

PETROBRAS - PETROLEO BRASILEIRO SA
Form 6-K
November 23, 2011

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of the
Securities Exchange Act of 1934

For the month of November, 2011

Commission File Number 1-15106

PETRÓLEO BRASILEIRO S.A. - PETROBRAS
(Exact name of registrant as specified in its charter)

Brazilian Petroleum Corporation - PETROBRAS
(Translation of Registrant's name into English)

Avenida República do Chile, 65
20031-912 - Rio de Janeiro, RJ
Federative Republic of Brazil
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

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This report on Form 6-K is incorporated by reference in the Registration Statement on Form F-3 of Petróleo Brasileiro -- Petrobras (No. 333-163665).

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Company Data / Breakdown of the Capital

Number of Shares (Thousand)	Current Quarter 06/30/2011
From Paid-in Capital	
Common	7,442,454
Preferred	5,602,043
Total	13,044,497
Treasury Shares	
Common	0
Preferred	0
Total	0

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Share Capital Composition / Capital subscribed in Cash

Event	Approval Date	Type	Payment Begin	Type of Shares	Class of Shares	Dividends Per Share (Reais / Share)
Board of Directors Meeting	02/25/2011	Interest on Shareholders' equity	03/31/2011	Common		0.17000
Board of Directors Meeting	02/25/2011	Interest on Shareholders' equity	03/31/2011	Preferred		0.17000
General Shareholders' Meeting	04/28/2011	Dividend	06/27/2011	Common		0.12000
General Shareholders' Meeting	04/28/2011	Dividend	06/27/2011	Preferred		0.12000
Board of Directors Meeting	04/29/2011	Interest on Shareholders' equity	05/31/2011	Common		0.20000
Board of Directors Meeting	04/29/2011	Interest on Shareholders' equity	05/31/2011	Preferred		0.20000
Board of Directors Meeting	07/22/2011	Interest on Shareholders' equity		Common		0.20000
Board of Directors Meeting	07/22/2011	Interest on Shareholders' equity		Preferred		0.20000

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Individual Interim Accounting Information / Balance Sheet - Asset**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year 12/31/2010
1	Total Assets	476,056,210	466,655,103
1.01	Current Assets	101,794,243	95,258,419
1.01.01	Cash and Cash Equivalents	23,916,874	19,994,554
1.01.01.01	Cash and Banks	507,884	436,655
1.01.01.02	Short Term Investments	23,408,990	19,557,899
1.01.02	Short Term Investments	28,216,218	33,731,167
1.01.02.01	Short Term Investments valued at fair value	24,952,016	25,972,839
1.01.02.01.01	Securities for trading	24,795,378	25,588,227
1.01.02.01.02	Securities available for sale	156,638	384,612
1.01.02.02	Short Term Investments valued at amortized cost	3,264,202	7,758,328
1.01.02.02.01	Securities held until maturity	3,264,202	7,758,328
1.01.03	Accounts Receivable	17,626,656	16,178,441
1.01.03.01	Customers	14,978,009	13,613,599
1.01.03.01.01	Third parties	3,440,525	3,198,756
1.01.03.01.02	Subsidiary and Affiliated Companies	11,935,134	10,880,873
1.01.03.01.03	Allowance for Doubtful Accounts	-397,650	-466,030
1.01.03.02	Other Accounts Receivable	2,648,647	2,564,842
1.01.04	Inventories	19,611,920	15,199,170
1.01.06	Taxes recoverable	8,066,796	5,911,012
1.01.06.01	Current tax recoverable	8,066,796	5,911,012
1.01.07	Prepaid Expenses	1,211,331	1,202,046
1.01.08	Other Current Assets	3,144,448	3,042,029
1.01.08.03	Other	3,144,448	3,042,029
1.01.08.03.01	Advances to Suppliers	853,881	1,048,263
1.01.08.03.02	Dividends Receivable	1,613,638	1,522,964
1.01.08.03.03	Other	676,929	470,802

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1.02	Non-current Assets	374,261,967	371,396,684
1.02.01	Long-Term Assets	31,313,501	52,382,652
	Short Term Investments valued at fair value		
1.02.01.01		4,696,647	4,740,296
1.02.01.01.02	Securities available for sale	4,696,647	4,740,296
	Short Term Investments valued at amortized cost		
1.02.01.02		9,185	9,039
1.02.01.02.01	Securities held until maturity	9,185	9,039
1.02.01.03	Accounts Receivable	145,843	168,131
1.02.01.03.02	Other Accounts Receivable	145,843	168,131
1.02.01.04	Inventories	55,817	59,448
1.02.01.06	Deferred taxes	10,889,793	11,789,805
	Deferred income tax and social contribution		
1.02.01.06.01		3,312,042	2,951,373
1.02.01.06.02	Deferred Value-Added Tax (VAT)	1,902,294	2,005,157
1.02.01.06.03	Deferred PASEP/COFINS	5,675,457	6,833,275
1.02.01.07	Prepaid Expenses	1,489,330	1,089,407
1.02.01.08	Credit with related parties	9,154,870	29,591,744
1.02.01.08.02	Credit with Subsidiaries	9,154,870	29,441,428
1.02.01.08.04	Credit with other related parties	0	150,316
1.02.01.09	Other non-current assets	4,872,016	4,934,782
	Petroleum and Alcohol Accounts – STN		
1.02.01.09.03		826,408	821,635
1.02.01.09.05	Judicial Deposits	2,418,006	2,426,044

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Individual Interim Accounting Information / Balance Sheet - Asset**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year12/31/2010
1.02.01.09.06	Advances to Suppliers	927,526	964,258
1.02.01.09.07	Other long-term	700,076	722,845
1.02.02	Investments	53,802,354	50,955,158
1.02.02.01	Corporate Interests	53,802,354	50,955,158
1.02.02.01.01	Investments in affiliated companies	4,255,739	4,245,251
1.02.02.01.02	Investments in subsidiaries	48,406,741	45,717,199
1.02.02.01.03	Investments in jointly controlled	944,518	845,091
1.02.02.01.04	Others Corporate Interests	195,356	147,617
1.02.03	Property, Plant and Equipment	211,121,354	189,775,280
1.02.03.01	Assets in Operating	79,283,812	73,882,630
1.02.03.02	Assets Under Leasing	17,452,161	17,505,809
1.02.03.03	Assets Under Construction	114,385,381	98,386,841
1.02.04	Intangible	77,850,807	78,042,387
1.02.04.01	Intangible	77,850,807	78,042,387
1.02.04.01.02	Guarantees for concession	76,412,498	76,552,294
1.02.04.01.03	Software	1,438,309	1,490,093
1.02.05	Deferred	173,951	241,207

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Individual Interim Accounting Information / Balance Sheet - Liability**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year12/31/2010
2	Total Liabilities	476,056,210	466,655,103
2.01	Current Liabilities	53,180,081	62,441,718
2.01.01	Social obligations and Labor	2,496,513	2,173,972
2.01.01.01	Social Obligations	379,036	387,534
2.01.01.02	Labor obligations	2,117,477	1,786,438
2.01.02	Suppliers	9,515,109	9,567,159
2.01.02.01	National suppliers	7,898,383	7,417,514
2.01.02.02	Foreign Suppliers	1,616,726	2,149,645
2.01.03	Tax	9,706,665	7,836,659
2.01.03.01	Federal Tax	8,210,579	6,099,426
2.01.03.01.01	Income Tax and Social Contribution Payable	1,311,752	640,145
2.01.03.01.02	Others Federal Taxes	6,898,827	5,459,281
2.01.03.02	State Taxes	1,401,315	1,622,345
2.01.03.03	Municipal Taxes	94,771	114,888
2.01.04	Loans and Financing	4,225,688	4,655,340
2.01.04.01	Loans and Financing	2,124,395	1,364,725
2.01.04.01.01	Local currency	1,023,820	416,092
2.01.04.01.02	Foreign Currency	1,100,575	948,633
2.01.04.02	Debentures	227,442	141,237
2.01.04.03	Financing by leasing	1,873,851	3,149,378
2.01.05	Other Liabilities	26,023,290	36,999,327
2.01.05.01	Related Party Liabilities	19,750,952	30,112,871
2.01.05.01.01	Debt with affiliated companies	107,592	86,280
2.01.05.01.02	Debt with subsidiaries	8,613,905	14,093,122
2.01.05.01.04	Debt with other related parties	11,029,455	15,933,469
2.01.05.02	Other	6,272,338	6,886,456
2.01.05.02.01	Dividends and interest on capital payable	2,608,899	3,595,302
2.01.05.02.04	Interests of employees and managers	940,827	1,428,300
2.01.05.02.05	Other	2,722,612	1,862,854
2.01.06	Provisions	1,212,816	1,209,261

2.01.06.02	Other Provisions	1,212,816	1,209,261
2.01.06.02.04	Pension and Health Plan	1,212,816	1,209,261
2.02	Non-current liabilities	99,776,345	96,896,869
2.02.01	Loans and Financing	50,402,794	51,405,781
2.02.01.01	Loans and Financing	34,298,011	34,715,341
2.02.01.01.01	Local currency	22,191,629	22,742,005
2.02.01.01.02	Foreign Currency	12,106,382	11,973,336
2.02.01.02	Debentures	1,737,487	1,714,881
2.02.01.03	Financing by leasing	14,367,296	14,975,559
2.02.02	Other Liabilities	2,277,211	3,024,166
2.02.02.01	Related Party Liabilities	489,593	404,097
2.02.02.01.01	Debt with affiliated companies	55,925	53,772
2.02.02.01.02	Debt with subsidiaries	433,668	350,325
2.02.02.02	Other	1,787,618	2,620,069
2.02.02.02.03	Other accounts payable and expenses	1,787,618	2,620,069
2.02.03	Deferred Taxes	25,864,028	21,808,161

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Individual Interim Accounting Information / Balance Sheet - Liability**(R\$
Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year12/31/2010
2.02.03.01	Deferred income tax and social contribution	25,864,028	21,808,161
2.02.03.01.01	Deferred income tax and social contribution	25,839,581	21,808,161
2.02.03.01.02	Other Deferred Taxes	24,447	0
2.02.04	Provisions	21,232,312	20,658,761
2.02.04.01	Social Security Tax Provisions Labor and Civil	307,993	424,524
2.02.04.01.01	Tax Provisions	62,133	67,675
2.02.04.01.02	Social Security and labor Provisions	78,695	87,615
2.02.04.01.04	Civil provisions	167,165	269,234
2.02.04.02	Other Provisions	20,924,319	20,234,237
2.02.04.02.04	Healthcare and pension plans	14,889,356	14,162,221
2.02.04.02.05	Provision for dismantling of areas	6,034,963	6,072,016
2.03	Shareholders equity	323,099,784	307,316,516
2.03.01	Paid in capital	205,379,729	205,357,103
2.03.02	Capital Reserves	57,953	-6,257
2.03.02.07	Additional Paid in Capital	57,953	-6,257
2.03.04	Profit Reserves	101,852,439	101,875,065
2.03.04.01	Legal reserve	12,653,480	12,653,480
2.03.04.02	Statutory reserve	1,421,619	1,421,619
2.03.04.05	Undistributed earning reserve	86,453,285	86,453,285
2.03.04.07	Tax incentive reserve	1,324,055	1,346,681
2.03.05	Retained Earnings/ Accumulated Losses	16,537,672	0
2.03.06	Equity Valuation Adjustments	144,754	287,084
2.03.07	Cumulative translation adjustments	-872,763	-196,479

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Individual Interim Accounting Information / Statement of Income**(R\$ Thousand)**

Account Code	Description Account	Current Quarter	Accumulated	Same Quarter	Accumulated
		04/01/2011 to 06/30/2011	Current Year 01/01/2011 to 06/30/2011	Of The Previous Year 04/01/2010 to 06/30/2010	Previous Year 01/01/2010 to 06/30/2010
3.01	Revenues	45,920,728	86,017,312	38,914,242	75,866,149
3.02	Cost of Products and Services Sold	-29,963,805	-54,666,668	-23,924,903	-45,267,264
3.03	Gross profit	15,956,923	31,350,644	14,989,339	30,598,885
3.04	Operating Expenses	-4,327,766	-7,966,729	-4,227,939	-9,757,010
3.04.01	Selling expenses	-2,319,331	-4,570,799	-2,147,798	-3,897,709
3.04.02	Administrative and general expenses	-1,483,297	-2,807,187	-1,279,914	-2,505,069
3.04.05	Other Operating Expenses	-3,420,508	-6,560,589	-2,208,357	-5,754,909
3.04.05.01	Taxes	-39,388	-165,806	-75,881	-156,484
3.04.05.02	Cost of Research and Technological Development	-496,810	-979,500	-383,941	-763,719
3.04.05.03	Exploratory Costs for The Extraction of Crude Oil and Gas	-1,034,921	-1,893,834	-526,811	-1,402,632
3.04.05.05	Other Operating Expenses, Net	-1,849,389	-3,521,449	-1,221,724	-3,432,074
3.04.06	Equity Pick-up	2,895,370	5,971,846	1,408,130	2,400,677
3.05	Income before financial results, interests and taxes	11,629,157	23,383,915	10,761,400	20,841,875
3.06	Financial results	1,806,753	3,595,851	-51,623	64,258
3.06.01	Financial Income	1,800,045	3,675,049	898,652	1,873,592
3.06.01.01	Financial Income	1,594,241	3,286,693	898,652	1,810,931
3.06.01.02	Net Monetary and Exchanges Variation	205,804	388,356	0	62,661
3.06.02	Financial Expenses	6,708	-79,198	-950,275	-1,809,334

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3.06.02.01	Financial Expenses	6,708	-79,198	-783,746	-1,809,334
3.06.02.02	Net Monetary and Exchanges Variation	0	0	-166,529	0
3.07	Income before taxes	13,435,910	26,979,766	10,709,777	20,906,133
3.08	Income tax and social contribution	-2,525,315	-5,224,295	-2,473,182	-4,978,053
3.08.01	Current	-1,178,322	-1,557,143	-837,368	-3,583,819
3.08.02	Deferred	-1,346,993	-3,667,152	-1,635,814	-1,394,234
3.09	Net Income from Continuing Operations	10,910,595	21,755,471	8,236,595	15,928,080
3.11	Income / Loss for the period	10,910,595	21,755,471	8,236,595	15,928,080
3.99	Income per share - (Reais / Share)				
3.99.01	Basic income per share				
3.99.01.01	ON	0.83641	1.66779	0.93874	1.81536
3.99.01.02	PN	0.83641	1.66779	0.93874	1.81536
3.99.02	Diluted income per share				
3.99.02.01	ON	0.83641	1.66779	0.93874	1.81536
3.99.02.02	PN	0.83641	1.66779	0.93874	1.81536

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Individual Interim Accounting Information / Comprehensive Statement of Income**(R\$ Thousand)**

Account Code	Description Account	Current	Accumulated	Same	Accumulated
		Quarter	Current Year	Quarter	Previous Year
		04/01/2011	01/01/2011 to	04/01/2010	01/01/2010 to
		to	06/30/2011	to	06/30/2010
		06/30/2011	06/30/2011	06/30/2010	06/30/2010
4.01	Net income for the year	10,910,595	21,755,471	8,236,595	15,928,080
4.02	Other Comprehensive Income	-450,843	-818,614	152,171	275,536
4.02.01	Cumulative translation adjustments	-417,718	-676,284	199,229	265,270
4.02.03	Unrealized gains / (losses) on securities available for sale - Recognized	-68,163	-229,603	-47,337	38,889
4.02.04	Unrealized gains / (losses) on securities available for sale - Transferred to results	7,224	14,562	-9,288	-7,627
4.02.05	Unrecognized gains / (losses) on cash flow hedge - Recognized	9,589	3,181	-6,819	-193
4.02.06	Unrecognized gains / (losses) on cash flow hedge - Transferred to results	-4,950	-8,535	-10,349	-16,109
4.02.07	Deferred income tax and social contribution	23,175	78,065	26,735	-4,694
4.03	Comprehensive income for the period	10,459,752	20,936,857	8,388,766	16,203,616

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Individual Interim Accounting Information / Statement of Cash Flow - Indirect Method**(R\$ Thousand)**

Account Code	Description Account	Accumulated Current Year 01/01/2011 to 06/30/2011	Accumulated Previous Year 01/01/2010 to 06/30/2010
6.01	Net Cash - Operating Activities	13,138,856	7,239,927
6.01.01	Cash provided by operating activities	22,978,655	20,168,950
6.01.01.01	Net income for the year	21,755,471	15,928,080
6.01.01.03	Equity in earnings (losses) of significant investments	-5,971,846	-2,400,677
6.01.01.05	Depreciation, depletion and amortization	5,554,240	4,964,820
6.01.01.06	Loss on recovery of assets	193,545	4,169
6.01.01.07	Write-off of dry wells	1,142,936	851,196
6.01.01.08	Residual value of permanent assets written off	116,305	14,607
6.01.01.09	Exchange and monetary variation and charges on financing	-3,479,148	-587,479
6.01.01.10	Deferred income and social contribution taxes, net	3,667,152	1,394,234
6.01.02	Changes in assets and liabilities	-9,913,748	-13,662,418
6.01.02.01	Accounts receivable	-147,871	-457,382
6.01.02.02	Inventories	-4,497,362	-503,498
6.01.02.03	Accounts payable to suppliers	-49,700	-541,460
6.01.02.04	Taxes, fees and contributions	692,759	-2,589,204
6.01.02.05	Healthcare and pension plans	730,690	780,426
6.01.02.06	Short term operations with subsidiaries / affiliated companies	-6,642,264	-10,351,300
6.01.03	Other	73,949	733,395
6.01.03.01	Other assets	-375,169	-449,157
6.01.03.02	Other liabilities	449,118	1,182,552
6.02	Net Cash - Investment Activities	-13,851,620	-22,728,741
6.02.01	Investments in exploration and production of oil and gas	-11,544,501	-11,033,388
6.02.02	Investments in refining and transport	-7,572,769	-10,678,995
6.02.03	Investments in gas and energy	-1,489,952	35,401
6.02.04	Investment in international segment	-6,686	-43,209

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6.02.06	Investment in biofuels	-330,687	-895,052
6.02.07	Other Investments	-744,205	-65,273
6.02.08	Investments in marketable securities	6,932,000	-929,265
6.02.09	Dividends received	905,180	881,040
6.03	Net Cash - Financing activities	4,635,084	16,532,539
6.03.04	Raising of Financing and Intercompany Loans	27,512	11,671,450
6.03.05	Amortization of principal	-181,343	-951,996
6.03.06	Amortization of interest	-1,360,033	-1,111,866
6.03.07	Intercompany Loans, Net	16,925,094	8,883,768
6.03.08	Non standard Credit Rights Investment Fund	-4,904,014	1,776,028
6.03.09	Dividends paid to shareholders	-5,872,132	-3,734,845
6.05	Increase (decrease) in cash and cash equivalents	3,922,320	1,043,725
6.05.01	Opening balance of cash and cash equivalents	19,994,554	16,798,113
6.05.02	Closing balance of cash and cash equivalents	23,916,874	17,841,838

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Individual Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2011 to 06/30/2011**(R\$ Thousand)**

Account Code	Description Account	Paid in Capital	Capital Reserves, Granted Options and Treasury Shares	Revenue Reserves	Retained earnings/ (accumulated losses)	Other Comprehensive Income
5.01	Opening balance	205,357,103	-6,257	101,875,065	0	90,605
5.03	Opening balance adjusted	205,357,103	-6,257	101,875,065	0	90,605
5.04	Capital transactions with shareholders	22,626	64,210	-22,626	-5,217,799	0
5.04.01	Capital increases	22,626	0	-22,626	0	0
5.04.07	Interest on shareholders' equity	0	0	0	-5,217,799	0
5.04.08	Change in interest in subsidiaries	0	64,210	0	0	0
5.05	Total of comprehensive income	0	0	0	21,755,471	-818,614
5.05.01	Net income for the period	0	0	0	21,755,471	0
5.05.02	Other comprehensive income	0	0	0	0	-824,641
5.05.02.01	Adjustments of financial instruments	0	0	0	0	-226,422
5.05.02.02		0	0	0	0	78,065

	Taxes of adjustments of financial instruments					
5.05.02.04	Translation adjustments for the period	0	0	0	0	-676,284
5.05.03	Transferred to results	0	0	0	0	6,027
5.05.03.01	Adjustments of financial instruments	0	0	0	0	6,027
5.07	Final balance	205,379,729	57,953	101,852,439	16,537,672	-728,009

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Individual Interim Accounting Information / Statement of Changes in Equity - 01/01/2010 to 06/30/2010**(R\$ Thousand)**

Account Code	Description Account	Paid in Capital	Capital Reserves, Granted Options and Treasury	Revenue Reserves	Retained earnings/ (accumulated losses)	Comprehensive Income	Other Income
			Shares				
5.01	Opening balance	78,966,691	1,937,392	85,430,762	-1,247,335		-66,821
5.03	Opening balance adjusted	78,966,691	1,937,392	85,430,762	-1,247,335		-66,821
5.04	Capital Transactions with shareholders	6,141,853	-532,162	-5,626,996	-3,509,631		0
5.04.01	Capital increases	6,141,853	-514,857	-5,626,996	0		0
5.04.07	Interest on shareholders' equity	0	0	0	-3,509,631		0
5.04.08	Change in interest in subsidiaries	0	-17,305	0	0		0
5.05	Total of Comprehensive Income	0	0	0	15,928,080		275,536
5.05.01	Net income for the period	0	0	0	15,928,080		0
5.05.02	Other Comprehensive Income	0	0	0	0		299,272
5.05.02.01	Adjustments of financial instruments	0	0	0	0		38,696
5.05.02.02		0	0	0	0		-4,694

	Taxes of adjustments of financial instruments					
5.05.02.04	Translation adjustments for the period	0	0	0	0	265,270
5.05.03	Transferred to results	0	0	0	0	-23,736
5.05.03.01	Adjustments of financial instruments	0	0	0	0	-23,736
5.07	Final balance	85,108,544	1,405,230	79,803,766	11,171,114	208,715

ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Individual Interim Accounting Information / Statement of Added Value**(R\$ Thousand)**

Account Code	Description Account	Accumulated	Accumulated
		Current Year 01/01/2011 to 06/30/2011	Previous Year 01/01/2010 to 06/30/2010
7.01	Revenues	137,332,471	123,894,812
7.01.01	Sales of Goods, Products and Services	112,462,161	98,774,863
7.01.02	Other Revenues	1,729,187	1,524,647
7.01.03	Revenues refs. to the construction of own assets	23,061,217	23,722,781
7.01.04	Allowance/Reversal for doubtful accounts	79,906	-127,479
7.02	Inputs acquired from third parties	-61,624,300	-59,886,858
7.02.01	Cost of Goods, Products and Services sold	-32,169,771	-26,394,432
7.02.02	Materials, Power, Third-party Services and Other Operating Expenses	-21,713,895	-25,306,471
7.02.03	Loss/Recovery of Assets Values	-193,545	-4,169
7.02.04	Other	-7,547,089	-8,181,786
7.03	Gross Added Value	75,708,171	64,007,954
7.04	Retentions	-5,554,240	-4,964,820
7.04.01	Depreciation, Amortization and Depletion	-5,554,240	-4,964,820
7.05	Net Added Value Produced	70,153,931	59,043,134
7.06	Transferred Added Value	9,256,951	4,514,132
7.06.01	Equity Accounting	5,971,846	2,400,677
7.06.02	Financial Income	2,865,303	1,599,044
7.06.03	Other	419,802	514,411
7.07	Total Added Value to be Distributed	79,410,882	63,557,266
7.08	Distribution of added value	79,410,882	63,557,266
7.08.01	Personnel	7,535,281	6,553,482
7.08.01.01	Payroll and related charges	5,275,142	4,590,995
7.08.01.02	Benefits	1,913,981	1,655,051
7.08.01.03	FGTS	346,158	307,436
7.08.02	Taxes, Duties and Social Contributions	38,459,841	31,167,695
7.08.02.01	Federal	28,513,752	24,051,522
7.08.02.02	State	9,893,314	7,055,615

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7.08.02.03	Municipal	52,775	60,558
7.08.03	Remuneration of Third Party Capital	11,660,289	9,908,009
7.08.03.01	Interest	2,254,143	3,242,811
7.08.03.02	Rental	9,406,146	6,665,198
7.08.04	Remuneration of Shareholders' Equity	21,755,471	15,928,080
7.08.04.01	Interest on Shareholders' Equity	5,217,799	3,509,631
7.08.04.03	Retained Earnings / Loss For The Period	16,537,672	12,418,449

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Balance Sheet - Assets**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year 12/31/2010
1	Total Assets	554,583,506	519,970,003
1.01	Current Assets	119,493,478	106,685,162
1.01.01	Cash and Cash Equivalents	34,672,618	30,323,259
1.01.01.01	Cash and Banks	3,086,470	3,434,380
1.01.01.02	Short Term Investments	31,586,148	26,888,879
1.01.02	Short Term Investments	24,969,264	26,017,297
1.01.02.01	Financial investments valued at fair value	24,952,798	25,972,839
1.01.02.01.01	Securities for trading	24,795,379	25,650,959
1.01.02.01.02	Securities available for sale	157,419	321,880
1.01.02.02	Financial investments valued at amortized cost	16,466	44,458
1.01.02.02.01	Securities held until maturity	16,466	44,458
1.01.03	Accounts Receivable	18,762,930	17,333,975
1.01.03.01	Customers	14,007,917	12,916,412
1.01.03.01.01	Third parties	12,737,872	14,385,169
1.01.03.01.02	Subsidiary and Affiliated Companies	3,010,947	280,896
1.01.03.01.03	Allowance for Doubtful Accounts	-1,740,902	-1,749,653
1.01.03.02	Other Accounts Receivable	4,755,013	4,417,563
1.01.04	Inventories	25,751,416	19,815,677
1.01.06	Taxes recoverable	11,322,895	8,934,797
1.01.06.01	Current tax recoverable	11,322,895	8,934,797
1.01.07	Prepaid Expenses	1,218,744	1,006,419
1.01.08	Other Current Assets	2,795,611	3,253,738
1.01.08.03	Other	2,795,611	3,253,738
1.01.08.03.01	Advances to Suppliers	1,080,505	1,310,353
1.01.08.03.02	Dividends Receivable	5,928	250,600
1.01.08.03.03	Other	1,709,178	1,692,785
1.02	Non-current Assets	435,090,028	413,284,841
1.02.01	Long-Term Assets	38,248,830	38,469,954
1.02.01.01	Financial investments valued at fair value	4,935,612	4,981,553
1.02.01.01.02	Securities available for sale	4,935,612	4,981,553

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1.02.01.02	Financial investments valued at amortized cost	263,729	225,953
1.02.01.02.01	Securities held until maturity	263,729	225,953
1.02.01.03	Accounts Receivable	4,609,358	4,679,135
1.02.01.03.02	Other Accounts Receivable	4,609,358	4,679,135
1.02.01.04	Inventories	92,331	91,161
1.02.01.06	Deferred taxes	16,913,208	17,210,856
1.02.01.06.01	Deferred income tax and social contribution	7,103,170	6,471,069
1.02.01.06.02	Deferred Value-Added Tax (ICMS)	2,350,612	2,420,941
1.02.01.06.03	Deferred PIS/COFINS	7,161,790	8,062,564
1.02.01.06.04	Other Taxes	297,636	256,282
1.02.01.07	Prepaid Expenses	1,657,556	1,225,919
1.02.01.08	Credit with related parties	120,532	276,764
1.02.01.08.01	Credit with affiliated companies	120,532	126,448
1.02.01.08.04	Credit with others related parties	0	150,316
1.02.01.09	Other non-current assets	9,656,504	9,778,613
1.02.01.09.03	Petroleum and Alcohol Accounts – STN	826,408	821,635

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Balance Sheet - Assets**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year 12/31/2010
1.02.01.09.04	Investments in Privatizable Companies	2,233	2,233
1.02.01.09.05	Judicial Deposits	2,810,171	2,806,975
1.02.01.09.06	Advances to Suppliers	4,691,406	4,975,584
1.02.01.09.07	Other long-term	1,326,286	1,172,186
1.02.02	Investments	9,237,263	8,879,163
1.02.02.01	Corporate Interests	9,237,263	8,879,163
1.02.02.01.01	Investments in affiliated companies	8,922,125	8,649,290
1.02.02.01.04	Other Corporate Interests	315,138	229,873
1.02.03	Property, Plant and Equipment	304,924,502	282,837,532
1.02.03.01	Assets in Operating	153,807,652	143,092,093
1.02.03.02	Assets Under Leasing	719,108	788,780
1.02.03.03	Assets Under Construction	150,397,742	138,956,659
1.02.04	Intangible	82,679,433	83,098,192
1.02.04.01	Intangible	81,686,976	82,075,570
1.02.04.01.02	Guarantees for concession	80,067,038	80,377,031
1.02.04.01.03	Software	1,619,938	1,698,539
1.02.04.02	Goodwill	992,457	1,022,622

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Balance Sheet - Liabilities**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year 12/31/2010
2	Total Liabilities	554,583,506	519,970,003
2.01	Current Liabilities	60,821,150	56,834,675
2.01.01	Social obligations and Labor	2,942,302	2,605,810
2.01.01.01	Social Obligations	416,224	423,146
2.01.01.02	Labor obligations	2,526,078	2,182,664
2.01.02	Suppliers	18,616,457	17,043,678
2.01.02.01	National suppliers	10,853,575	10,333,714
2.01.02.02	Foreign Suppliers	7,762,882	6,709,964
2.01.03	Tax	11,546,982	10,250,098
2.01.03.01	Federal Tax	9,747,231	8,147,315
2.01.03.01.01	Income Tax and Social Contribution Payable	2,059,006	1,641,637
2.01.03.01.02	Others Federal Taxes	7,688,225	6,505,678
2.01.03.02	State Taxes	1,695,906	1,968,051
2.01.03.03	Municipal Taxes	103,845	134,732
2.01.04	Loans and Financing	16,737,001	15,668,290
2.01.04.01	Loans and Financing	16,246,975	15,172,908
2.01.04.01.01	Local currency	2,721,182	2,924,685
2.01.04.01.02	Foreign Currency	13,525,793	12,248,223
2.01.04.02	Debentures	375,863	319,227
2.01.04.03	Financing by leasing	114,163	176,155
2.01.05	Other Liabilities	9,695,915	9,963,702
2.01.05.01	Related Party Liabilities	178,690	148,798
2.01.05.01.01	Debt with affiliated companies	178,690	148,798
2.01.05.02	Other	9,517,225	9,814,904
2.01.05.02.01	Dividends and interest on capital payable	2,608,899	3,595,303
2.01.05.02.04	Interests of employees and managers	1,114,741	1,691,376
2.01.05.02.05	Other	5,793,585	4,528,225
2.01.06	Provisions	1,282,493	1,303,097
2.01.06.02	Other Provisions	1,282,493	1,303,097
2.01.06.02.04	Pension and Health	1,282,493	1,303,097

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2.02	Non-current liabilities	167,419,626	152,912,028
2.02.01	Loans and Financing	111,561,428	102,247,022
2.02.01.01	Loans and Financing	108,828,554	99,603,246
2.02.01.01.01	Local currency	49,169,173	49,662,409
2.02.01.01.02	Foreign Currency	59,659,381	49,940,837
2.02.01.02	Debentures	2,551,704	2,447,952
2.02.01.03	Financing by leasing	181,170	195,824
2.02.02	Other Liabilities	1,239,159	1,349,043
2.02.02.01	Related Party Liabilities	176,396	179,202
2.02.02.01.01	Debt with affiliated companies	176,396	179,202
2.02.02.02	Other	1,062,763	1,169,841
2.02.02.02.03	Other accounts payable and expenses	1,062,763	1,169,841
2.02.03	Deferred Taxes	30,846,618	26,160,591
2.02.03.01	Deferred income tax and social contribution	30,846,618	26,160,591
2.02.03.01.01	Deferred income tax and social contribution	30,786,642	26,117,696
2.02.03.01.02	Other Deferred Taxes	59,976	42,895

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Balance Sheet - Liabilities**(R\$ Thousand)**

Account Code	Description Account	Current Quarter 06/30/2011	Previous Fiscal Year 12/31/2010
2.02.04	Provisions	23,772,421	23,155,372
2.02.04.01	Tax, social security, labor and civil provisions	1,250,948	1,372,030
2.02.04.01.01	Tax Provisions	647,452	616,857
2.02.04.01.02	Social security and labor provisions	192,715	196,283
2.02.04.01.04	Civil provisions	287,923	357,604
2.02.04.01.05	Other provisions for contingencies	122,858	201,286
2.02.04.02	Other provisions	22,521,473	21,783,342
2.02.04.02.04	Healthcare and pension plans	16,097,547	15,277,952
2.02.04.02.05	Provision for dismantling of areas	6,423,926	6,505,390
2.03	Consolidated shareholders' equity	326,342,730	310,223,300
2.03.01	Paid in capital	205,379,729	205,357,103
2.03.02	Capital Reserves	48,674	-6,257
2.03.02.07	Additional Paid in Capital	48,674	-6,257
2.03.04	Profit Reserves	101,301,105	101,323,731
2.03.04.01	Legal reserve	12,653,480	12,653,480
2.03.04.02	Statutory reserve	1,421,619	1,421,619
2.03.04.05	Undistributed Earning Reserve	85,901,951	85,901,951
2.03.04.07	Tax incentive reserve	1,324,055	1,346,681
2.03.05	Retained Earnings / Accumulated Losses	16,710,102	0
2.03.06	Equity Valuation Adjustments	144,754	287,084
2.03.07	Cumulative translation adjustments	-872,763	-196,479
2.03.09	Noncontrolling interest	3,631,129	3,458,118

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Income Statement**(R\$ Thousand)**

Account Code	Description Account	Current Quarter	Accumulated	Same Quarter Of	Accumulated
		04/01/2011 to 06/30/2011	Current Year 01/01/2011 to 06/30/2011	The Previous Year 04/01/2010 to 06/30/2010	Previous Year 01/01/2010 to 06/30/2010
3.01	Revenues	61,468,746	116,269,245	53,631,379	104,043,449
3.02	Cost of Products and Services Sold	-41,226,291	-75,822,376	-34,244,725	-65,346,394
3.03	Gross profit	20,242,455	40,446,869	19,386,654	38,697,055
3.04	Operating Expenses	-8,028,929	-15,420,665	-7,314,520	-15,187,152
3.04.01	Selling expenses	-2,181,941	-4,298,038	-2,276,030	-4,348,424
3.04.02	Administrative and general expenses	-2,164,105	-4,174,467	-1,897,404	-3,726,404
3.04.05	Other Operating Expenses	-3,848,613	-7,390,701	-2,910,642	-6,702,599
3.04.05.01	Taxes	-115,014	-365,602	-224,648	-378,075
3.04.05.02	Cost of Research and Technological Development	-526,170	-1,018,604	-414,876	-806,236
3.04.05.03	Exploratory Costs for The Extraction of Crude Oil and Gas	-1,198,782	-2,141,271	-626,097	-1,628,765
3.04.05.05	Other Operating Expenses, Net	-2,008,647	-3,865,224	-1,645,021	-3,889,523
3.04.06	Equity Pick-up	165,730	442,541	-230,444	-409,725
3.05	Income before financial results, interests and taxes	12,213,526	25,026,204	12,072,134	23,509,903
3.06	Financial results	2,895,350	4,917,562	-630,303	-1,331,295
3.06.01	Financial Income	3,231,919	5,971,965	922,498	1,682,316
3.06.01.01	Financial Income	1,829,835	3,622,345	922,498	1,682,316
3.06.01.02	Net Monetary and Exchanges Variation	1,402,084	2,349,620	0	0
3.06.02	Expenses	-336,569	-1,054,403	-1,552,801	-3,013,611

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3.06.02.01	Expenses	-336,569	-1,054,403	-815,534	-1,699,840
3.06.02.02	Net Monetary and Exchanges Variation	0	0	-737,267	-1,313,771
3.07	Income before taxes	15,108,876	29,943,766	11,441,831	22,178,608
3.08	Income tax and social contribution	-3,697,771	-7,338,487	-3,105,033	-6,044,962
3.08.01	Current	-1,947,379	-3,214,619	-1,563,613	-4,949,830
3.08.02	Deferred	-1,750,392	-4,123,868	-1,541,420	-1,095,132
3.09	Net Income from Continuing Operations	11,411,105	22,605,279	8,336,798	16,133,646
3.11	Consolidated Income / Loss for the period	11,411,105	22,605,279	8,336,798	16,133,646
3.11.01	Attributable to shareholders of the Parente Company	10,942,937	21,927,901	8,294,990	16,021,265
3.11.02	Attributable to Non-controlling shareholders	468,168	677,378	41,808	112,381

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

(R\$ Thousand)

Account Code	Description Account	Current Quarter	Accumulated	Same Quarter Of	Accumulated
		04/01/2011 to 06/30/2011	Current Year 01/01/2011 to 06/30/2011	The Previous Year 04/01/2010 to 06/30/2010	Previous Year 01/01/2010 to 06/30/2010
3.99	Earnings per share - (Real / Share)				
3.99.01	Basic earnings per share				
3.99.01.01	ON	0.83889	1.68101	0.94540	1.82598
3.99.01.02	PN	0.83889	1.68101	0.94540	1.82598
3.99.02	Diluted earnings per share				
3.99.02.01	ON	0.83889	1.68101	0.94540	1.82598
3.99.02.02	PN	0.83889	1.68101	0.94540	1.82598

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Statement of Comprehensive Income**(R\$ Thousand)**

Account Code	Description Account	Current	Accumulated	Same	Accumulated
		Quarter	Current Year	Quarter Of	Previous Year
		04/01/2011	01/01/2011 to	04/01/2010	01/01/2010 to
		to	06/30/2011	to	06/30/2010
		06/30/2011	06/30/2011	06/30/2010	06/30/2010
4.01	Net income Consolidated for the year	11,411,105	22,605,279	8,336,799	16,133,646
4.02	Other Comprehensive Income	-653,308	-1,064,128	147,223	249,770
4.02.01	Cumulative translation adjustments	-620,183	-921,798	194,281	239,504
4.02.03	Unrealized gains / (losses) on securities available for sale - Recognized	-68,163	-229,603	-47,337	38,889
4.02.04	Unrealized gains / (losses) on securities available for sale - Transferred to results	7,224	14,562	-9,288	-7,627
4.02.05	Unrecognized gains / (losses) on cash flow hedge - Recognized	9,589	3,181	-6,819	-193
4.02.06	Unrecognized gains / (losses) on cash flow hedge - Transferred to results	-4,950	-8,535	-10,349	-16,109
4.02.07	Deferred income tax and social contribution	23,175	78,065	26,735	-4,694
4.03	Comprehensive income for the period	10,757,797	21,541,151	8,484,022	16,383,416
4.03.01	Attributed to Partners of the Parent Company	10,492,094	21,109,287	8,447,162	16,296,801
4.03.02	Attributed to Non-Controlling Partners	265,703	431,864	36,860	86,615

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Consolidated Interim Accounting Information / Statement of Cash Flow - Indirect Method**(R\$ Thousand)**

Account Code	Description Account	Accumulated	Accumulated
		Current Year 01/01/2011 to 06/30/2011	Previous Year 01/01/2010 to 06/30/2010
6.01	Net Cash - Operating Activities	27,172,032	22,934,939
6.01.01	Cash provided by operating activities	34,033,793	28,531,293
6.01.01.01	Net income for the year	21,927,901	16,021,265
6.01.01.02	Non-controlling interest	677,378	112,381
6.01.01.03	Equity in earnings (losses) of significant investments	-442,541	409,725
6.01.01.05	Depreciation, depletion and amortization	7,645,355	6,888,550
6.01.01.06	Loss on recovery of assets	368,623	514,128
6.01.01.07	Write-off of dry wells	1,245,944	906,054
6.01.01.08	Residual value of permanent assets written off	483,686	202,657
6.01.01.09	Exchange and monetary variation and charges on financing	-1,996,421	2,381,401
6.01.01.10	Deferred income and social contribution taxes, net	4,123,868	1,095,132
6.01.02	Changes in assets and liabilities	-5,977,842	-5,520,861
6.01.02.01	Accounts receivable	-1,986,313	-2,616,229
6.01.02.02	Inventories	-6,479,241	-371,683
6.01.02.03	Suppliers	2,055,243	-788,317
6.01.02.04	Taxes, fees and contributions	-495,345	-3,174,199
6.01.02.05	Healthcare and pension plans	809,153	843,594
6.01.02.06	Short term operations with subsidiaries / affiliated companies	118,661	585,973
6.01.03	Other	-883,919	-75,493
6.01.03.01	Other assets	-1,840,753	-375,660
6.01.03.02	Other liabilities	956,834	300,167
6.02	Net Cash - Investment Activities	-28,484,478	-35,651,439
6.02.01	Investments in exploration and production of oil and gas	-14,190,924	-14,538,133
6.02.02	Investments in refining and transport	-11,713,086	-13,978,178
6.02.03	Investments in gas and energy	-1,631,561	-3,692,930

6.02.04	Investment in international segment	-1,778,911	-2,293,935
6.02.05	Investments in distribution	-451,268	-225,581
6.02.06	Investment in biofuels	-269,946	-872,947
6.02.07	Other Investments	-818,696	-294,268
6.02.08	Investments in marketable securities	2,157,427	34,777
6.02.09	Dividends received	212,487	209,756
6.03	Net Cash - Financing activities	6,575,864	7,769,652
6.03.03	Funding	22,121,358	21,787,718
6.03.04	Amortization of principal	-6,611,317	-9,033,022
6.03.05	Amortization of interest	-3,062,045	-1,250,199
6.03.08	Dividends paid to shareholders	-5,872,132	-3,734,845
6.04	Effect of exchange rate changes on cash and cash equivalents	-914,058	122,486
6.05	Increase (decrease) in cash and cash equivalents	4,349,360	-4,824,362
6.05.01	Cash and cash equivalents at the beginning of the year	30,323,259	29,034,228
6.05.02	Cash and cash equivalents at the end of the year	34,672,619	24,209,866

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Consolidated Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2011 to 06/30/2011**(R\$ Thousand)**

Account Code	Description Account	Paid in Capital	Capital Reserves, Granted Options and Treasury Shares	Revenue Reserves	Retained earnings/ (accumulated losses)	Other Comprehensive Income
5.01	Opening balance	205,357,103	-6,257	101,323,731	0	90,
5.03	Opening balance adjusted	205,357,103	-6,257	101,323,731	0	90,
5.04	Capital Transactions with shareholders	22,626	54,931	-22,626	-5,217,799	
5.04.01	Capital increases	22,626	0	-22,626	0	
5.04.06	Dividends	0	0	0	0	
5.04.07	Interest on shareholders' equity	0	0	0	-5,217,799	
5.04.08	Change in interest in subsidiaries	0	54,931	0	0	
5.05	Total of Comprehensive Income	0	0	0	21,927,901	-818,
5.05.01	Income for the period	0	0	0	21,927,901	
5.05.02	Other statements of income	0	0	0	0	-824,
5.05.02.01	Adjustments of financial instruments	0	0	0	0	-226,
5.05.02.02	Taxes of adjustments of financial instruments	0	0	0	0	78,
5.05.02.04	Translation adjustments for the period	0	0	0	0	-676,
5.05.03	Transferred to	0	0	0	0	6,

	results					
5.05.03.01	Adjustments of financial instruments	0	0	0	0	6,
5.07	Final balance	205,379,729	48,674	101,301,105	16,710,102	-728,

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Consolidated Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2010 to 06/30/2010**(R\$ Thousand)**

Account Code	Description Account	Paid in Capital	Capital Reserves, Granted Options and Treasury Shares	Revenue Reserves	Retained earnings/ (accumulated losses)	Other Comprehensive Income	S
5.01	Opening balance	78,966,691	1,937,392	84,726,550	-1,247,335	-66,821	
5.03	Opening balance adjusted	78,966,691	1,937,392	84,726,550	-1,247,335	-66,821	
5.04	Capital Transactions with shareholders	6,141,853	-532,162	-5,626,996	-3,509,631	0	
5.04.01	Capital increases	6,141,853	-514,857	-5,626,996	0	0	
5.04.06	Dividends	0	0	0	0	0	
5.04.07	Interest on shareholders' equity	0	0	0	-3,509,631	0	
5.04.08	Change in interest in subsidiaries	0	-17,305	0	0	0	
5.05	Total of Comprehensive Income	0	0	0	16,021,265	275,536	
5.05.01	Net income for the period	0	0	0	16,021,265	0	
5.05.02	Other Comprehensive Income	0	0	0	0	299,272	
5.05.02.01	Adjustments of financial	0	0	0	0	38,696	

	instruments					
	Taxes of					
	adjustments of					
	financial					
5.05.02.02	instruments	0	0	0	0	-4,694
	Translation					
	adjustments for					
	the period					
5.05.02.04		0	0	0	0	265,270
	Transferred to					
	results					
5.05.03		0	0	0	0	-23,736
	Adjustments of					
	financial					
	instruments					
5.05.03.01		0	0	0	0	-23,736
5.07	Final balance	85,108,544	1,405,230	79,099,554	11,264,299	208,715

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Consolidated Interim Accounting Information / Statement of added value**(R\$ Thousand)**

Account Code	Description Account	Accumulated	Accumulated
		Current Year 01/01/2011 to 06/30/2011	Previous Year 01/01/2010 to 06/30/2010
7.01	Revenues	178,712,173	164,487,784
7.01.01	Sales of Goods, Products and Services	146,275,546	130,208,235
7.01.02	Other Revenues	2,188,825	2,035,040
7.01.03	Revenues refs. to the construction of own assets	30,238,140	32,406,798
7.01.04	Allowance/Reversal for doubtful accounts	9,662	-162,289
7.02	Inputs acquired from third parties	-84,239,495	-83,999,130
7.02.01	Cost of Goods, Products and Services sold	-19,455,491	-19,722,775
7.02.02	Materials, Power, Third-party Services and Other Operating Expenses	-22,552,564	-19,875,984
7.02.03	Loss/Recovery of Assets Values	-368,623	-514,128
7.02.04	Other	-41,862,817	-43,886,243
7.03	Gross Added Value	94,472,678	80,488,654
7.04	Retentions	-7,645,355	-6,888,550
7.04.01	Depreciation, Amortization and Depletion	-7,645,355	-6,888,550
7.05	Net Added Value Produced	86,827,323	73,600,104
7.06	Transferred Added Value	4,576,316	1,869,441
7.06.01	Equity Accounting	442,541	-409,725
7.06.02	Financial Income	3,622,345	1,682,316
7.06.03	Other	511,430	596,850
7.07	Total Added Value To Be Distributed	91,403,639	75,469,545
7.08	Distribution of added value	91,403,639	75,469,545
7.08.01	Personnel	9,655,563	8,390,647
7.08.01.01	Payroll and related charges	7,034,444	6,182,116
7.08.01.02	Benefits	2,219,495	1,853,608
7.08.01.03	FGTS	401,624	354,923
7.08.02	Taxes, Duties and Social Contributions	52,227,184	42,634,889
7.08.02.01	Federal	34,928,198	29,130,727
7.08.02.02	State	17,189,630	13,401,096

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7.08.02.03	Municipal	109,356	103,066
7.08.03	Remuneration of Third Party Capital	6,915,613	8,310,363
7.08.03.01	Interest	2,078,774	5,011,765
7.08.03.02	Rental	4,836,839	3,298,598
7.08.04	Remuneration of Shareholders' Equity	22,605,279	16,133,646
7.08.04.01	Interest on Shareholders' Equity	5,217,799	3,509,631
7.08.04.03	Retained Earnings / Loss For The Period	16,710,102	12,511,634
7.08.04.04	Noncontrolling Interest - Retained earnings	677,378	112,381

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ITR - Quarterly Information – 06/30/2011 - PETRÓLEO BRASILEIRO S.A. - PETROBRAS

Management Report / Performance comments**COMMENTS ON PARENT COMPANY PERFORMANCE****Net Profit**

Petrobras posted a net profit of R\$ 10,910 million in 2Q-2011, with an income before financial results, profit-sharing and taxes corresponding to 19% of the sales revenue (22% in 1Q-2011).

R\$ million								
1T-2011	2º Quarter			2T11 X 1T11 (%)		First semester		2011 X 2010 (%)
	2011	2010				2011	2010	
40,097	45,921	38,914	115	Sales revenue	86,018	75,866	13	
8,679	8,733	9,353	101	Income before financial results, profit sharing and taxes	17,411	18,441	(6)	
1,789	1,807	(51)	101	Net financial Result	3,596	64	5,519	
3,076	2,895	1,408	94	Stakeholding in investments	5,972	2,401	149	
10,845	10,910	8,237	101	Net income attributable to shareholders of Petrobras	21,755	15,928	37	
0.84	0.84	0.94	99	Net income per share	1.67	1.82	(8)	
402,487	328,245	256,675	(18)	Market capitalization	328,245	256,675	28	

The main factors that contributed to the 37% increase in net profit for 1S-2011 in relation to 1S-2010 were:

- An increase of 13% in sales revenue as a result of:
 - An increase in the average prices on oil exports due to higher international quotations for reference oil, offset by a lower volume of oil exported.
 - An increase on the domestic market, with an emphasis on aviation kerosene and naphtha, parameterized to the international market, and gasoline which also presented an increase in the volume sold due to its price advantage in relation to ethanol, growth in the fleet of flex-fuel vehicles and a decrease in the offer of ethanol by other players.

- An increase of 21% in the costs of goods sold, reflecting the effect of the higher international quotations on the expenditures with government holdings and with the importing of oil and oil products.

- An increase in the following expenses:

- » Sales (R\$ 637 million), due to the increase in expenditures with storage and handling of natural gas in the pipelines belonging to companies of the system, especially the Urucu-Coari-Manaus pipelines (R\$ 597 million) and GASDUC III (R\$ 303 million). These effects were offset by lower expenses with ships contracted for exporting (R\$ 172 million) due to the decrease in the volume exported, as well as the recording in the accounting in 2010 of an allowance for doubtful accounts of Brasil Ecodiesel Indústria e Comércio (R\$ 127 million);

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Management Report / Performance comments

- » Exploration costs (R\$ 491 million) due to the greatest values of write-off of dry or economically unviable wells (R\$ 292 million) and the increase in expenditures with geology and geophysics (R\$ 108 million), with an emphasis on the expenditures in the Rio Solimões basin;
- » General and Administrative (R\$ 302 million), a reflex of the greater expenditures with personnel (R\$ 164 million), due to the readjustment applied in the 2010/2011 collective labor agreement, as well as an increase in the work force and the training and improvement of personnel, and greater expenditures with third-party services (R\$ 102 million), with an emphasis on administrative support services, general services and consulting;
- » Research and development (R\$ 216 million), as a consequence of greater expenditures with drilling of wells related to the project that aims at developing technology for submarine separation of water and oil – submarine water and oil separation system (R\$ 68 million), an increase in the provision for ANP in relation to gross revenue (R\$ 55 million), due to the increase in revenue from the Brazilian production fields, greater expenses with building maintenance of the research and development centers -CENPES (R\$ 23 million), and an increase in expenditures with personnel (R\$ 31 million), as a result of the increase in the work force, the 2010/2011 collective labor agreement and a process for advancement and promotion, in the second semester of 2010;
- Positive effect of R\$ 3,532 million in financial results, as a result of the increase in the income from financial investments (R\$ 1,476 million) mainly due to the funds obtained from capitalization, and a decrease in financial expenses (R\$ 1,730 million) due to the greater portion of capitalized financial charges.
- Increase of R\$ 3,571 million in the equity in earnings of investments, mainly due to the better results presented by PNBV, Gaspetro, the Abreu e Lima Refinery and PIBBV.

Economic indexes

In 1S-2011 the business conducted by Petrobras presented a profit of R\$ 23.0 billion before financial results, equity in earnings of investments, taxes, depreciation and amortization (EBITDA), remaining practically stable in relation to the same period of the previous year.

1T-2011	2º Quarter			Period Jan - Jun	
	2011	2010		2011	2010
38	35	39	Gross margin (%)	36	40
22	19	24	Operating margin (%)	20	24
27	24	21	Net margin (%)	25	21
11,306	11,660	12,029	EBITDA – R\$ million	22,965	23,406

Gross and operating margins decreased 4 percentage points in relation to the same period of the previous year, due to the realization of higher costs, a result of higher international quotations on expenditures with government holdings and with the importing of oil and oil products.

The net margin increased 4 percentage points compared to 1S-2010, due to the greater participation in material investments and the better financial result, offset by the decrease in the operating margin.

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Management Report / Performance comments**RESULTS FOR THE FIRST HALF OF 2011**

Rio de Janeiro – August 15, 2011 Petrobras announces today its consolidated results expressed in millions of Brazilian Reais, in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

Consolidated net income totaled R\$10,942 million in 2Q-2011 and R\$21,928 million in 1H-2011. First-half EBITDA of R\$32,233 million was 4% higher than in the first six months of 2010.

Main Highlights

R\$ million							
2nd quarter				First half			
1Q-2011	2011	2010	2Q11 X 1Q11 (%)	2011	2010	2011 X 2010 (%)	
							Consolidated net income attributable to Petrobras shareholders
10,985	10,942	8,295		21,928	16,021	37	
							Total oil and natural gas production (th. barrel/day)
2,627	2,598	2,587	(1)	2,613	2,568	2	
16,093	16,139	15,927		32,233	31,003	4	EBITDA
							Market capitalization (parent company)
402,487	328,245	256,675	(18)	328,245	256,675	28	

- Announcement of the 2011-2015 Business Plan, with investments of US\$224.7 billion (R\$389 billion), mostly allocated to Exploration & Production, especially in the pre-salt areas;
- The Lula Pilot project reaffirms the enormous productivity of the pre-salt discoveries. Output from the corresponding well averaged 36,322 boed (oil and natural gas) in May – the Company's highest ever production from a single well;

- Three new extended well tests were implemented in the northeast of the Lula field, in the Aruanã field in the post-salt area of the Campos Basin and in the Brava region (connected to the P-27 platform);
- Domestic oil product sales volume increased by 8% in 2Q-2011;
- In 1H-2011, Petrobras paid R\$4,827 million in interest on equity and R\$1,565 million in dividends to its shareholders. On June 30, the Company provisioned the second interest on equity installment, totaling R\$2,609 million, equivalent to R\$0.20 per share (gross);
- Moody's upgraded Petrobras' foreign-currency risk rating from Baa1 to A3. The upgrade also applied to debt of the Company's subsidiaries guaranteed by Petrobras.

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This document may contain forecasts that merely reflect the expectations of the Company's management. Such terms as "anticipate", "believe", "expect", "forecast", "intend", "plan", "project", "seek", "should", along with similar analogous expressions, are used to identify such forecasts. These predictions evidently involve risks and uncertainties, whether foreseen or not by the Company. Therefore, the future results of operations may differ from current expectations, and readers should not base their expectations exclusively on the information presented here.

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Management Report / Performance comments

Statement by the CEO

José Sergio Gabrielli de Azevedo

Dear shareholders and investors,

We are pleased to announce our results for the first half of 2011, in which we posted record net income of R\$ 21.9 billion, 37% higher than in the same period last year, accompanied by a 4% increase in cash flow (measured by EBITDA) to R\$ 32.2 billion.

During the second quarter, we announced important discoveries in the Gávea exploratory well, the pre-salt areas of the Campos Basin and the cretaceous reservoirs in the Espírito Santo Basin. The ongoing exploratory operations in the pre-salt area of the Santos Basin also brought encouraging results, reinforcing the excellent productivity experienced with the the Lula Pilot and the extended well test in Guará. The first Lula Pilot well was responsible for the highest ever output from a single Petrobras well (more than 36,000 boe in May).

We initiated three new extended well tests in the second quarter: Lula Nordeste (Santos Basin), whose data will contribute to the study of that area's definitive system; Aruanã (Campos Basin post-salt area), which will last for approximately six months; and Brava (Marlim pre-salt field), whose duration is estimated at two years and whose data will provide input for the area's definitive production development project. Together, these systems will contribute up to 32,000 bpd in this phase.

In relation to Refining, Transportation & Marketing, we used 92% of our nominal refining capacity and our installed primary processing capacity exceeded 2 million bpd. We continued to invest heavily in expansion and quality improvements, which will allow us to increase production of oil products required by the Brazilian market. The expansion of our refineries will ensure that we are equipped to meet the growth in domestic demand, which climbed by 9% this quarter over the same period last year.

Following ample analysis, in July we published our 2011-2015 Business Plan, with total investments of US\$ 224.7 billion, virtually identical to the figure in the previous period. Essentially the plan calls for higher investments in exploration and production (with an emphasis on the pre-salt discoveries and, for the first time, the Transfer of Rights); the expansion, improvement and modernization of refining facilities, most of which scheduled for conclusion by the end of 2014; continuing investments in the gas, energy and fertilizer chain; and increased production of ethanol and biofuels. Certain assets will also be divested, as part of our ongoing effort to improve our returns on capital. And we are committed no additionally equity issuance in the period, as well as maintaining our investment-grade status conferred by the leading rating agencies.

We do not expect the uncertainty of the global economic scenario to have an adverse impact upon our plans. The company's integration in Brazil, with our access to abundant and economically viable reserves directly adjacent to a growing market, provides stable and robust cash flow. The recent Moody's upgrade of our foreign-currency debt rating to A3, based on the strength of our financial ratios and cash flow generation in relation to our plan, reaffirms this outlook.

In July, the Board of Directors approved the second interest on equity installment to our shareholders. The total amount is R\$ 2,609 million, equivalent to R\$ 0.20 per share, to be paid until the end of October.

We believe our positive results are an accurate reflection of our entrepreneurial spirit and confirm our capacity for transforming challenges into achievements. We will continue to invest in order to reach our goals, working harder every day to grow and exceed our limits. These fundamentals, together with the profitable projects we are continuing to develop, will generate higher returns for our investors and shareholders, while continually increasing our strength as a company.

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FINANCIAL PERFORMANCE**Main Items and Consolidated Economic Indicators**

R\$ million								
1Q-2011	2nd quarter			2Q11 X 1Q11 (%)	First half			
	2011	2010			2011	2010	2011 X 2010 (%)	
					Revenue from sales			
54,800	61,469	53,631	12		116,269	104,043	12	
20,204	20,243	19,387			Gross profit	40,447	38,697	5
					Income before financial results, participations and taxes			
12,536	12,047	12,303	(4)		24,584	23,920	3	
2,022	2,895	(630)	43		Net financial result	4,918	(1,331)	
					Net income attributable to Petrobras shareholders			
10,985	10,942	8,295			21,928	16,021	37	
					Earnings per share¹			
0.84	0.84	0.95			1.68	1.83	(8)	
					Net Result by business area			
					. Exploration & Production			
9,327	10,593	7,649	14		19,920	14,961	33	
					. Refining, Transportation & Marketing			
(95)	(2,280)	(108)			(2,375)	1,008		
515	747	349	45		. Gas & Power	1,262	672	88
(13)	(37)	(18)	185		. Biofuels	(50)	(40)	25
369	221	268	(40)		. Distribution	590	630	(6)
843	615	533	(27)		. International	1,458	980	49
880	1,252	(902)	42		. Corporate	2,132	(2,140)	
					Consolidated investments			
15,871	16,133	20,348	2		32,004	38,101	(16)	

37	33	36	(11)	Gross margin (%)	35	37	(2)
				Operating margin			
23	20	23	(13)	(%)²	21	23	(2)
20	18	15	(10)	Net margin (%)	19	15	4
				EBITDA – R\$ million			
16,093	16,139	15,927		³	32,233	31,003	4
				Brent (US\$/bbl)			
104.97	117.36	78.30	12		111.16	77.27	44
				US Dollar average			
1.67	1.60	1.79	(4)	sell price (R\$)	1.63	1.80	(9)
				US Dollar final sell			
1.63	1.56	1.80	(4)	price (R\$)	1.56	1.80	(13)
				Average price			
				indicators			
				Average Oil			
				Products Realization			
163.72	167.15	158.72	2	Prices (R\$/bbl)	165.51	158.20	5
				Sale price - Brazil			
94.04	108.97	73.79	16	. Oil (US\$/bbl)⁴	101.49	73.35	38
				. Natural gas			
8.83	11.47	19.73	30	(US\$/bbl)⁵	10.28	17.26	(40)
				Sale price -			
				International			
87.39	91.09	66.20	4	. Oil (US\$/bbl)	89.08	64.24	39
				. Natural gas			
16.36	15.32	14.82	(6)	(US\$/bbl)	15.84	14.82	7

¹Earnings per share based on the weighted average of the number of share.

² Calculated based on operating income before financial result, profit sharing and taxes.

³ Operating income before financial result, equity balance and depreciation/amortization.

⁴ Average of exports and domestic transfer prices from E&P to Refining, Transportation & Marketing.

⁵ Domestic oil transfer price from E&P to Gas & Power.

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FINANCIAL PERFORMANCE

2Q-2011 x 1Q-2011:

Gross profit

Gross profit⁶ totaled R\$ 20,243 million, very close to the 1Q-2011 figure (R\$20,204 million) chiefly due to:

- » Sales revenue of R\$61,469 million, 12% up on 1Q-2011 (R\$54,800 million), due to:
 - Higher prices of oil exports and products sold on the domestic market whose prices are pegged to international prices;
 - Increase of 8% in total of oil product volume, led by naphtha (12%), gasoline (10%), diesel (9%) and LPG (9%).
- » An increase of 19% in the cost of goods sold (R\$41,226 million in 2Q-2011 versus R\$34,596 million in 1Q-2011), due to:
 - The upturn in oil product imports (volume effect), particularly diesel and gasoline, to meet greater seasonal demand in the domestic market;
 - Higher expenses from the government take on oil production (9%), reflecting the increase in international oil prices (Brent +12%);
 - The 15% and 10% increase in exploration costs, in Brazil, in U.S. dollars and Reais, respectively, due to the greater number of well interventions in blocks such as Marlim, Espadarte and Albacora fields.

Net Income

- » Net income totaled R\$10,942 million, also very close to the 1Q-2011 figure (R\$10,985 million), reflecting:
 - The 7% increase in expenses (R\$528 million), due to higher SG&A expenses (R\$220 million) and prospecting and exploration expenses (R\$257 million), as well as provisions for adjusting inventories to market value (R\$119 million);
 - The improved financial result (R\$873 million), due to higher foreign exchange gains on dollar-denominated debt and improved returns from financial investments.

Cash and Cash Equivalents, Investments and Debt

- » Net cash from operating activities came to R\$14,248 million, 10% up on 1Q-2011, influenced by increased oil sales and prices. Petrobras closed 2Q11 with cash of R\$34,673 million and federal bonds (maturing in more than 90 days) of R\$24,788 million, giving a total of R\$59,461 million.
- » Second-quarter investments totaled R\$16,133 million, 46% of which allocated to Exploration & Production.

1H-2011 x 1H-2010.

Gross profit

⁶ For further details, see Appendix 2.

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FINANCIAL PERFORMANCE

Gross profit⁷ totaled R\$40,447 million in 1H-2011, 5% up on 1H-2010 (R\$38,697 million), thanks to:

» Sales revenue of R\$116,269 million, 12% more than in 1H-2010 (R\$104,043 million), basically due to:

- Higher international crude and oil product prices (Brent +44%), reflected in the price of exports, international sales and oil products sold in the domestic market whose prices are pegged to international prices;
- Increased domestic demand (8%), particularly for gasoline (17%), whose prices were more competitive than those of ethanol, diesel (9%), and jet fuel (17%).

» COGS increased by 16% (R\$10,476 million) over 1H-2010, due to:

- The impact of higher volumes and international prices on crude and oil product imports;
- The increase in the government take due to the 44% upturn in the price of Brent crude;
- The 28% and 16% increase in exploration costs in Brazil in U.S. dollars and Reais, respectively, due to the greater number of well interventions in fields such as Marlim, Marlim Sul and Marlim Leste.

Net Income

» Net income totaled R\$21,928 million, 37% higher than in 1H-2010 (R\$16,021 million), reflecting:

- The improved financial result (R\$6,249 million), due to the impact of the 6.3% appreciation of the Real against the U.S. dollar on debt, and increased returns from financial investments due to higher cash and cash equivalents and the upturn in the country's interest rates;
- Higher equity results of non-consolidated companies (R\$852 million), especially from the petrochemical sector;
- Higher tax benefits (R\$580 million), due to the provisioning of interest on equity.

These effects were partially offset by:

- The increase in prospecting and exploration expenses (R\$512 million), due to more write-offs of dry or economically unviable wells;
- Higher administrative expenses (R\$448 million), fueled by the upturn in personnel expenses, in turn caused by the expansion of the workforce, training and workforce skills improvement.

Cash and Cash Equivalents, Investments and Debt

» Net cash from operating activities amounted to R\$27,172 million in 1H-2011, 18% up year-on-year, reflecting higher output, increased sales and more favorable crude and oil product prices;

- » The Company invested R\$32,004 million in 1H-2011, 46% of which in Exploration & Production;
- » Petrobras has maintained its leverage at 17%, considerably lower than established limit of 35%;
- » Net debt in 1H-2011 came to R\$68,837 million.

⁷ For further details, see Appendix 3.

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OPERATING PERFORMANCE

RESULTS BY BUSINESS AREA

Petrobras operates in an integrated manner, with the greater part of oil and gas production in the exploration and production area being transferred to other Company areas.

When reporting results per business area, transactions with third parties and transfers between business areas are valued in accordance with the internal transfer prices established between the various areas and assessment methodologies based on market parameters.

EXPLORATION AND PRODUCTION (E&P)



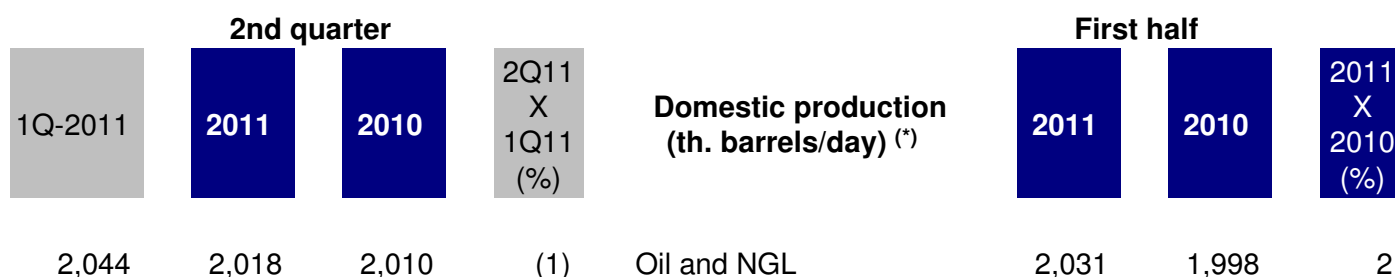
(2Q-2011 x 1Q-2011): The upturn in net income was caused by the increase in the domestic oil sale/transfer price (16% in US\$/bbl), partially offset by the higher government take.

The spread between the average domestic oil sale/transfer price and the average Brent price fell from US\$10.93/bbl in 1Q-2011 to US\$8.39/bbl in 2Q-2011.

(1H-2011 x 1H-2010): The increase in net income reflected higher domestic oil prices (38% in US\$/bbl) and the 2% upturn in oil and LNG production.

These factors were partially offset by the higher government take and the upturn in exploration costs (R\$491 million), due to geological and geophysical expenses and the write-off of dry or economically unviable wells.

The spread between the average domestic oil sale/transfer price and the average Brent price climbed from US\$3.92/bbl in 2010 to US\$9.67/bbl in 2011.



341	354	331	4	Natural gas ⁸	348	324	7
2,385	2,372	2,341	(1)	Total	2,379	2,322	2

(2Q-2011 x 1Q-2011): Oil and LNG production remained flat over 1Q-2011, as the natural decline in the mature fields was offset by higher output from the Cachalote/Baleia Franca, Jubarte, Peroá, Piloto de Lula, Uruguá/Tambaú and Mexilhão fields and the extended well test (EWT) in the Lula Nordeste field.

(1H-2011 x 1H-2010): Higher output in the Marlim Leste, Cachalote/Baleia Franca, Jubarte and Piloto de Lula fields and the EWTs in Tiro, Sidon, Guará, Lula Nordeste and Aruanã more than offset the natural decline in the remaining fields.

(*) Unaudited by Independent Auditors.

⁸ Excludes liquefied gas and includes re-injected gas.

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OPERATING PERFORMANCE

1Q-2011	2nd quarter			2Q11 X 1Q11 (%)	Lifting cost - country (*)	First half		
	2011	2010				2011	2010	2011 X 2010 (%)
					US\$/barrel:			
					without government			
11.38	13.12	9.79	15	••	take	12.26	9.60	28
30.48	35.00	24.50	15	••	with government take	32.75	24.12	36
					R\$/barrel:			
					without government			
19.00	20.93	17.54	10	••	take	19.97	17.25	16
50.66	55.14	43.91	9	••	with government take	52.91	43.87	21

Lifting Cost Excluding Government Take – US\$/barrel

(2Q-2011 x 1Q-2011): Excluding the exchange variation, lifting costs increased by 10% over 1Q-2011 due to the greater number of well interventions in the Marlim, Espadarte and Albacora fields.

(1H-2011 x 1H-2010): Excluding the exchange variation, lifting costs climbed by 20% over 1H-2010 due to the increased number of well interventions in the Marlim, Marlim Sul and Marlim Leste fields and preventive maintenance in the Marlim and Jubarte fields, as well as the pay rise following the 2010/2011 collective bargaining agreement, partially offset by the 2% upturn in production.

Lifting Cost Including Government Take – US\$/barrel

(2Q-2011 x 1Q-2011): Excluding the exchange variation, lifting costs increased by 13%, due to the higher average reference price for local oil. (*)

(1H-2011 x 1H-2010): Excluding the exchange variation, the lifting cost increased by 32%, due to the higher average reference price for local oil.

(*) Unaudited by Independent Auditors.

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OPERATING PERFORMANCE**REFINING, TRANSPORTATION & MARKETING**

1Q-2011	2nd quarter			2Q11 X 1Q11 (%)	Net income	First half		
	2011	2010				2011	2010	2011 X 2010 (%)
(95)	(2,280)	(108)	2,300		(2,375)	1,008	(336)	

(2Q-2011 x 1Q-2011): The results reflected higher oil acquisition/transfer and oil product import costs (Brent, up by 12% in US\$/bbl). These factors partially offset by higher export prices and the upturn to domestic price of those oil products whose prices are pegged to international prices.

(1H-2011 x 1H-2010): The results reflected higher oil acquisition/transfer and oil product import costs (Brent, up by 44% in US\$/bbl).

These factors were partially offset by increased export prices and the upturn in the domestic price of those oil products whose prices are pegged to international prices, as well as higher equity results of non-consolidated companies from petrochemical companies (R\$ 671 million), due to increased sales volume and the impact of the foreign exchange gains on debt.

1Q-2011	2nd quarter			2Q11 X 1Q11 (%)	Imports and exports of crude oil and oil products (th. barrels/day) (*)	First half		
	2011	2010				2011	2010	2011 X 2010 (%)
405	347	330	(14)	Crude oil imports	376	339	11	
279	374	289	34	Oil product imports	326	281	16	
684	721	619	5	Crude oil and oil product imports	702	620	13	

436	486	561	11	Crude oil exports ⁹	461	558	(17)
210	213	216	1	Oil product exports	211	204	3
646	699	777	8	Crude oil and oil product exports ¹⁰	672	762	(12)
(38)	(22)	158	(42)	Net crude oil and oil product exports (imports)	(30)	142	(121)

(2Q-2011 x 1Q-2011): Increase in oil product imports, especially diesel, reflecting the upturn in economic activity, and gasoline, since its price was more competitive than that of ethanol.

The increase in crude exports reflected the weak comparative base provided by 1Q-2011, when exports fell due to the need to replenish inventories.

(1H-2011 x 1H-2010): Higher oil product imports, especially diesel, reflecting the upturn in economic activity, and crude, in order to mitigate the production of fuel oil and gasoil, due to the scheduled stoppage in the heavy oil product pipeline.

Lower crude exports, due to the need to build up inventories in the first months of 2011, and higher oil exports in 1H-2010, reflecting increased availability due to the scheduled stoppage in Replan, which inflated the comparative base.

(*) Unaudited by Independent Auditors.

⁹ Includes oil exports by the Refining, Transportation & Marketing and Exploration & Production business areas.

¹⁰ Includes ongoing exports.

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OPERATING PERFORMANCE

1Q-2011	2nd quarter		2Q11 X 1Q11 (%)	Oil product output (th. barrels/day) (*)	First half		2011 X 2010 (%)
	2011	2010			2011	2010	
1,877	1,869	1,807		Oil product output	1,873	1,786	5
2,007	2,007	1,942		Primary installed processing capacity ¹¹	2,007	1,942	3
92	92	91		Installed capacity use (%)	92	90	2
1,852	1,837	1,760	(1)	Processed feedstock - Brazil (th. barrels/day) (*)	1,845	1,749	5
82	81	81	(1)	Domestic crude as % of total processed feedstock	81	81	

(2Q-2011 x 1Q-2011): Processed feedstock remained stable over the previous quarter.

(1H-2011 x 1H-2010): Daily processed feedstock moved up by 5%, reflecting the reduction in scheduled stoppages in the distillation units.

1Q-2011	2nd quarter		2Q11 X 1Q11 (%)	Refining Cost – Domestic (*)	First half		2011 X 2010 (%)
	2011	2010			2011	2010	
4.53	5.48	3.93	21	Refining cost (US\$/barrel)	5.01	3.79	32
7.57	8.78	7.03	16	Refining cost (R\$/barrel)	8.18	6.78	21

(2Q-2011 x 1Q-2011): Excluding the exchange variation effect, refining costs increased by 17%, due to higher expenses with scheduled stoppages, third-party services and materials.

(1H-2011 x 1H-2010): Excluding the exchange variation effect, refining costs increased by 22% over 1H-2010, due to higher expenses from scheduled stoppages, materials and maintenance, as well as higher personnel expenses, due to the 2010/2011 collective bargaining agreement.

¹¹ According to the ownership recognized by the ANP.

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OPERATING PERFORMANCE

GAS & POWER

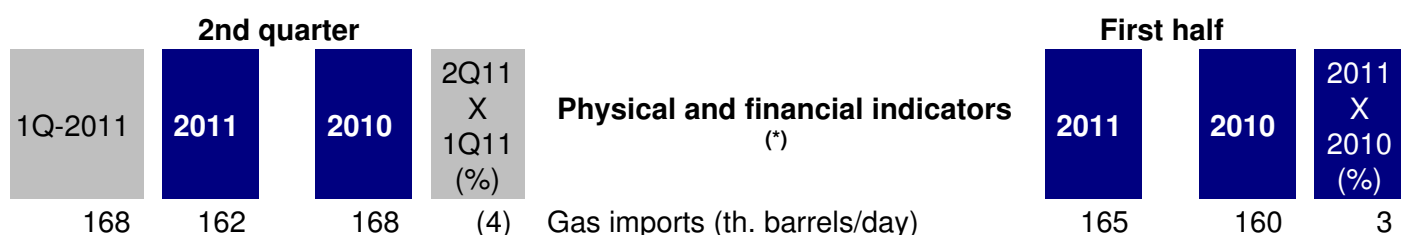


(2Q-2011 x 1Q-2011): The increase in net income was due to higher demand from industry, sustained by the upturn in domestic gas output, as well as the improved margins from energy sales, thanks to the generation of thermal power for export (which did not occur in 1Q-2011), whose margins are higher than those of the local market.

These effects were partially offset by lower electricity output, due to the recovery in hydropower plant reservoir volumes.

(1H-2011 x 1H-2010): The annual improvement was due to the following factors:

- Higher natural gas sales, accompanying industrial growth and greater demand for power generation;
- The reduction in domestic natural gas acquisition/transfer costs, accompanying the behavior of international prices and the appreciation of the Real against the U.S. dollar;
- Increased fixed revenue from energy auctions (regulated market) due to the operational start-up of two new thermal plants;
- Increased fertilizer sales, reflecting improved demand and higher agriculture commodity prices;
- The recognition of impairment losses in 1H-2010 (R\$80 million);



				Electricity sales (agreements) -			
2,037	2,008	1,973	(1)	average MW	1,991	2,142	(7)
773	626	881	(19)	Electricity generation - average MW	699	669	4
				Difference settlement price (PLD) -			
33	20	41	(39)	R\$/MWh ¹²	27	30	(10)

(2Q-2011 x 1Q-2011): The 4% reduction in Bolivian gas imports was driven by increased supply and the higher utilization of Brazilian gas.

Electricity sales volume remained virtually flat, reflecting the optimization of spot market trading.

The 19% reduction in power generation was caused by lower dispatch by the ONS (National System Operator) due to higher water levels in 2Q-2011.

The 39% decline in the difference settlement price reflected the high reservoir levels.

(1H-2011 x 1H-2010): The 3% increase in Bolivian gas imports was due to higher industrial consumption.

The reduction in electricity sales was due to reduced availability in the free market since part of this energy was routed to the regulated market (energy auctions).

The 4% higher energy output was caused by increased dispatch by the ONS.

The 10% reduction in the difference settlement price reflected the heavier rainfall in 2011.

(*) Unaudited by Independent Auditors.

¹² PLD – weekly prices weighted by load level (light, medium and heavy), number of hours and sub-market capacity.

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OPERATING PERFORMANCE

BIOFUEL

Biodiesel operations are still being consolidated in Brazil, and current sales volume and auction price levels do not yet permit wider operating margins.

2nd quarter				First half			
1Q-2011	2011	2010	2Q11 X 1Q11 (%)	Net income	2011	2010	2011 X 2010 (%)
(13)	(37)	(18)	185		(50)	(40)	25

(2Q-2011 x 1Q-2011): The net loss was chiefly due to the lower average biodiesel sale price and the seasonality of the ethanol sector.

(1H-2011 x 1H-2010): The improved profitability of ethanol was offset by higher biodiesel raw material acquisition and transportation costs and increased higher operating expenses.

DISTRIBUTION

2nd quarter				First half			
1Q-2011	2011	2010	2Q11 X 1Q11 (%)	Net income	2011	2010	2011 X 2010 (%)
369	221	268	(40)		590	630	(6)

(2Q-2011 x 1Q-2011): The reduction in net income was due to narrower sales margins, partially offset by the 6% increase in sales volume.

(1H-2011 x 1H-2010): The increase in gross profit (R\$88 million), due to the 7% upturn in sales volume, despite the reduction in sales margins, was offset by the increase in selling expenses with services, provisions for doubtful debts and personnel.

2nd quarter				First half		
1Q-2011	2011	2010	2Q11 X 1Q11 (%)	2011	2010	2011 X 2010 (%)
38.9%	39.0%	38.0%		39.0%	38.7%	1
				Market Share (*)		

(*) Unaudited by Independent Auditors.

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OPERATING PERFORMANCE**INTERNATIONAL MARKET**

2nd quarter				Net income	First half		
1Q-2011	2011	2010	2Q11 X 1Q11 (%)		2011	2010	2011 X 2010 (%)
843	615	533	(27)	1,458	980	49	

(2Q-2011 x 1Q-2011): The reduction in net income was chiefly due to lower output in Nigeria, partially offset by the reduction in expenses which were higher in 1Q-2011 due to the devolution of operations in Ecuador (R\$82 million).

(1H-2011 x 1H-2010): The improvement in net income was caused by higher international commodity prices in 2011, which pushed up gross profit (R\$407 million).

2nd quarter				International Production (th. barrels/day) ¹³ (*)	First half		
1Q-2011	2011	2010	2Q11 X 1Q11 (%)		2011	2010	2011 X 2010 (%)
				Consolidated international production			
140	124	146	(11)	Oil and LNG	132	144	(8)
93	94	92	1	Natural gas	94	94	
233	218	238	(6)	Total	226	238	(5)
9	8	8	(11)	Non consolidated	8	8	

				internacional production			
242	226	246	(7)	Total international production	234	246	(5)

(2Q-2011 x 1Q-2011): Oil and LNG production fell, especially in the Agbami field in Nigeria, due to the lower production quota allocated to Petrobras and the initial collection of tax oil (government take paid in oil) in March.

(1H-2011 x 1H-2010): Oil and LNG production fell, especially in the Agbami field in Nigeria, due to the initial collection of tax oil in March, together with the termination of agreements in Ecuador.

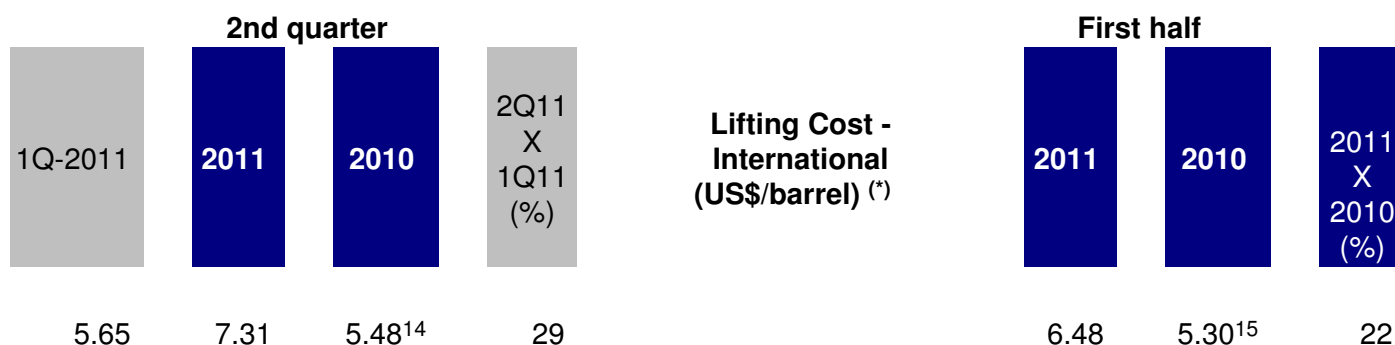
(*) Unaudited by Independent Auditors.

¹³ Some countries that contribute to international output, such as Nigeria and Angola, operate under the shared production regime through which the government take is paid in oil.

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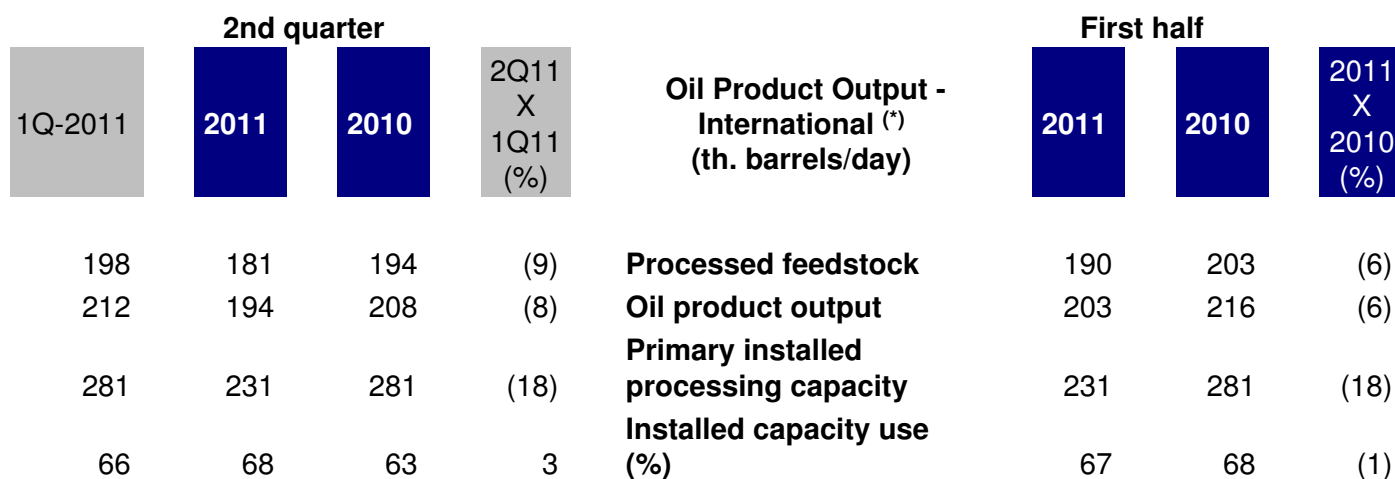
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(2Q-2011 x 1Q-2011): Higher expenses in Argentina due to the increase in the price of third-party services and the higher number of well interventions, together with higher insurance and transportation costs in Nigeria.

(1H-2011 x 1H-2010): Increase in expenses with third-party services and materials in Argentina, due to contractual price adjustments and the higher volume of well intervention services.



(2Q-2011 x 1Q-2011): Lower processed feedstock due to the sale of the San Lorenzo refinery in Argentina.

(1H-2011 x 1H-2010): Reduction in processed feedstock due to the sale of the San Lorenzo refinery in Argentina, together with the scheduled stoppage, in the fluid catalytic cracking unit in the USA between March and May 2011.



(2Q-2011 x 1Q-2011): Higher maintenance expenses in the Pasadena refinery in the USA due to the scheduled stoppage between March and May 2011 and the reduction in processed feedstock.

(1H-2011 x 1H-2010): Refinery costs increased in the USA due to expenses from the scheduled stoppage in the fluid catalytic cracking unit between March and May 2011 and the reduction in processed feedstock.

(*) Unaudited by Independent Auditors.

¹⁴ Revised lifting cost in the Nigerian unit.

¹⁵ Revised lifting cost in the units in Nigeria and Angola.

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OPERATING PERFORMANCESales Volume – thousand barrels/day^(*)

1Q-2011	2nd quarter			2Q11 X 1Q11 (%)		First half		
	2011	2010				2011	2010	2011 X 2010 (%)
796	871	802	9		Diesel	834	768	9
439	481	374	10		Gasoline	460	392	17
84	81	101	(4)		Fuel Oil	83	102	(19)
153	172	176	12		Naphtha	162	162	-
208	227	221	9		LPG	218	212	3
99	98	85	(1)		Jet fuel	98	84	17
189	188	139	(1)		Other	188	154	22
1,968	2,118	1,898	8		Total oil products	2,043	1,874	9
85	82	93	(4)		Alcohols, renewable nitrogen and others	84	87	(3)
291	298	292	2		Natural gas	295	275	7
2,344	2,498	2,283	7		Total domestic market	2,422	2,236	8
646	700	777	8		Exports	673	763	(12)
536	506	638	(6)		International sales ¹⁶	521	599	(13)
1,182	1,206	1,415	2		Total international market	1,194	1,362	(12)
3,526	3,704	3,698	5		Total	3,616	3,598	1

Domestic sales volume increased by 8% over 1H-2010, chiefly due to sales of the following products:

- Diesel (increase of 9%) – due to economic growth, the increase in the grain harvest and the reduced market share of the other local players;
- Gasoline (increase of 17%) – reflecting the more advantageous gasoline prices compared to those of ethanol in most states, the expansion of the flex-fuel vehicle fleet and the reduced market share of the other local players;
- Jet fuel (increase of 17%) – due to economic growth, the appreciation of the Real against the U.S. dollar, which helped increase demand for air travel, and the higher number of domestic and international flights;

- Natural gas (increase of 7%) – accompanying industrial growth and higher demand for power generation;
- Fuel oil (reduction of 19%) – reflecting the substitution of part of natural gas consumption, both in the thermal and industrial segments.

Exports declined by 12% over 1H-2010, due to the need to replenish Brazil’s oil inventories in 2011 and higher oil exports in 2010, due to the product’s greater availability as a result of the scheduled stoppages.

