STB will complete its review and provide a final ruling during 2008. During the review period, the investment in the DM&E will be accounted for on an equity basis. Equity

income for the three months ended June 30, 2008 of \$13.4 million, and equity income for the first half of 2008 of \$24.4 million has been included in Equity income in Dakota, Minnesota & Eastern Railroad Corporation . If the proposed transaction is approved by the STB, the acquisition will be accounted for using the purchase method of accounting. Under this method, the Company will prepare its consolidated financial statements reflecting a line-by-line consolidation of DM&E and the allocation of the purchase price to acquire DM&E to the fair values of their assets and liabilities.

Preliminary purchase price allocation is disclosed in Note 11 to the 2007 Annual Financial Statements and remains unchanged as at June 30, 2008.

18.0 CONTRACTUAL COMMITMENTS

The accompanying table indicates our known obligations and commitments to make future payments for contracts, such as debt and capital lease and commercial arrangements.

CONTRACTUAL COMMITMENTS AT JUNE 30, 2008

Payments due by period			1 - 3	3 - 5	After
(in millions)	Total	< 1 year	years	years	5 years
Long-term debt	\$4,030.4	\$ 15.7	\$ 599.2	\$ 471.6	\$2,943.9
Capital lease obligations	277.0	1.1	33.8	14.1	228.0
Operating lease obligations ⁽¹⁾	707.8	71.1	207.1	158.7	270.9
Supplier purchase obligations	776.5	101.9	189.6	182.4	302.6
Other long-term liabilities reflected					
on our Consolidated Balance Sheet (2)	2,737.1	63.2	208.2	191.2	2,274.5
Total contractual obligations	\$8,528.8	\$253.0	\$1,237.9	\$1,018.0	\$6,019.9

(1) Residual value guarantees on certain leased equipment with a maximum exposure of \$264.9 million (discussed in Section 16.2) are not included in the minimum payments shown above, as management estimates that we will not be required to make payments under these residual guarantees.

Includes

expected cash

payments for

restructuring,

environmental

remediation,

asset retirement

obligations,

post-retirement

benefits,

workers

compensation

benefits,

long-term

disability

benefits,

pension benefit

payments for

our

non-registered

supplemental

pension plans,

future income

tax liabilities

and certain

other deferred

liabilities.

Projected

payments for

post-retirement

benefits,

workers

compensation

benefits and

long-term

disability

benefits include

the anticipated

payments for

years 2008 to

2016. Pension

contributions for

our registered

pension plans

are not included

due to the

volatility in

calculating

them. Pension

payments are

discussed

further in Section 19.5. Future income tax liabilities may vary according to changes in tax rates, tax regulations and the operating results of the Company. As the cash impact in any particular year cannot be reasonably determined, all long-term future tax liabilities have been reflected in the after 5 years category in this table. Future income taxes are further discussed in Section 21.4.

19.0 FUTURE TRENDS AND COMMITMENTS

The information on future trends and commitments disclosed in our MD&A for the year ended December 31, 2007 remains substantially unchanged, except as updated as follows.

19.1 Agreements and Recent Development

During the first half of 2007, we announced our intention to assemble a rail corridor to access the Alberta Industrial Heartland northeast of Edmonton that serves the Alberta oilsands development. The Company has filed its application with the Canadian Transportation Agency, to initiate the regulatory permitting process for construction of the rail corridor to proceed.

19.2 Stock Price

The market value of our Common Shares measured at June 30, 2008 increased \$1.70 per share on the Toronto Stock Exchange in the second quarter of 2008 (from \$66.00 to \$67.70) and \$3.48 per share in the first half of 2008 (from \$64.22 to \$67.70). The market value of our Common Shares increased \$8.62 per share on the Toronto Stock Exchange in the second quarter of 2007 (from \$64.95 to \$73.57), and increased \$12.17 in the first half of 2007 (from \$61.40 to \$73.57). These changes in share price caused corresponding increases in the value of our outstanding SARs, DSUs, RSUs and PSUs.

Effective the second quarter of 2006, we put in place a TRS to mitigate gains and losses associated with the effect of our share price on the SARs, DSUs, RSUs and PSUs. Excluding the impact of our TRS, the cost of our SARs, DSUs, RSUs and PSUs was \$4.7 million in the second quarter of 2008 based on the change in share price, and \$10.1 million for the first half of 2008, compared with \$23.9 million and \$33.7 million for the same periods in 2007. Including the impact of our TRS, the cost of our SARs, DSUs, RSUs and PSUs was \$1.4 million in second quarter 2008 and \$4.0 million for the first in the first half of 2008 compared with \$7.4 million and \$10.9 million for the same periods in 2007.

19.3 Environmental

We continue to be responsible for remediation work on portions of a property in the State of Minnesota and continue to retain liability accruals for remaining future expected costs. The costs are expected to be incurred over approximately 10 years. The

State of Minnesota s voluntary investigation and remediation program will oversee the work to ensure it is completed in accordance with applicable standards.

19.4 Certain Other Financial Commitments

In addition to the financial commitments mentioned previously in Section 16.0 and Section 18.0, we are party to certain other financial commitments set forth in the adjacent table and discussed below.

CERTAIN OTHER FINANCIAL COMMITMENTS AT JUNE 30, 2008

Amount of commitment per period (in millions)	Total	2008	2009 & 2010	2011 & 2012	2013 & beyond
Letters of credit	\$ 339.0	\$ 339.0	\$	\$	\$
Capital commitments	566.5	160.9	184.4	34.3	186.9
Offset financial liability	201.2	201.2			
Total commitments	\$ 1,106.7	\$ 701.1	\$ 184.4	\$ 34.3	\$ 186.9

19.4.1 Letters of Credit

Letters of credit are obtained mainly to provide security to third parties as part of various agreements, such as required by our workers compensation and pension fund requirements. We are liable for these contract amounts in the case of non-performance under these agreements. As a result, our available line of credit is adjusted for contractual amounts obtained through letters of credit currently included within our revolving credit facility.

19.4.2 Capital Commitments

We remain committed to maintaining our current high level of plant quality and renewing our franchise. As part of this commitment, we are obligated to make various capital purchases related to track programs, locomotive acquisitions and overhauls, freight cars, and land. At June 30, 2008, we had multi-year capital commitments of \$566.5 million in the form of signed contracts, largely for locomotive overhaul agreements. Payments for these commitments are due in 2008 through 2022. These expenditures are expected to be financed by cash generated from operations or by issuing new debt.

19.4.3 Offset Financial Liability

We entered into a bank loan to finance the acquisition of certain equipment. This loan is offset by a financial asset with the same institution. At June 30, 2008, the loan had a balance of \$201.2 million, offset by a financial asset of \$196.2 million. The remainder is included in Long-term debt on our Consolidated Balance Sheet.

19.5 Pension Plan Deficit

We estimate that every 1.0 percentage point increase (or decrease) in the discount rate can cause our defined benefit pension plans deficit to decrease (or increase) by approximately \$625 million, reflecting the changes to both the pension obligations and the value of the pension funds debt securities. Similarly, for every 1.0 percentage point the actual return on assets varies above (or below) the estimated return for the year, the deficit would decrease (or increase) by approximately \$75 million. Adverse experience with respect to these factors could eventually increase funding and pension expense significantly, while favourable experience with respect to these factors could eventually decrease funding and pension expense significantly.

Between 46.5% and 52.5% of the plans assets are invested in public equity securities. As a result, stock market performance is the key driver in determining the pension funds asset performance. Most of the plans remaining assets are invested in debt securities, which, as mentioned above, provide a partial offset to the increase (or decrease) in our pension deficit caused by decreases (or increases) in the discount rate.

The deficit will fluctuate according to future market conditions and funding will be revised as necessary to reflect such fluctuations. We will continue to make contributions to the pension plans that, as a minimum, meet pension legislative requirements.

We made contributions of \$26.2 million to the defined benefit pension plans in the second quarter of 2008 and \$46.8 million in the first half of 2008, compared with \$19.2 million and \$39.5 million for the same periods in 2007. The minimum 2008 contribution requirement for our main pension plan is set out in an actuarial valuation as at January 1, 2008. At this time, we expect our pension contribution in 2008 to be approximately \$95 million. Future pension contributions will be highly dependent on our actual experience with such variables as investment returns, interest rate fluctuations and demographic changes, as well as on any changes in the regulatory environment.

19.6 Restructuring

Restructuring initiatives were announced in 2003 and 2005 to improve efficiency in our administrative areas by eliminating 1,220 management and administrative positions. The total targeted reductions for these initiatives were successfully achieved by the end of the third quarter of 2006. We will continue to hire selectively in specific areas of the business, as required by growth or changes in traffic patterns.

Cash payments related to severance under all restructuring initiatives and to our environmental remediation program (described in Section 21.1) totalled \$10.8 million in the second quarter of 2008, and \$24.5 million for the first half of 2008, compared with \$12.0 million and \$25.2 million in the same periods in 2007. Payments relating to the labour liabilities were \$8.3 million in the second quarter of 2008, and \$20.6 million for the first half of 2008 compared with \$9.6 million and \$22.1 million for the same periods in 2007.

Cash payments for restructuring and environmental initiatives are estimated to be \$35 million for the remainder of 2008, \$40 million in 2009, \$34 million in 2010, and a total of \$120 million over the remaining years through 2025, which will be paid in decreasing amounts. All payments will be funded from general operations. Of these amounts, cash payments related only to the restructuring initiatives are expected to be \$22 million for the remainder of 2008, \$24 million in 2009, \$20 million in 2010, and a total of \$60 million over the remaining years through 2025. These amounts include residual payments to protected employees for previous restructuring plans that have been completed. **20.0 BUSINESS RISKS AND ENTERPRISE RISK MANAGEMENT**

In the normal course of our operations, we are exposed to various business risks and uncertainties that can have an effect on our financial condition. While some financial exposures are reduced through insurance and hedging programs we have in place, there are certain cases where the financial risks are not fully insurable or are driven by external factors beyond our influence or control.

As part of the preservation and delivery of value to our shareholders, we have developed an integrated Enterprise Risk Management (ERM) framework to support consistent achievement of key business objectives through daily pro-active management of risk. The objective of the program is to identify events that result from risks, thereby requiring active management. Each event identified is assessed based on the potential severity and the ability of the risk to impact our financial position and reputation, taking into account existing management control and likelihood. Risk mitigation strategies are formulated to accept, treat, transfer, or eliminate the exposure to the identified events.

Key areas of business risks and uncertainties that we have identified through our ERM framework and our mitigating strategies are discussed in Section 22.0 of our MD&A for the year ended December 31, 2007. This information on business risks and enterprise risk management remains substantially unchanged, except as updated as follows. Readers are cautioned that the following is not an exhaustive list of all the risks we are exposed to, nor will our mitigation strategies eliminate all risks listed.

20.1 Liquidity

CP has long term debt ratings of Baa3, BBB, and BBB from Moody s, S&P, and DBRS respectively. The ratings of Moody s and DBRS have a stable outlook. The S&P rating has a negative outlook.

CP has a five year revolving credit facility of \$945 million, with an accordion feature to \$1,150 million, of which \$351 million was available on June 30, 2008. This facility is arranged with a core group of highly rated international banks and incorporate pre-agreed pricing. The revolving credit facility and the temporary credit facility are available on next day terms.

It is CP s intention to manage its long term financing structure to maintain its investment grade rating. CP may decide to enter into certain derivative instruments to reduce interest rate exposure.

Surplus cash is invested into a range of short dated money market instruments meeting or exceeding the parameters of our investment policy.

20.2 Regulatory Authorities

20.2.1 Regulatory Change

Our railway operations are subject to extensive federal laws, regulations and rules in both Canada and the US which directly affect how we manage many aspects of our railway operation and business activities. Our operations are primarily regulated by the Canadian Transportation Agency and Transport Canada in Canada and the FRA and STB in the US. Various other federal regulators directly and indirectly affect our operations in areas such as health, safety, security and environment and other matters, all of which may affect our business or operating results.

The *Canada Transportation Act* (CTA) contains shipper rate and service remedies, including final-offer arbitration, competitive line rates, and compulsory inter-switching.

In Canada, legislation amending the CTA was passed and is now in effect as law in Bill C-11 and Bill C-8. These amendments include, but are not limited to, amendments concerning the grain revenue cap, commuter and passenger

access, final offer arbitration, charges for ancillary services, and railway noise. The grain revenue cap is a cap imposed by Canadian federal law on the amount of revenue we may earn for the transportation of certain grain from western Canada to Vancouver for export or to

Thunder Bay. During the quarter ended March 31, 2008, the Canadian Transportation Agency (the Agency) announced a Decision directing a downward adjustment of the railway maximum revenue entitlement for movement of regulated grain under the Canada Transportation Act, for the period from August 1, 2007 to July 31, 2008. The Company has applied to the Federal Court of Appeal and received leave to appeal the Decision and the Court has stayed the Agency Decision pending outcome of the Appeal. A provision considered adequate by management has been maintained for a prospective adjustment effective February 20, 2008. The retroactive component of this potential adjustment from August 1, 2007 to February 19, 2008, for which no provision has been made and which is estimated to be \$23 million, is, among other issues in the Decision, not considered to be legally supportable. Noise complaints have been filed with the Agency, with some noise complaints resolved through mediation and others remaining unresolved. No assurance can be given as to the effect on CP of the provisions of Bill C-11 or C-8 or as to the content, timing or effect on CP of any anticipated additional legislation.

The FRA has jurisdiction over safety-related aspects of our railway operations in the US. State and local regulatory agencies may also exercise limited jurisdiction over certain safety and operational matters of local significance. The commercial aspects of CP s railway operations in the US are subject to regulation by the STB. The STB passed new rules for the imposition of fuel surcharges and has promulgated proposed new rules for the handling of disputes by small and medium shippers. It is too early to assess the possible impact on CP of such new rules, which are currently under judicial review, and any rules or regulation which might be forthcoming as a result of current STB reviews.

To mitigate statutory and regulatory impacts, we are actively and extensively engaged throughout the different levels of government and regulators, both directly and indirectly through industry associations, including the Association of American Railroads (AAR) and the Railway Association of Canada (RAC).

20.2.2 Security

We are subject to statutory and regulatory directives in the US that address security concerns. Because CP plays a critical role in the North American transportation system, our rail lines, facilities, and equipment, including rail cars carrying hazardous materials, could be direct targets or indirect casualties of terrorist attacks. Current proposed regulations by the Department of Transportation and the Department of Homeland Security include speed restrictions, chain of custody and security measures which could cause service degradation and higher costs for the transportation of hazard materials, especially toxic inhalation materials. In addition, insurance premiums for some or all of our current coverage could increase significantly, or certain coverage may not be available to us in the future. While CP will continue to work closely with Canadian and US government agencies, future decisions by these agencies on security matters or decisions by the industry in response to security threats to the North American rail network could have a materially adverse effect on our business or operating results.

As we strive to ensure our customers have unlimited access to North American markets, we have taken the following steps to provide enhanced security and reduce the risks associated with the cross-border transportation of goods: to strengthen the overall supply chain and border security, we are a certified carrier in voluntary customs programs, such as the Customs-Trade Partnership Against Terrorism and Partners in Protection;

to streamline clearances at the border, we have implemented several regulatory security frameworks that focus on the provision of advanced electronic cargo information and improved security technology at border crossings, including the implementation of Vehicle and Cargo Inspection System at five of our border crossings;

to strengthen railway security in North America, we signed a revised voluntary Memorandum of Understanding with Transport Canada and worked with the AAR to develop and put in place an extensive industry-wide security plan to address terrorism and security-driven efforts seeking to restrict the routings and operational handlings of certain hazardous materials; and

to reduce toxic inhalation risk in high threat urban areas, we are working with the Transportation Security Administration; and

to comply with new U.S. regulations, we will be completing annual route assessments to select and use the route posing the least overall safety and security risk.

20.3 Labour Relations

Certain of our union agreements are currently under renegotiation. We cannot guarantee these negotiations will be resolved in a timely manner or on favourable terms. Work stoppage may occur if the negotiations are not resolved, which could materially impact business or operating results.

Agreements are in place with all seven bargaining units that represent our employees in Canada and 18 of 27 bargaining units that represent employees in our US operations. The following is a negotiations status summary.

20.3.1 Canada

On January 26, 2008, CP and the Canadian Auto Workers (CAW), representing employees who maintain and repair

locomotives and freight cars, reached a tentative three-year agreement extending through to the end of 2010. This agreement was ratified on February 15, 2008.

On December 5, 2007, CP and the Teamsters Canada Rail Conference (TCRC-RTE), which represents employees who operate trains, reached a tentative five-year agreement extending through the end of 2011. This agreement was ratified on February 13, 2008.

On July 18, 2007, a three-year agreement extending through December 31, 2009 with the Teamsters Canada Rail Conference (TCRC-MWED), which represents employees who maintain track infrastructure and perform capital programs, was ratified.

A five-year collective agreement with the International Brotherhood of Electrical Workers, representing signal maintainers, extends to the end of 2009.

A four-year collective agreement with the Canadian Pacific Police Association, representing CP Police sergeants and constables, extends to the end of 2009.

A three-year agreement with the Steelworkers Union, representing intermodal operation and clerical employees extends to the end of 2009.

A three-year collective agreement, with the Teamsters Canada Rail Conference, Rail Canada Traffic Controllers, representing employees who control train traffic, extends to the end of 2008.

20.3.2 US

We are party to collective agreements with 14 bargaining units of our Soo Line Railroad Company (Soo Line) subsidiary and 13 bargaining units of our Delaware and Hudson Railway (D&H) subsidiary.

With respect to Soo Line, negotiations are underway with one bargaining unit representing track maintainers. An Agreement with the car repair employees was ratified on June 25, 2008 and a tentative agreement was reached with the conductors on June 26, 2008 which is being submitted for ratification by the employees. We anticipate that this process will be completed by August 5, 2008. These agreements extend through 2009 as do existing agreements with the bargaining units representing locomotive engineers, train dispatchers, yard supervisors, clerks, machinists, boilermaker and blacksmiths, signal maintainers, electricians, sheet metal workers, mechanical laborers, and mechanical supervisors.

D&H has agreements in place with six unions representing mechanical supervisors, mechanical labourers, machinists, police and yard supervisors and the agreement which was ratified with the union representing locomotive engineers on May 14, 2008. A tentative agreement was reached with the conductors on June 19, 2008. Negotiations continue with electricians, track maintainers, clerks, signal repair employees, engineering supervisors, and car repairers.

20.4 Financial risks

20.4.1 Pension Funding Status Volatility

Our main Canadian defined benefit pension plan can produce significant volatility in pension funding requirements, given the pension fund s size, the differing drivers of the pension asset and liability values, and Canadian statutory pension funding requirements. CP has made several changes to the plan s investment policy over the last several years to reduce this volatility, without increasing the expected long-term costs of maintaining this plan. These investment policy changes include: reducing the plan s public equity markets exposure, with the funds redirected to less volatile Canadian commercial real estate and private market infrastructure; increasing the duration of the plan s fixed income assets so as to better match the sensitivity of the plan s liabilities to interest rate movements; and hedging approximately 50% of the plan s foreign currency exposure.

20.5 General and Other Risks

There are factors and developments that are beyond the influence or control of the railway industry generally and CP specifically which may have a material adverse effect on our business or operating results. Our freight volumes and

revenues are largely dependent upon the performance of the North American and global economies, which remains uncertain, and other factors affecting the volumes and patterns of international trade. We are also sensitive to factors including, but not limited to, natural disasters, security threats, weather, insect populations, commodity pricing, global supply and demand, and supply chain efficiency, as well as developments affecting North America's agricultural, mining, forest products, consumer products, import/export and automotive sectors.

21.0 CRITICAL ACCOUNTING ESTIMATES

The development, selection and disclosure of these estimates, and this MD&A, have been reviewed by the Board of Directors Audit, Finance and Risk Management Committee, which is comprised entirely of independent directors.

21.1 Environmental Liabilities

At June 30, 2008, the accrual for environmental remediation on our Consolidated Balance Sheet amounted to \$103.7 million (June 30, 2007 \$112.7 million), of which the long-term portion amounting to \$85.0 million (2007 \$92.0 million) was included in \$20.7 million) was included in Accounts

payable and accrued liabilities . Total payments were \$2.5 million in the second quarter, and \$3.7 million for the first half of 2008 and \$2.4 million and \$3.0 million for the same periods of 2007. The US dollar-denominated portion of the liability was affected by the change in FX, resulting in a decrease in environmental liabilities of \$0.3 million in second quarter 2008, and an increase of \$1.5 million for the first half 2008 compared with a decrease of \$5.2 million and \$5.8 million for the same periods in 2007.

21.2 Pensions and Other Benefits

Other assets and deferred charges on our June 30, 2008 Consolidated Balance Sheet included prepaid pension costs of \$1,131.1 million. Our Consolidated Balance Sheet also included \$0.3 million in Accounts payable and accrued liabilities and \$0.8 million in Deferred liabilities for pension obligations.

We included post-retirement benefits accruals of \$209.8 million in Deferred liabilities and post-retirement benefits accruals of \$18.9 million in Accounts payable and accrued liabilities on our June 30, 2008 Consolidated Balance Sheet.

Pension and post-retirement benefits expenses were included in Compensation and benefits on our June 30, 2008 Statement of Consolidated Income. Combined pension and post-retirement benefits expenses (excluding self-insured workers compensation and long-term disability benefits) were \$19.9 million in the second quarter of 2008, and \$39.0 million for the first half of 2008, compared with \$27.1 million and \$54.5 million for the same periods of 2007. Pension expense consists of defined benefit pension expense plus defined contribution pension expense (equal to contributions). Pension expense was \$11.5 million in the second quarter of 2008, and \$21.8 million for the first half of 2008, compared with \$16.0 million and \$32.2 million for the same periods in 2007. Defined benefit pension expense was \$10.7 million in the second quarter and \$20.1 million in the first half of 2008, compared with \$15.4 million and \$30.5 million for the same periods in 2007. Defined contribution pension expense was \$0.8 million in the second quarter and \$1.7 million for the first half of 2008, compared with \$0.6 million and \$1.7 million for the same periods in 2007. Post-retirement benefits expense was \$8.4 million in the second quarter and \$17.2 million for the first half of 2008, compared with \$11.0 million and \$22.2 million for the same periods in 2007.

21.3 Property, Plant and Equipment

At June 30, 2008 accumulated depreciation was \$5,427.3 million. Depreciation expense relating to properties amounted to \$124.7 million in the second quarter of 2008, compared with \$119.1 million for the same period of 2007. Depreciation expense related to properties amounted to \$244.6 million in the first six months of 2008, compared with \$237.7 million for the same period of 2007.

Revisions to the estimated useful lives and net salvage projections for properties constitute a change in accounting estimate and we address these prospectively by amending depreciation rates. It is anticipated that there will be changes in the estimates of weighted average useful lives and net salvage for each property group as assets are acquired, used and retired. Substantial changes in either the useful lives of properties or the salvage assumptions could result in significant changes to depreciation expense. For example, if the estimated average life of road locomotives, our largest asset group, increased (or decreased) by 5%, annual depreciation expense would decrease (or increase) by approximately \$3 million.

We review the carrying amounts of our properties when circumstances indicate that such carrying amounts may not be recoverable based on future undiscounted cash flows. When such properties are determined to be impaired, recorded asset values are revised to the fair value and an impairment loss is recognized.

Depreciation expense increased \$5.6 million in the second quarter of 2008, and \$6.9 million in the first six months of 2008 primarily due to accelerated depreciation on software and capital additions (especially track).

21.4 Future Income Taxes

Future income tax expense totalling \$32.4 million was included in income tax for the second quarter of 2008, and \$27.9 million for the first half of 2008, compared with \$57.7 million and \$96.2 million of future tax expense for the same periods of 2007. The changes in future income tax for second quarter and first half of 2008 were primarily due to lower taxable income and tax rate changes implemented by provincial governments (discussed further in Section 10.5). At June 30, 2008, future income tax liabilities of \$1,741.8 million were recorded as a long-term liability and comprised largely of temporary differences related to accounting for properties. Future income tax benefits of \$66.7 million realizable within one year were recorded as a current asset.

21.5 Legal and Personal Injury Liabilities

Provisions for incidents, claims and litigation charged to income, which are included in Purchased services and other on our Statement of Consolidated Income, amounted to \$18.7 million in the second quarter of 2008, and \$37.7 million for the first half of the year compared with \$5.2 million and \$18.7 million for the same periods in 2007.

Accruals for incidents, claims and litigation, including Workers Compensation Board accruals, totalled \$149.4 million, net of insurance recoveries, at June 30, 2008. The total accrual included \$99.2 million in Deferred liabilities and \$72.1 million in Accounts payable and accrued liabilities , offset by \$11.5 million in Other assets and deferred charges and \$10.4 million in Accounts receivable .

21.6 Canadian Third Party Asset-backed Commercial Paper

At June 30, 2008, ABCP has been valued at its estimated fair value (discussed further in Section 10.3). ABCP, at its estimated fair value of \$100.8 million, was included in Investments . An estimated change in fair value of \$21.5 million was recognized as a charge to income in Change in estimated fair value of Canadian third party asset-backed commercial paper in the third quarter of 2007. A further estimated change in fair value of \$21.3 million was recognized as a charge to income to the same account in the first quarter of 2008.

Continuing uncertainties regarding the value of the assets which underlie the ABCP, the amount and timing of cash flows and the outcome of the restructuring process could give rise to a further material change in the value of the Company s investment in ABCP which would impact the Company s near term earnings.

22.0 SYSTEMS, PROCEDURES AND CONTROLS

The Company s Chief Executive Officer and Chief Financial Officer are responsible for establishing and maintaining disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) of the US Securities Exchange Act of 1934 (as amended)) to ensure that material information relating to the Company is made known to them. The Chief Executive Officer and Chief Financial Officer have a process to evaluate these disclosure controls and are satisfied that they are adequate for ensuring that such material information is made known to them.

23.0 FORWARD-LOOKING INFORMATION

This MD&A, especially but not limited to this section, contains certain forward-looking statements within the meaning of the *Private Securities Litigation Reform Act of 1995* (US) and other relevant securities legislation relating but not limited to our operations, anticipated financial performance, business prospects and strategies.

Forward-looking information typically contains statements with words such as anticipate , believe , expect , plan or similar words suggesting future outcomes.

Readers are cautioned to not place undue reliance on forward-looking information because it is possible that we will not achieve predictions, forecasts, projections and other forms of forward-looking information. In addition, except as required by law, we undertake no obligation to update publicly or otherwise revise any forward-looking information, whether as a result of new information, future events or otherwise.

By its nature, our forward-looking information involves numerous assumptions, inherent risks and uncertainties, including but not limited to the following factors: changes in business strategies; general North American and global economic and business conditions; the availability and price of energy commodities; the effects of competition and pricing pressures; industry capacity; shifts in market demands; changes in laws and regulations, including regulation of rates; changes in taxes and tax rates; potential increases in maintenance and operating costs; uncertainties of litigation; labour disputes; risks and liabilities arising from derailments; timing of completion of capital and maintenance projects; currency and interest rate fluctuations; effects of changes in market conditions on the financial position of pension plans and liquidity of investments; various events that could disrupt operations, including severe weather conditions; security threats and governmental response to them; and technological changes.

There are more specific factors that could cause actual results to differ from those described in the forward-looking statements contained in this MD&A. These more specific factors are identified and discussed in Section 20.0 and elsewhere in this MD&A and Section 22.0 in our MD&A for the year ended December 31, 2007 with the particular forward-looking statement in question.

23.1 2008 Financial Outlook

The following is the original 2008 guidance we provided in October 2007:

2008 Financial Outlook	Guidance	Date Approved	Key 2008 Assumptions
Total revenues	Increase of 4%-6%	Oct 29, 2007	average crude oil prices of US \$80 per barrel;
Total operating expenses	Increase of 3%-5%	Oct 29, 2007	average FX rate of \$1.00 per US dollar;

Adjusted Diluted EPS(1)	\$4.70-\$4.85	Oct 29, 2007	North American economic (GDP) growth of 2.5%; and
Capital expenditures	\$885-\$895 million	Oct 29, 2007	Tax rate of 29%-31%.
Free Cash ⁽¹⁾	In excess of \$250 million	Oct 29, 2007	

(1) These earnings measures have no standardized meanings prescribed by Canadian GAAP and, therefore, are unlikely to be comparable to similar measures of other companies. These measures are discussed further in Section 6.0.

23.1.1 2008 Q1 Guidance Updates

We subsequently revised certain of our 2008 guidance in April of 2008 as follows:

2008 Financial Outlook	Guidance	Date Approved	Key 2008 Assumptions
Total revenues	Increase of 4%-6%	Apr 21, 2008	average crude oil prices of US \$98 per barre1;
Total operating expenses	Increase of 6%-8%	Apr 21, 2008	average all-in fuel cost of US \$3.35 per US gallon;
Adjusted Diluted EPS ⁽¹⁾	\$4.40-\$4.60	Apr 21, 2008	average FX rate of \$1.00 per US dollar;
Capital expenditures	\$885-\$895 million	Apr 21, 2008	US GDP growth of 1.2%;
Free Cash ⁽¹⁾	Approximately \$200 million	Apr 21, 2008	Canadian GDP growth of 1.6%; and
		_	Tax rate of $27\% - 29\%$.

- (1) These earnings measures have no standardized meanings prescribed by Canadian GAAP and, therefore, are unlikely to be comparable to similar measures of other companies. These measures are discussed further in Section 6.0.
- (2) This assumption had been revised to US \$87 per barrel in our January 29, 2008 press release, and revised to US \$98 per barrel in our April 22, 2008 press release.
- (3) This additional assumption was in our April 22, 2008 press release.
- (4) The North American GDP growth assumption had been revised in April of 2008 to reflect current economic conditions.
- (5) This assumption had been revised in our April 22, 2008 press release.

In our February 20, 2008 press release, our adjusted diluted EPS was revised downward to the range of \$4.65 to \$4.80. This was the result of the prospective application of the Canadian Transportation Agency s adjustment to the grain revenue entitlement under the CTA (discussed further in Section 20.2.1).

In our April 22, 2008 press release, our guidance was updated as follows: adjusted diluted EPS was revised to the range of \$4.40 to \$4.60;

total operating expenses was expected to increase by six to eight percent; and

free cash was expected to be approximately \$200 million. Our 2008 guidance was revised in April of 2008 to reflect:

the harsh weather conditions in the first quarter of 2008;

continued increase in fuel price; and

the ongoing economic uncertainty.

23.1.2 2008 Q2 Guidance Updates

We further revised certain of our 2008 guidance in July of 2008 as follows. The following is the most updated 2008 guidance we provided:

8 Financial Outlook	Guidance	Date Approved	Key 2008 Assumptions
al revenues	Increase of 6%-8%	July 21, 2008	average crude oil prices of US \$121 per barrel;
al operating expenses	Increase of 11%-13%	July 21, 2008	average all-in fuel cost of US \$3.80 to \$3.90 per US gallon?;
usted Diluted EPS ⁽¹⁾	\$4.00-\$4.20	July 21, 2008	average FX rate of \$1.00 per US dollar;
oital expenditures	\$885-\$895 million	July 21, 2008	US GDP growth of 1.6%;

Approximately \$150 million July 21, 2008

e Cash⁽¹⁾

Canadian GDP growth of 1.2%; and Tax rate of 26%-27%.

- (1) These earnings measures have no standardized meanings prescribed by Canadian GAAP and, therefore, are unlikely to be comparable to similar measures of other companies. These measures are discussed further in Section 6.0.
- (2) This assumption had been revised subsequent to our April 22, 2008 press release.

The Company strives to mitigate the impact of any changes in WTI and crack margins through fuel recovery programs. However, these programs do not completely offset the changes in expense caused by changes in WTI and crack margins.

The approximate net annual impact on EPS of changes in WTI and crack margin given our current portfolio of freight contracts is as follows:

a change in WTI of US\$2 per barrel impacts EPS by \$0.01; and

a change in crack margins of US\$1 per barrel impacts EPS by \$0.02.

These sensitivities do not consider the impact of the lagged implementation of changes resulting in fuel surcharges from the timing of actual expenses incurred. This lag is due to regulatory notice requirements for rail price adjustments.

Our 2008 guidance was revised in July of 2008 to reflect the continued increase in fuel price and the ongoing economic uncertainty.

The purpose of our guidance is to provide shareholders transparency with respect to management s expectations of our operations and financial performance. Undue reliance should not be placed on this guidance and other forward-looking information for other purposes.

24.0 GLOSSARY OF TERMS

ABCP Canadian third party asset-backed commercial paper.

Average train speed The average speed attained as a train travels between terminals, calculated by

dividing the total train miles traveled by the total hours operated. This calculation does not include the travel time or the distance traveled by: i) trains used in or around

CP s yards; ii) passenger trains; and iii) trains used for repairing track. The calculation also does not include the time trains spend waiting in terminals.

Car miles per car day

The total car-miles for a period divided by the total number of active cars. Total

car-miles includes the distance travelled by every car on a revenue-producing train

and a train used in or around our yards.

A car-day is assumed to equal one active car. An active car is a revenue-producing car that is generating costs to CP on an hourly or mileage basis. Excluded from this count are i) cars that are not on the track or are being stored; ii) cars that are in need of repair; iii) cars that are used to carry materials for track repair; iv) cars owned by customers that are on the customer s tracks; and v) cars that are idle and waiting to be

reclaimed by CP.

Carloads Revenue-generating shipments of containers, trailers and freight cars.

CICA Canadian Institute of Chartered Accountants.

CPRL Canadian Pacific Railway Limited.

CP the Company CPRL, CPRL and its subsidiaries, CPRL and one or more of its subsidiaries, or one

or more of CPRL s subsidiaries.

Diluted EPS Calculated by dividing net income by the weighted average number of shares

outstanding, adjusted for the dilutive effect of outstanding stock options, as calculated using the Treasury Stock Method. This method assumes options that have

an exercise price below the market price of the shares are exercised and the proceeds

are used to purchase common shares at the average market price during the period.

Diluted EPS, before FX on LTD and other specified

items

A variation of the calculation of diluted EPS, which is calculated by dividing income, before FX on LTD and other specified items, by the weighted average number of shares outstanding, adjusted for outstanding stock options using the

Treasury Stock Method, as described above under Diluted EPS.

D&H Delaware and Hudson Railway Company, Inc., a wholly owned indirect US

subsidiary of CPRL.

DM&E Dakota, Minnesota & Eastern Railroad Corporation.

EPS Earnings per share.

Fluidity Obtaining more value from our existing assets and resources.

Foreign Exchange or FX The value of the Canadian dollar relative to the US dollar (exclusive of any impact

on market demand).

FRA US Federal Railroad Administration, a regulatory agency whose purpose is to

promulgate and enforce rail safety regulations; administer railroad assistance programs; conduct research and development in support of improved railroad safety and national rail transportation policy; provide for the rehabilitation of Northeast

Corridor rail passenger service; and consolidate government support of rail

transportation activities.

FRA personal injury rate per 200,000 employee-hours

The number of personal injuries, multiplied by 200,000 and divided by total employee-hours. Personal injuries are defined as injuries that require employees to lose time away from work, modify their normal duties or obtain medical treatment beyond minor first aid. Employee-hours are the total hours worked, excluding vacation and sick time, by all employees, excluding contractors.

FRA train accidents rate

The number of train accidents, multiplied by 1,000,000 and divided by total train-miles. Train accidents included in this metric meet or exceed the FRA reporting threshold of US\$8,500 in damage.

Freight revenue per carload

The amount of freight revenue earned for every carload moved, calculated by dividing the freight revenue for a commodity by the number of carloads of the commodity transported in the period.

Freight revenue per RTM

The amount of freight revenue earned for every RTM moved, calculated by dividing the total freight revenue by the total RTMs in the period.

FX on LTD

Foreign exchange gains and losses on long-term debt.

GAAP

Canadian generally accepted accounting principles.

GTMs or gross ton-miles

The movement of total train weight over a distance of one mile. Total train weight is comprised of the weight of the freight cars, their contents and any inactive locomotives. An increase in GTMs indicates additional workload.

IOP

Integrated Operating Plan, the foundation for our scheduled railway operations.

LIBOR

London Interbank Offered Rate.

MD&A

Management s Discussion and Analysis.

Number of active employees

The number of actively employed workers during the last month of the period. This includes employees who are taking vacation and statutory holidays and other forms of short-term paid leave, and excludes individuals who have a continuing employment relationship with us but are not currently working.

Operating income

Calculated as revenues less operating expenses and is a common measure of profitability used by management.

Operating ratio

The ratio of total operating expenses to total revenues. A lower percentage normally indicates higher efficiency.

Return on capital employed

or ROCE

Earnings before after-tax interest expense for the current quarter and the previous three quarters divided by average net debt plus equity.

RTMs or revenue ton-miles The movement of one revenue-producing ton of freight over a distance of one mile.

Soo Line

Soo Line Railroad Company, a wholly owned indirect US subsidiary of CPRL.

STB

US Surface Transportation Board, a regulatory agency with jurisdiction over railway rate and service issues and rail restructuring, including mergers and sales.

Terminal dwell	The average time a freight car resides at a specified terminal location. The timing starts with a train arriving in the terminal, a customer releasing the car to us, or a car arriving that is to be transferred to another railway. The timing ends when the train leaves, a customer receives the car from us or the freight car is transferred to another railway. Freight cars are excluded if: i) a train is moving through the terminal without stopping; ii) they are being stored at the terminal; iii) they are in need of repair; or iv) they are used in track repairs.
US gallons of locomotive fuel consumed per 1,000 GTMs	The total fuel consumed in freight and yard operations for every 1,000 GTMs traveled. This is calculated by dividing the total amount of fuel issued to our locomotives, excluding commuter and non-freight activities, by the total freight-related GTMs. The result indicates how efficiently we are using fuel.
WCB	Workers Compensation Board, a mutual insurance corporation providing workplace liability and disability insurance in Canada.
WTI	West Texas Intermediate, a commonly used index for the price of a barrel of crude oil.

Suite 500 Gulf Canada Square 401 - 9th Avenue SW Calgary Alberta T2P 4Z4 www.cpr.ca TSX/NYSE: CP

CANADIAN PACIFIC RAILWAY LIMITED (CPRL)

Supplemental Financial Information (unaudited)

Exhibit to June 30, 2008 Consolidated Financial Statements

CONSOLIDATED EARNINGS COVERAGE RATIOS MEDIUM TERM NOTES AND DEBT SECURITIES

The following ratios, based on the consolidated financial statements, are provided in connection with the continuous offering of medium term notes and debt securities by Canadian Pacific Railway Company, a wholly-owned subsidiary of CPRL, and are for the **twelve month period** then ended.

Twelve Months Ended June 30, 2008

Earnings Coverage on long-term debt Before foreign exchange on long-term debt (1) (3) After foreign exchange on long-term debt (2) (3)

4.7

5.0

Notes:

- (1) Earnings
 coverage is
 equal to income
 (before foreign
 exchange on
 long-term debt)
 before net
 interest expense
 and income tax
 expense divided
 by net interest
 expense on all
 debt.
- (2) Earnings
 coverage is
 equal to income
 (after foreign
 exchange on
 long-term debt)
 before net
 interest expense
 and income tax
 expense divided
 by net interest
 expense on all
 debt.
- (3) The earnings coverage ratios have been calculated

excluding carrying charges for the \$238.4 million in long-term debt maturing within one year reflected as current liabilities in CPRL s consolidated balance sheet as at June 30, 2008. If such long-term debt maturing within one year had been classified in their entirety as long-term debt for purposes of calculating earnings coverage ratios, the entire amount of the annual carrying charges for such long-term debt maturing within one year would have been reflected in the calculation of CPRL s earnings coverage ratios. For the twelve-month period ended June 30, 2008, earnings coverage on long-term debt before foreign exchange on long term debt and after foreign exchange on

long-term debt

would have been 4.5 and 4.8, respectively.

FORM 52-109F2 CERTIFICATION OF INTERIM FILINGS

- I, F. J. Green, Chief Executive Officer of Canadian Pacific Railway Limited, certify that:
- 1. I have reviewed the interim filings (as this term is defined in Multilateral Instrument 52-109 *Certification of Disclosure in Issuers Annual and Interim Filings*) of Canadian Pacific Railway Limited (the issuer) for the interim period ending June 30, 2008;
- 2. Based on my knowledge, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings;
- 3. Based on my knowledge, the interim financial statements together with the other financial information included in the interim filings fairly represent in all material respects the financial condition, results of operations and cash flows of the issuer, as of the date and for the periods presented in the interim filings;
- 4. The issuer s other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures and internal control over financial reporting for the issuer, and we have:
 - (a) designed such disclosure controls and procedures, or caused them to be designed under our supervision, to provide reasonable assurance that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which the interim filings are being prepared; and
 - (b) designed such internal control over financial reporting, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer s GAAP; and
- 5. I have caused the issuer to disclose in the interim MD&A any change in the issuer s internal control over financial reporting that occurred during the issuer s most recent interim period that has materially affected, or is reasonably likely to materially affect, the issuer s internal control over financial reporting.

Date: July 22, 2008

Signed: F. J. Green

F. J. Green

Chief Executive Officer

FORM 52-109F2 CERTIFICATION OF INTERIM FILINGS

- I, M. R. Lambert, Chief Financial Officer of Canadian Pacific Railway Limited, certify that:
- 1. I have reviewed the interim filings (as this term is defined in Multilateral Instrument 52-109 *Certification of Disclosure in Issuers Annual and Interim Filings*) of Canadian Pacific Railway Limited (the issuer) for the interim period ending June 30, 2008;
- 2. Based on my knowledge, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings;
- 3. Based on my knowledge, the interim financial statements together with the other financial information included in the interim filings fairly represent in all material respects the financial condition, results of operations and cash flows of the issuer, as of the date and for the periods presented in the interim filings;
- 4. The issuer s other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures and internal control over financial reporting for the issuer, and we have:
 - (a) designed such disclosure controls and procedures, or caused them to be designed under our supervision, to provide reasonable assurance that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which the interim filings are being prepared; and
 - (b) designed such internal control over financial reporting, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer s GAAP; and
- 5. I have caused the issuer to disclose in the interim MD&A any change in the issuer s internal control over financial reporting that occurred during the issuer s most recent interim period that has materially affected, or is reasonably likely to materially affect, the issuer s internal control over financial reporting.

Date: July 22, 2008

Signed: M. R. Lambert

M. R. Lambert Chief Financial Officer