BP PLC
Form 6-K
April 27, 2010

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

Report of Foreign Issuer

Pursuant to Rule 13a-16 or 15d-16 of
the Securities Exchange Act of 1934

for the period ended 27 April 2010

BP p.l.c.
(Translation of registrant's name into English)

1 ST JAMES'S SQUARE, LONDON, SW1Y 4PD, ENGLAND
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F |X| Form 40-F
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Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes --------------- No |X| ----------------

Top of page 9

Group income statement

$ million	First quarter 2010	Fourth quarter 2009	First quarter 2009
Sales and other operating revenues (Note 2)	**73,071**	70,981	47,296
Earnings from jointly controlled entities - after interest and tax	**403**	350	220
Earnings from associates - after interest and tax	**763**	696	285
Interest and other income	**142**	241	203
Gains on sale of businesses and fixed assets	**38**	1,368	81
Total revenues and other income	**74,417**	73,636	48,085
Purchases	**51,641**	50,201	30,777
Production and manufacturing expenses (Note 3)	**5,740**	6,040	5,894
Production and similar taxes (Note 3)	**1,276**	1,084	674
Depreciation, depletion and amortization	**2,996**	3,200	2,823
Impairment and losses on sale of businesses and fixed assets	**164**	1,823	137
Exploration expense	**120**	272	119
Distribution and administration expenses	**3,020**	3,979	3,349
Fair value (gain) loss on embedded derivatives	**(146)**	103	(186)
Profit before interest and taxation	**9,606**	6,934	4,498
Finance costs	**238**	252	318
Net finance (income) expense relating to pensions and other post-retirement benefits	**(10)**	50	50
Profit before taxation	**9,378**	6,632	4,130
Taxation	**3,190**	2,254	1,533
Profit for the period	**6,188**	4,378	2,597
Attributable to			
BP shareholders	**6,079**	4,295	2,562
Minority interest	**109**	83	35
	6,188	4,378	2,597
Earnings per share - cents (Note 4)			
Profit for the period attributable to BP shareholders			
Basic	**32.39**	22.90	13.69
Diluted	**31.99**	22.64	13.54

Top of page 10

Group statement of comprehensive income

$ million	First quarter 2010	Fourth quarter 2009	First quarter 2009
Profit for the period	**6,188**	4,378	2,597
Currency translation differences	**(526)**	(63)	(1,011)
Exchange (gains) losses on translation of foreign operations transferred to gain or loss on sales of businesses and fixed assets	**-**	(73)	-
Actuarial gain (loss) relating to pensions and other post-retirement benefits	**-**	(682)	-
Available-for-sale investments marked to market	**(93)**	168	74
Available-for-sale investments - recycled to the income statement	**-**	-	2
Cash flow hedges marked to market	**(162)**	39	(211)
Cash flow hedges - recycled to the income statement	**(94)**	(122)	239
Cash flow hedges - recycled to the balance sheet	**13**	4	71
Taxation	**(119)**	214	(82)
Other comprehensive income	**(981)**	(515)	(918)
Total comprehensive income	**5,207**	3,863	1,679
Attributable to			
BP shareholders	**5,105**	3,834	1,668
Minority interest	**102**	29	11
	5,207	3,863	1,679

Group statement of changes in equity

$ million	BP shareholders' equity	Minority interest	Total equity
At 31 December 2009	101,613	500	102,113

Total comprehensive income	5,105	102	5,207
Dividends	(2,626)	(3)	(2,629)
Share-based payments (net of tax)	(13)	-	(13)
Transactions involving minority interests	-	300	300
At 31 March 2010	**104,079**	**899**	**104,978**

$ million	**BP shareholders' equity**	**Minority interest**	**Total equity**
At 31 December 2008	91,303	806	92,109
Total comprehensive income	1,668	11	1,679
Dividends	(2,619)	(111)	(2,730)
Share-based payments (net of tax)	121	-	121
At 31 March 2009	**90,473**	**706**	**91,179**

Top of page 11

Group balance sheet

$ million	**31 March 2010**	**31 December 2009**
Non-current assets		
Property, plant and equipment	**108,232**	108,275
Goodwill	**8,409**	8,620
Intangible assets	**12,675**	11,548
Investments in jointly controlled entities	**15,484**	15,296
Investments in associates	**13,396**	12,963
Other investments	**1,459**	1,567
Fixed assets	**159,655**	158,269
Loans	**982**	1,039
Other receivables	**2,216**	1,729
Derivative financial instruments	**4,770**	3,965
Prepayments	**1,359**	1,407
Deferred tax assets	**464**	516
Defined benefit pension plan surpluses	**1,494**	1,390

	170,940	168,315
Current assets		
Loans	**236**	249
Inventories	**23,221**	22,605
Trade and other receivables	**31,159**	29,531
Derivative financial instruments	**5,355**	4,967
Prepayments	**2,647**	1,753
Current tax receivable	**238**	209
Cash and cash equivalents	**6,841**	8,339
	69,697	67,653
Total assets	**240,637**	235,968
Current liabilities		
Trade and other payables	**38,146**	35,204
Derivative financial instruments	**5,530**	4,681
Accruals	**5,482**	6,202
Finance debt	**8,356**	9,109
Current tax payable	**2,624**	2,464
Provisions	**1,646**	1,660
	61,784	59,320
Non-current liabilities		
Other payables	**3,206**	3,198
Derivative financial instruments	**3,899**	3,474
Accruals	**656**	703
Finance debt	**23,797**	25,518
Deferred tax liabilities	**20,156**	18,662
Provisions	**12,752**	12,970
Defined benefit pension plan and other post-retirement benefit plan deficits	**9,409**	10,010
	73,875	74,535
Total liabilities	**135,659**	133,855
Net assets	**104,978**	102,113
Equity		
BP shareholders' equity	**104,079**	101,613
Minority interest	**899**	500
	104,978	102,113

Top of page 12

Condensed group cash flow statement

	First quarter 2010	Fourth quarter 2009	First quarter 2009
$ million			
Operating activities			

Profit before taxation	**9,378**	6,632	4,130
Adjustments to reconcile profit before taxation to net cash provided by operating activities			
Depreciation, depletion and amortization and exploration expenditure written off	**3,017**	3,319	2,849
Impairment and (gain) loss on sale of businesses and fixed assets	**126**	455	56
Earnings from equity-accounted entities, less dividends received	**(669)**	282	(252)
Net charge for interest and other finance expense, less net interest paid	**46**	8	89
Share-based payments	**(146)**	128	86
Net operating charge for pensions and other post-retirement benefits, less contributions and benefit payments for unfunded plans	**(490)**	(606)	26
Net charge for provisions, less payments	**(48)**	454	281
Movements in inventories and other current and non-current assets and liabilities (a)	**(1,940)**	(2,420)	32
Income taxes paid	**(1,581)**	(964)	(1,725)
Net cash provided by operating activities	**7,693**	7,288	5,572
Investing activities			
Capital expenditure	**(4,289)**	(5,647)	(4,817)
Acquisitions, net of cash acquired	**-**	9	-
Investment in jointly controlled entities	**(82)**	(237)	(103)
Investment in associates	**(6)**	(5)	(47)
Proceeds from disposal of fixed assets	**108**	538	311
Proceeds from disposal of businesses, net of cash disposed	**-**	531	-
Proceeds from loan repayments	**56**	238	117
Other	**-**	-	47
Net cash used in investing activities	**(4,213)**	(4,573)	(4,492)
Financing activities			
Net issue of shares	**128**	82	35
Proceeds from long-term financing	**342**	140	4,619
Repayments of long-term financing	**(2,495)**	(1,237)	(2,580)
Net decrease in short-term debt	**(247)**	(557)	(182)
Dividends paid - BP shareholders	**(2,626)**	(2,623)	(2,619)
- Minority interest	**(3)**	(92)	(111)
Net cash used in financing activities	**(4,901)**	(4,287)	(838)
Currency translation differences relating to cash and cash equivalents	**(77)**	28	(79)
Increase (decrease) in cash and cash equivalents	**(1,498)**	(1,544)	163
Cash and cash equivalents at beginning of period	**8,339**	9,883	8,197

Cash and cash equivalents at end of period	**6,841**	8,339	8,360

(a) Includes

Inventory holding (gains) losses	**(705)**	(1,256)	(254)
Fair value (gain) loss on embedded derivatives	**(146)**	103	(186)

Inventory holding gains and losses and fair value gains and losses on embedded derivatives are also included within profit before taxation.

Top of page 13

Capital expenditure and acquisitions

$ million	First quarter 2010	Fourth quarter 2009	First quarter 2009
By business			
Exploration and Production			
US	**1,133**	1,682	1,670
Non-US (a)	**2,815**	2,431	2,035
	3,948	4,113	3,705
Refining and Marketing			
US	**528**	912	567
Non-US	**144**	652	226
	672	1,564	793
Other businesses and corporate			
US	**28**	149	56
Non-US	**39**	87	41
	67	236	97
	4,687	5,913	4,595
By geographical area			
US	**1,689**	2,743	2,293
Non-US (a)	**2,998**	3,170	2,302
	4,687	5,913	4,595
Included above:			
Acquisitions and asset exchanges	-	27	-

(a) First quarter 2010 included capital expenditure of $900 million in Exploration and Production relating to the formation of a partnership with Value Creation Inc. to develop the Terre de Grace oil sands acreage in the Athabasca region of Alberta, Canada.

Exchange rates

	First quarter 2010	**Fourth quarter 2009**	**First quarter 2009**
US dollar/sterling average rate for the period	**1.56**	1.63	1.43
US dollar/sterling period-end rate	**1.51**	1.60	1.42
US dollar/euro average rate for the period	**1.38**	1.48	1.30
US dollar/euro period-end rate	**1.34**	1.43	1.32

Top of page 14

Analysis of replacement cost profit before interest and tax and reconciliation to profit before taxation (a)

	First quarter 2010	**Fourth quarter 2009**	**First quarter 2009**
$ million			
By business			
Exploration and Production			
US	**2,762**	2,517	1,143
Non-US	**5,530**	5,988	3,177
	8,292	8,505	4,320
Refining and Marketing			
US	**(63)**	(2,331)	308
Non-US	**792**	388	782
	729	(1,943)	1,090
Other businesses and corporate			
US	**(231)**	(141)	(279)
Non-US	**(97)**	(251)	(482)
	(328)	(392)	(761)

	8,693	6,170	4,649
Consolidation adjustment	**208**	(492)	(405)
Replacement cost profit before interest and tax (b)	**8,901**	5,678	4,244
Inventory holding gains (losses) (c)			
Exploration and Production	**24**	159	(34)
Refining and Marketing	679	1,074	327
Other businesses and corporate	**2**	23	(39)
Profit before interest and tax	**9,606**	6,934	4,498
Finance costs	**238**	252	318
Net finance (income) expense relating to pensions and other post-retirement benefits	**(10)**	50	50
Profit before taxation	**9,378**	6,632	4,130
Replacement cost profit (loss) before interest and tax			
By geographical area			
US	**2,590**	(294)	854
Non-US	**6,311**	5,972	3,390
	8,901	5,678	4,244

(a) IFRS requires that the measure of profit or loss disclosed for each operating segment is the measure that is provided regularly to the chief operating decision maker for the purposes of performance assessment and resource allocation. For BP, this measure of profit or loss is replacement cost profit before interest and tax. In addition, a reconciliation is required between the total of the operating segments' measures of profit or loss and the group profit or loss before taxation.

(b) Replacement cost profit reflects the replacement cost of supplies. The replacement cost profit for the period is arrived at by excluding from profit inventory holding gains and losses and their associated tax effect. Replacement cost profit for the group is not a recognized GAAP measure.

(c) Inventory holding gains and losses represent the difference between the cost of sales calculated using the average cost to BP of supplies acquired during the period and the cost of sales calculated on the first-in first-out (FIFO) method after adjusting for any changes in provisions where the net realizable value of the inventory is lower than its cost. Under the FIFO method, which we use for IFRS reporting, the cost of inventory charged to the income statement is based on its historic cost of purchase, or manufacture, rather than its replacement cost. In volatile energy markets, this can have a significant distorting effect on reported income. The amounts disclosed represent the difference between the charge (to the income statement) for inventory on a FIFO basis (after adjusting for any related movements in net realizable value provisions) and the charge that would have arisen if an average cost of supplies was used for the period. For this purpose, the average cost of supplies during the period is principally calculated on a monthly basis by dividing the total cost of inventory acquired in the period by the number of barrels acquired. The amounts disclosed are not separately reflected in the financial statements as a gain or loss. No adjustment is made in respect of the cost of inventories held as part of a trading position and certain other temporary inventory positions.

Management believes this information is useful to illustrate to investors the fact that crude oil and product prices can vary significantly from period to period and that the impact on our reported result under IFRS can be significant. Inventory holding gains and losses vary from period to period due principally to changes in oil prices as well as changes to underlying inventory levels. In order for investors to understand the operating performance of the group excluding the impact of oil price changes on the replacement of inventories, and to make comparisons of operating performance between reporting periods, BP's management believes it is helpful to disclose this information.

Top of page 15

Non-operating items
(a)

$ million	**First quarter 2010**	**Fourth quarter 2009**	**First quarter 2009**
Exploration and Production			
Impairment and gain (loss) on sale of businesses and fixed assets	**(13)**	1,070	73
Environmental and other provisions	-	-	-
Restructuring, integration and rationalization costs	**(104)**	(4)	(1)
Fair value gain (loss) on embedded derivatives	**146**	(103)	243
Other	**12**	13	(4)
	41	976	311
Refining and Marketing			
Impairment and gain (loss) on sale of businesses and fixed assets (b)	**(45)**	(1,518)	(21)
Environmental and other provisions	-	(29)	-
Restructuring, integration and rationalization costs	**12**	(492)	(263)
Fair value gain (loss) on embedded derivatives	-	-	(57)
Other	**(37)**	193	(9)
	(70)	(1,846)	(350)
Other businesses and corporate			
Impairment and gain (loss) on sale of businesses and fixed assets	**(68)**	(7)	(108)
Environmental and other provisions	**-**	16	(75)
Restructuring, integration and rationalization costs	**(38)**	(47)	(71)
Fair value gain (loss) on embedded derivatives	-	-	-
Other	**(12)**	(27)	(67)
	(118)	(65)	(321)
Total before taxation	**(147)**	(935)	(360)
Taxation credit (charge) (c)	**50**	(221)	135
Total after taxation for period	**(97)**	(1,156)	(225)

(a) An analysis of non-operating items by region is shown on pages 5, 7 and 8.
(b) Fourth quarter 2009 includes $1,579 million in relation to the impairment of goodwill allocated to the US West Coast fuels value chain.
(c) Tax is calculated using the quarter's effective tax rate on replacement cost profit, except in the case of a goodwill impairment in Refining and Marketing in the fourth quarter of 2009 where no tax credit was calculated because this item is not tax deductible.

Non-operating items are charges and credits arising in consolidated entities that BP discloses separately because it considers such disclosures to be meaningful and relevant to investors. These disclosures are provided in order to enable investors better to understand and evaluate the group's financial performance.

Top of page 16

Non-GAAP information on
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air value accounting effects

$ million	**First quarter 2010**	**Fourth quarter 2009**	**First quarter 2009**
Favourable (unfavourable) impact relative to management's measure of performance			
Exploration and Production	**63**	446	158
Refining and Marketing	**10**	(112)	(109)
	73	334	49
Taxation charge (a)	**(25)**	(115)	(18)
	48	219	31

(a) Tax is calculated using the quarter's effective tax rate on replacement cost profit
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BP uses derivative instruments to manage the economic exposure relating to inventories above normal operating requirements of crude oil, natural gas and petroleum products as well as certain contracts to supply physical volumes at future dates. Under IFRS, these inventories and contracts are recorded at historic cost and on an accruals basis respectively. The related derivative instruments, however, are required to be recorded at fair value with gains and losses recognized in income because hedge accounting is either not permitted or not followed, principally due to the impracticality of effectiveness testing requirements. Therefore, measurement differences in relation to recognition of gains and losses occur. Gains and losses on these inventories and contracts are not recognized until the commodity is sold in a subsequent accounting period. Gains and losses on the related derivative commodity contracts are recognized in the income statement from the time the derivative commodity contract is entered into on a fair value basis using forward prices consistent with the contract maturity.

IFRS requires that inventory held for trading be recorded at its fair value using period end spot prices whereas any related derivative commodity instruments are required to be recorded at values based on forward prices consistent with the contract maturity. Depending on market conditions, these forward prices can be either higher or lower than spot prices resulting in measurement differences.

BP enters into contracts for pipelines and storage capacity that, under IFRS, are recorded on an accruals basis. These contracts are risk-managed using a variety of derivative instruments which are fair valued under IFRS. This results in measurement differences in relation to recognition of gains and losses.

The way that BP manages the economic exposures described above, and measures performance internally, differs from the way these activities are measured under IFRS. BP calculates this difference for consolidated entities by comparing the IFRS result with management's internal measure of performance, under which the inventory and the supply and capacity contracts in question are valued based on fair value using relevant forward prices prevailing at the end of the period. We believe that disclosing management's estimate of this difference provides useful information for investors because it enables investors to see the economic effect of these activities as a whole. The impacts of fair value accounting effects, relative to management's internal measure of performance, are shown in the table above. A reconciliation to GAAP information is set out below.

Reconciliation of non-GAAP information

$ million	**First quarter 2010**	**Fourth quarter 2009**	**First quarter 2009**
Exploration and Production			
Replacement cost profit before interest and tax adjusted for fair value accounting effects	**8,229**	8,059	4,162
Impact of fair value accounting effects	**63**	446	158
Replacement cost profit before interest and tax	**8,292**	8,505	4,320
Refining and Marketing			
Replacement cost profit (loss) before interest and tax adjusted for fair value accounting effects	**719**	(1,831)	1,199
Impact of fair value accounting effects	**10**	(112)	(109)
Replacement cost profit (loss) before interest and tax	**729**	(1,943)	1,090

Top of page 17

Realizations and marker prices

	First quarter 2010	**Fourth quarter 2009**	**First quarter 2009**
Average realizations (a)			
Liquids ($/bbl) (b)			
US	**69.77**	66.15	39.47
Europe	**75.71**	71.68	47.59
Rest of World	**72.94**	68.95	40.89
BP Average	**71.86**	68.02	41.26
Natural gas ($/mcf)			
US	**4.84**	3.69	3.38
Europe	**4.91**	4.96	5.56
Rest of World	**3.90**	3.51	3.41
BP Average	**4.26**	3.68	3.63
Total hydrocarbons ($/boe)			
US	**54.54**	49.72	31.83
Europe	**60.39**	58.18	41.36
Rest of World	**42.20**	39.59	28.35
BP Average	**49.16**	45.83	31.40
Average oil marker prices ($/bbl)			
Brent	**76.36**	74.53	44.46
West Texas Intermediate	**78.84**	75.97	43.20
Alaska North Slope	**79.14**	75.74	45.40
Mars	**75.85**	73.68	43.83
Urals (NWE- cif)	**75.31**	74.21	43.65
Russian domestic oil	**35.52**	35.83	19.52
Average natural gas marker prices			
Henry Hub gas price ($/mmBtu) (c)	**5.30**	4.16	4.91
UK Gas - National Balancing Point (p/therm)	**35.65**	27.75	46.80

(a)Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.
(b)Crude oil and natural gas liquids.
(c)Henry Hub First of Month Index.

Top of page 18

Notes

1. Basis of preparation

The interim financial information included in this report has been prepared in accordance with IAS 34 'Interim Financial Reporting'.

The results for the interim periods are unaudited and in the opinion of management include all adjustments necessary for a fair presentation of the results for the periods presented. All such adjustments are of a normal recurring nature.
This report should be read in conjunction with the consolidated financial statements and related notes for the year ended 31 December 2009 included in
BP Annual Report and Accounts 2009
and in
BP Annual Report on Form 20-F 2009
.

BP prepares its consolidated financial statements included within its Annual Report and Accounts on the basis of International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB), IFRS as adopted by the European Union (EU) and in accordance with the provisions of the UK Companies Act 2006. IFRS as adopted by the EU differs in certain respects from IFRS as issued by the IASB, however, the differences have no impact on the group's consolidated financial statements for the periods presented. The financial information presented herein has been prepared in accordance with the accounting policies expected to be used in preparing the Annual Report and Accounts and the Annual Report on Form 20-F for 2010, which do not differ significantly from those used in the
BP Annual Report and Accounts 2009
or in
BP Annual Report on Form 20-F 2009
.

BP has adopted the revised version of IFRS 3 'Business Combinations', with effect from 1 January 2010. The revised standard still requires the purchase method of accounting to be applied to business combinations but introduces some changes to the accounting treatment. Assets and liabilities arising from business combinations that occurred before 1 January 2010 were not required to be restated and thus there was no effect on the group's reported income or net assets on adoption.

In addition, BP has adopted the amended version of IAS 27, 'Consolidated and Separate Financial Statements', also with effect from 1 January 2010. This requires the effects of all transactions with minority interests to be recorded in equity if there is no change in control. When control is lost, any remaining interest in the entity is remeasured to fair value and a gain or loss recognized in profit or loss. There was no effect on the group's reported income or net assets on adoption.

Top of page 19

Notes

2. Sales and other operating revenues

$ million	First quarter 2010	Fourth quarter 2009	First quarter 2009
By business			
Exploration and Production	**18,080**	17,564	12,343
Refining and Marketing	**64,286**	62,602	40,573
Other businesses and corporate	**790**	895	584
	83,156	81,061	53,500
Less: sales between businesses			
Exploration and Production	**9,746**	9,611	5,800
Refining and Marketing	**135**	281	111
Other businesses and corporate	**204**	188	293
	10,085	10,080	6,204
Third party sales and other operating revenues			
Exploration and Production	**8,334**	7,953	6,543
Refining and Marketing	**64,151**	62,321	40,462
Other businesses and corporate	**586**	707	291
Total third party sales and other operating revenues	**73,071**	70,981	47,296
By geographical area			
US	**26,108**	24,389	17,580
Non-US	**54,009**	52,691	33,586
	80,117	77,080	51,166
Less: sales between areas	**7,046**	6,099	3,870
	73,071	70,981	47,296

3.

Production and similar taxes

$ million	First quarter 2010	Fourth quarter 2009	First quarter 2009
US	**313**	271	79

Non-US	**963**	813	595
	1,276	1,084	674

Comparative figures have been restated to include amounts previously reported as production and manufacturing expenses amounting to $213 million for the first quarter 2009, which we believe are more appropriately classified as production taxes. There was no effect on the group profit for the period or the group balance sheet.

Top of page 20

Notes

4. Earnings per share and shares in issue

Basic earnings per ordinary share (EpS) amounts are calculated by dividing the profit for the period attributable to ordinary shareholders by the weighted average number of ordinary shares outstanding during the period. The calculation of EpS is performed separately for each discrete quarterly period, and for the year-to-date period. As a result, the sum of the discrete quarterly EpS amounts in any particular year-to-date period may not be equal to the EpS amount for the year-to-date period.

For the diluted EpS calculation the weighted average number of shares outstanding during the period is adjusted for the number of shares that are potentially issuable in connection with employee share-based payment plans using the treasury stock method.

	First quarter 2010	**Fourth quarter 2009**	**First quarter 2009**
$ million			
Results for the period			
Profit for the period attributable to BP shareholders	**6,079**	4,295	2,562
Less: preference dividend	**-**	1	-
Profit attributable to BP ordinary shareholders	**6,079**	4,294	2,562
Inventory holding (gains) losses, net of tax	**(481)**	(848)	(175)
RC profit attributable to BP ordinary shareholders	**5,598**	3,446	2,387
Basic weighted average number of shares outstanding (thousand) (a)	**18,769,888**	18,748,026	18,720,354
ADS equivalent (thousand) (a)	**3,128,315**	3,124,671	3,120,059
Weighted average number of shares outstanding used to calculate diluted earnings per share (thousand)	**19,004,740**	18,970,187	18,920,515

(a) ADS equivalent (thousand) (a)	**3,167,457**	3,161,698	3,153,419
Shares in issue at period-end (thousand) (a)	**18,784,361**	18,755,378	18,724,785
ADS equivalent (thousand) (a)	**3,130,727**	3,125,896	3,120,798

(a) Excludes treasury shares and the shares held by the Employee Share Ownership Plans and includes certain shares that will be issuable in the future under employee share plans.

Top of page 21

Notes

5. Analysis of changes in net debt

$ million	First quarter 2010	Fourth quarter 2009	First quarter 2009
Opening balance			
Finance debt	**34,627**	36,555	33,204
Less: Cash and cash equivalents	**8,339**	9,883	8,197
Less: FV asset (liability) of hedges related to finance debt	**127**	370	(34)
Opening net debt	**26,161**	26,302	25,041
Closing balance			
Finance debt	**32,153**	34,627	34,698
Less: Cash and cash equivalents	**6,841**	8,339	8,360
Less: FV asset (liability) of hedges related to finance debt	**152**	127	(323)
Closing net debt	**25,160**	26,161	26,661
Decrease (increase) in net debt	**1,001**	141	(1,620)
Movement in cash and cash equivalents (excluding exchange adjustments)	**(1,421)**	(1,572)	242
Net cash outflow (inflow) from financing (excluding share capital)	**2,400**	1,654	(1,857)
Other movements	**7**	14	7
Movement in net debt before exchange effects	**986**	96	(1,608)
Exchange adjustments	**15**	45	(12)

Decrease (increase) in net debt	**1,001**	141	(1,620)

6. TNK-BP operational and financial information

	First quarter 2010	**Fourth quarter 2009**	**First quarter 2009**
Production			
(Net of royalties) (BP share)			
Crude oil (mb/d)	**849**	852	822
Natural gas (mmcf/d)	**673**	654	642
Total hydrocarbons (mboe/d) (a)	**965**	965	933
$ million			
Income statement (BP share)			
Profit (loss) before interest and tax	**788**	805	419
Finance costs	**(38)**	(45)	(68)
Taxation	**(168)**	(181)	(185)
Minority interest	**(39)**	(43)	(32)
Net income	**543**	536	134
Cash flow			
Dividends received	**256**	936	-

Balance sheet	**31 March 2010**	**31 December 2009**
Investments in associates	**9,428**	9,141

(a)Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.

Top of page 22

Notes

7. Inventory valuation

A provision of $46 million was held at 31 December 2009 to write inventories down to their net realizable value. The net movement in the provision during the first quarter 2010 was a decrease of $22 million (fourth quarter 2009 was a decrease of $423 million and first quarter 2009 was a decrease of $1,163 million).

8. Second-quarter results

BP's second-quarter results will be announced on 27 July 2010.

9. Statutory accounts

The financial information shown in this publication, which was approved by the board of directors on 26 April 2010, is unaudited and does not constitute statutory financial statements.
BP Annual Report and Accounts 2009
has been filed with the Registrar of Companies in England and Wales; the report of the auditors on those accounts was unqualified and did not contain a statement under section 498(2) or section 498(3) of the UK Companies Act 2006.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.
(Registrant)

Dated: 27 April 2010

/s/ D. J. PEARL
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D. J. PEARL
Deputy Company Secretary