

FREESTONE RESOURCES, INC.  
Form 10-Q  
May 15, 2017

**U.S. SECURITIES AND EXCHANGE COMMISSION**

**Washington, D.C. 20549**

**FORM 10-Q**

(Mark One)

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended March 31, 2017

**OR**

**TRANSITION REPORT UNDER SECTION 13 OF 15(d) OF THE EXCHANGE ACT OF 1934**

Commission File Number 000-28753

**FREESTONE RESOURCES, INC.**

(Exact name of registrant as specified in its charter)

Nevada  
(State or other jurisdiction of incorporation or organization)

90-0514308  
(IRS Employer Identification No.)

101 E. Ave D.

Ennis TX 75201

(Address of principal executive offices)

(214) 880-4870

(Issuer's telephone number)

Republic Center, Suite 1350

325 N. St. Paul Street Dallas, TX 75120

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes [X] No [ ]

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accelerated filer”, “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act:

Large Accelerated Filer [ ] Accelerated Filer [ ]  
Non-Accelerated Filer [ ] Smaller Reporting Company [X]

Emerging growth company [ ]

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. [ ]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes [ ] No [X]

Indicate by check mark whether the registrant has submitted electronically and posted on its website, if any, every Interactive File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (SS325.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files), Yes [X] No [ ]

As of May 15, 2017 there were 91,488,177 shares of Common Stock of the issuer outstanding.



Freestone Resources Inc. and Subsidiaries  
 Consolidated Balance Sheets  
 As of March 31, 2017 and June 30, 2016

|   | March 31,<br>2017<br>(Unaudited) | June 30,<br>2016   |
|---|----------------------------------|--------------------|
| <b>ASSETS</b>   |                                  |                    |
| Current Assets  |                                  |                    |
| Cash  | \$7,947                          | \$29,791           |
| Accounts receivable, less allowance for doubtful accounts<br>of \$4,000 and \$4,000                                       | 151,655                          | 141,134            |
| Inventory   | 27,699                           | 69,570             |
| Prepaid and Other Assets  | 73,228                           | 43,497             |
| Total Current Assets  | 260,529                          | 283,992            |
| Property, plant and equipment, net of accumulated depreciation of<br>\$219,825 and \$125,436                              | 1,534,272                        | 1,641,661          |
| <b>TOTAL ASSETS</b>   | <b>\$1,794,801</b>               | <b>\$1,925,653</b> |
| <b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>   |                                  |                    |
| Current Liabilities   |                                  |                    |
| Accounts payable  | \$69,071                         | \$86,661           |
| Accrued liabilities   | 280,379                          | 205,382            |
| Environmental liability   | 400,000                          | 400,000            |
| Notes Payable - Related Party   | 400,567                          | 50,000             |
| Current portion of capital lease obligations  | 11,806                           | 11,419             |
| Current portion of long-term debt   | 424,341                          | 1,162,261          |
| Total Current Liabilities   | 1,586,164                        | 1,915,723          |
| Capital lease obligation, less current portion  | 28,643                           | 37,523             |
| Long-term debt, less current portion  | 1,100,349                        | 50,279             |
| <b>TOTAL LIABILITIES</b>  | <b>2,715,156</b>                 | <b>2,003,525</b>   |
| <b>STOCKHOLDERS' EQUITY (DEFICIT)</b>   |                                  |                    |
| Common stock, \$.001 par value, 100,000,000 shares authorized,<br>91,488,177 and 90,613,177 shares issued and outstanding | 91,488                           | 90,613             |
| Additional paid in capital  | 20,834,378                       | 20,786,503         |
| Accumulated deficit   | (22,374,077)                     | (21,304,159)       |
| Total Freestone Resources, Inc. stockholders' deficit   | (1,448,211 )                     | (427,043 )         |

Edgar Filing: FREESTONE RESOURCES, INC. - Form 10-Q

|   |                    |                    |
|---|--------------------|--------------------|
| Non-Controlling Interest                                    | 527,856            | 349,171            |
| Total equity (deficit)                                      | (920,355 )         | (77,872 )          |
| <b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT)</b> | <b>\$1,794,801</b> | <b>\$1,925,653</b> |

The Accompanying Notes Are An Integral Part of These Unaudited Consolidated Financial Statements

Freestone Resources Inc. and Subsidiaries  
Consolidated Statements of Operations  
(Unaudited)  
Three and Nine Months Ended March 31, 2017 and 2016

|   | Three<br>Months<br>Ended<br>March 31,<br>2017 | Three<br>Months<br>Ended<br>March 31,<br>2016 | Nine Months<br>Ended<br>March 31,<br>2017 | Nine Months<br>Ended<br>March 31,<br>2016 |
|---|---|---|---|---|
| <b>REVENUE</b>                                |   |   |   |   |
| Tipping Fee Revenue                           | \$ 117,714                                    | \$ 123,159                                    | \$ 395,676                                | \$ 386,917                                |
| Tire Repair Revenue                           | 86,581  | 86,677  | 269,619                                   | 293,535                                   |
| Used Tire Sales                               | 36,575  | 24,900  | 107,317                                   | 105,300                                   |
| Scrap Material & Other Sales                  | 9,020   | 15,850  | 38,702                                    | 36,372                                    |
| Total Revenue                                 | 249,890                                       | 250,586                                       | 811,314                                   | 822,124                                   |
| <b>COSTS OF REVENUE</b>                       |   |   |   |   |
| Tipping Fee Operations                        | 56,266  | 36,065  | 192,173                                   | 148,387                                   |
| Tire Repair                                   | 36,228  | 37,679  | 112,291                                   | 114,606                                   |
| Used Tire Sales                               | 8,631   | 19,133  | 53,980                                    | 63,269                                    |
| Tire Disposal                                 | 66,729  | 67,743  | 219,286                                   | 188,457                                   |
| Scrap and Other Costs                         | —   | —   | 3,862                                     | —   |
| Total Cost of Revenue                         | 167,854                                       | 160,620                                       | 581,592                                   | 514,719                                   |
| <b>GROSS PROFIT</b>                           | 82,036  | 89,966  | 229,722                                   | 307,405                                   |
| <b>OPERATING EXPENSES</b>                     |   |   |   |   |
| Joint Venture Start Up Costs                  | 73,698  | 102,712                                       | 239,679                                   | 343,339                                   |
| Selling                                       | 44,319  | 47,812  | 143,235                                   | 149,972                                   |
| General and Administrative                    | 264,853                                       | 767,310                                       | 777,906                                   | 1,487,407                                 |
| Depreciation and Amortization                 | 31,463  | 30,708  | 94,389                                    | 87,116                                    |
| Total Operating Expense                       | 414,333                                       | 948,542                                       | 1,255,209                                 | 2,067,834                                 |
| <b>INCOME (LOSS) FROM OPERATIONS</b>          | (332,297 )                                    | (858,576 )                                    | (1,025,487 )                              | (1,760,429 )                              |
| <b>OTHER INCOME (EXPENSES)</b>                |   |   |   |   |
| Loss on Sale of Asset                         | —   | (2,111 )                                      | (6,200 )                                  | (2,111 )                                  |
| Interest Expense, net                         | (41,644 )                                     | (32,877 )                                     | (114,138 )                                | (99,636 )                                 |
|   | (41,644 )                                     | (34,988 )                                     | (120,338 )                                | (101,747 )                                |
| <b>NET INCOME (LOSS)</b>                      | (373,941 )                                    | (893,564 )                                    | (1,145,825 )                              | (1,862,176 )                              |
| Loss Attributable to Non-Controlling Interest | 23,755  | 32,704  | 75,907                                    | 104,994                                   |
|   | \$ (350,186 )                                 | \$ (860,860 )                                 | \$ (1,069,918 )                           | \$ (1,757,182 )                           |

NET INCOME(LOSS) ATTRIBUTABLE TO  
FREESTONE

Basic and diluted income (loss) per share

Net income (loss) per share (0.00 ) (0.01 ) (0.01 ) (0.02 )

Weighted average shares outstanding

Basic and diluted 91,364,551 89,730,210 91,202,722 85,803,177

The Accompanying Notes Are An Integral Part of These Unaudited Consolidated Financial Statements



Freestone  
Resources Inc.  
and Subsidiaries  
Consolidated  
Statements of  
Cash Flow  
(Unaudited)  
Nine Months  
Ended March  
31, 2017 and  
2016

|   | March 31,<br>2017 | March 31,<br>2016 |
|---|-------------------|-------------------|
| <b>CASH FLOW FROM OPERATING ACTIVITIES</b>  |                   |                   |
| Net Income (Loss)   | \$(1,145,825)     | \$(1,862,176)     |
| Adjustments to reconcile net income (loss) to net cash provided<br>by operating activities: |                   |                   |
| Depreciation  | 94,389            | 87,116            |
| Shares Issued for Services  | 23,750            | 841,500           |
| Loss on Sale of Fixed Assets  | 6,200             | 2,111             |
| Changes in operating assets and liabilities   |                   |                   |
| Decrease in Accounts Receivable   | (10,521 )         | (40,608 )         |
| (Increase) Decrease in Inventory  | 41,871            | 46,590            |
| (Increase) Decrease in Prepaid Expenses   | (29,731 )         | (17,970 )         |
| Increase (Decrease) in Accounts Payable and Accrued Liabilities                             | 433,616           | 295,629           |
| Net Cash Provided by (Used In) Operating Activities   | (586,251 )        | (647,808 )        |
| <b>CASH FLOW FROM INVESTING ACTIVITIES</b>  |                   |                   |
| Proceeds From Sale of Fixed Assets  | 6,800             | —                 |
| Purchase of Fixed Assets  | —                 | (10,947 )         |
| Net Cash Provided By (Used in) Investing Activities   | 6,800             | (10,947 )         |
| <b>CASH FLOW FROM FINANCING ACTIVITIES</b>  |                   |                   |
| Sale of Stock for Cash  | 25,000            | 425,000           |
| Stock to be Issued  | —                 | 5,000             |
| Contributions to LLC by Holders of Non-Controlling Interest in FDEP                         | 240,449           | 253,741           |
| Proceeds from Notes Payable   | 355,567           | 30,000            |
| Repayment of Debt   | (63,409 )         | (48,284 )         |
| Net Cash Provided by (Used In) Financing Activities   | 557,607           | 665,457           |
| Net Increase (Decrease) in Cash   | (21,844 )         | 6,702             |
| Cash at Beginning of the Period   | 29,791            | 38,372            |

Edgar Filing: FREESTONE RESOURCES, INC. - Form 10-Q

|   |           |           |
|---|-----------|-----------|
| Cash at the End of the Period   | \$7,947   | \$45,074  |
| Cash Transactions   |           |           |
| Total Amount of Interest Paid in Cash                                 | \$51,334  | \$5,099   |
| Non Cash financing and Investing Activities                           |           |           |
| Notes Payable for Purchase of Assets                                  | \$—       | \$70,467  |
| Trade Payable Converted to Note Payable                               | \$—       | \$7,025   |
| Accrued Interest and Penalties Added to Note Payable                  | \$360,065 | \$—       |
| Note Payable Assumed By Purchaser of Equipment                        |           | \$12,109  |
| ARO Assumed By Purchaser in Exchange for O&G Property                 | \$—       | \$14,470  |
| Shares Issued for O&G Interest  | \$—       | \$20,000  |
| Expenses Paid Directly by Holders of Non-Controlling Interest in FDEP | \$14,143  | \$142,675 |

**The Accompanying Notes Are An Integral Part of These Unaudited Consolidated Financial Statements**

**Freestone Resources, Inc.**

**Notes to Consolidated Financial Statements**

**December 31, 2016**

**(Unaudited)**

**NOTE 1 – NATURE OF ACTIVITIES AND SIGNIFICANT ACCOUNTING POLICIES**

Nature of Activities, History and Organization:

Freestone Resources, Inc. (the “Company” or “Freestone”) is an oil and gas technology development company that is actively developing and marketing technologies and solvents designed to benefit various sectors in the oil and gas industry. The Company has re-launched its Petrozene™ solvent after developing a new and improved formula. Petrozene™ is primarily used to dissolve paraffin buildup, and it is primarily used for pipelines, oil storage tanks, oil sludge build up, de-emulsification, well treatment, as a corrosion inhibitor and as a catalyst in opening up formations thereby aiding in oil production.

On June 24, 2015 Freestone purchased 100% of the common stock of C.C. Crawford Retreading Company, Inc. (“CTR”), a Texas corporation. CTR is an Off-The-Road (“OTR”) tire company located in Ennis, Texas, and a wholly owned subsidiary of Freestone. CTR’s primary business is to repair, recycle, dispose of and sell OTR tires, which are used on large, industrial equipment. Freestone made the decision to purchase CTR in order to utilize the CTR facility for the production of Petrozene™.

On June 24, 2015 the Company formed Freestone Dynamis Energy Products, LLC (“FDEP”), a Delaware limited liability company, with Dynamis Energy, LLC (“Dynamis”). FDEP was formed in order to operate and manage the specialized pyrolysis process that is used to create Petrozene™ and other byproducts of value. Freestone chose to work with Dynamis based on their extensive engineering and waste-to-energy expertise. Freestone owns a 70% member interest in FDEP.

The acquisition of CTR and the formation of FDEP have allowed Freestone to vertically integrate the Petrozene™ product line. CTR will remain an auxiliary company that will maintain existing operations that complement the efforts

of FDEP and Freestone.

Unaudited Interim Financial Statements:

The accompanying unaudited interim consolidated financial statements of the Company have been prepared in accordance with accounting principles generally accepted in the United States of America and the rules of the Securities and Exchange Commission. These financial statements are unaudited and, in the opinion of management, include all adjustments (consisting of normal recurring accruals) necessary to present fairly the balance sheet, statement of operations, and statement of cash flows for the periods presented in accordance with accounting principles generally accepted in the United States. Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States have been condensed or omitted pursuant to SEC rules and regulations. It is presumed that users of this interim financial information have read or have access to the audited financial statements and footnote disclosure for the preceding fiscal year contained in the Company's Annual Report on Form 10-K. The results of operations for the nine months ended March 31, 2017 are not necessarily indicative of the results of operations for the full year or any other interim period. The information included in this Form 10-Q should be read in conjunction with Management's Discussion and Analysis and Financial Statements and notes thereto included in the Company's June 30, 2016 Form 10-K.

Recently Issued Accounting Pronouncements:

The Company does not expect the adoption of recently issued accounting pronouncements to have a significant impact on the Company's results of operations, financial position or cash flow.

**NOTE 2 – INVENTORY**

Inventory of the Company is carried at lower of cost or market. At the acquisition of CTR, the Company's inventory was revalued at fair market value as part of the purchase price allocation. The Company's inventory consists of processed rubber from disposed tires carried at cost of processing, and used tires for sale carried at the cost of repairs. As of March 31, 2017 and June 30, 2016 inventory consisted of:

|                            | 3/31/17  | 6/30/16  |
|----------------------------|----------|----------|
| Crum Rubber for Processing | \$8,087  | \$8,087  |
| Used Tire for Resale       | 11,936   | 49,945   |
| Tire Oil                   | 7,676    | 11,538   |
|                            | \$27,699 | \$69,570 |

**NOTE 3 – PROPERTY, PLANT AND EQUIPMENT**

At March 31, 2017 and June 30, 2016 Property, Plant and Equipment was as follows:

|                                | 3/31/17     | 6/30/16     |
|--------------------------------|-------------|-------------|
| Land                           | \$360,000   | \$360,000   |
| Buildings and Improvements     | 700,000     | 700,000     |
| Computers and Office Furniture | 8,967       | 21,967      |
| Automotive Equipment           | 120,585     | 120,585     |
| Machinery and Equipment        | 507,807     | 507,807     |
| Capital Lease Assets           | 56,738      | 56,738      |
|                                | 1,754,097   | 1,767,097   |
| Less Accumulated Depreciation  | 219,825     | 125,436     |
|                                | \$1,534,272 | \$1,641,661 |

Depreciation expense was \$94,389 and \$87,116 for the nine months ended March 31, 2017 and March 31, 2016, respectively.

**NOTE 4 – ENVIRONMENTAL LIABILITY**

The Company's tire recycling permit requires the Company to ultimately dispose of all tires accepted for recycling. Tire disposal occurs in the normal course of business however the Company always has tires stored at its facility that have not yet been disposed of. CTR had recorded liabilities totaling \$320,000 at June 30, 2014 (Predecessor) for estimated costs related to dispose of all tires at its Ennis, Texas facility. The environmental liability was calculated by estimating the costs associated with the various disposal costs that would be necessary to remove the tires from the CTR permitted facility. Upon acquisition of CTR by Freestone the liability was reduced to \$32,000 (Successor) as part of the purchase price allocation, and the revaluation of assets and liability to fair market value. The reduction was due to the formation of FDEP. CTR plans to convert the majority of the tires into crum rubber, and sell it to FDEP as a feedstock for its specialized pyrolysis operations. The remaining \$32,000 was an estimate of cost of disposing of the tires that are not acceptable for use as feedstock. At June 30, 2016, CTR increased its liability to \$400,000 representing the estimated disposal fees on the revised estimate of tires on hand. Although CTR still plans to convert the majority of the tires in crum rubber for use by FDEP the liability was recorded as part of the plan submitted to the TCEQ to cure potential violations regarding its processing permit. Since the plan requires CTR to significantly reduce the number of tires on hand within the next year and, to date, FDEP has not been able to demonstrate the capacity to use the number of tires on hand, the liability is considered short-term. The environmental liability has a balance of \$400,000 as of March 31, 2017, and June 30, 2016, respectively. In December, 2016 the TCEQ notified CTR of \$48,750 of proposed penalties for violations. CTR has submitted additional information to the TCEQ seeking to have the penalties waived or reduced however the amount has been accrued and is included in general and administrative expenses for the nine months ended March 31, 2017.

**NOTE 5 – CAPITAL LEASE OBLIGATIONS**

Capital lease assets of \$56,738 and \$56,738 and accumulated amortization of \$17,372 and \$8,861 are included in property, plant and equipment on the balance sheet at March 31, 2017 and June 30, 2016, respectively. For the nine months ended March 31, 2017 and 2016 amortization expense was \$8,511 and \$3,151, respectively.

At March 31, 2017 and June 30, 2016 capital lease obligations were as follows:

|   | 3/31/17   | 6/30/16   |
|---|-----------|-----------|
| Lease payable bearing interest at 4.95% with monthly payments of \$315 maturing August 2019. The lease is secured by equipment.     | \$ 8,602  | \$ 11,069 |
| Lease payable bearing interest at 3.95% with monthly payments of \$309 maturing December, 2020. The lease is secured by equipment.  | 12,712    | 14,969    |
| Lease payable bearing interest at 4.78% with monthly payments of \$489 maturing September, 2020. The lease is secured by equipment. | \$ 19,135 | \$ 27,904 |
|   | 40,489    | 48,942    |
| Less current maturities   | 11,806    | 11,419    |
|   | \$ 28,643 | \$ 37,523 |

At March 31, 2017 future maturities of capital lease obligations were as follows:

Year Ending March 31:

|      |           |
|------|-----------|
| 2018 | \$ 11,805 |
| 2019 | 12,345    |
| 2020 | 10,672    |
| 2021 | 5,627     |
| 2022 | -         |
|      | \$ 40,449 |

**NOTE 6 – NOTES PAYABLE**

At March 31, 2017 and June 30, 2016 notes payable were as follows:

|  | 3/31/17     | 6/30/16     |
|--|-------------|-------------|
| Note payable to bank bearing interest at 4.5% with monthly payment of \$390 maturing September, 2017. The note is secured by an automobile   | \$2,310     | \$5,676     |
| Note payable to bank bearing interest at 6.5% with monthly payment of \$4,892 maturing November, 2017. The note is secured by machinery and equipment  | 38,262      | 79,293      |
| Note payable to bank bearing interest at 6.5% with monthly payment of \$809 maturing April, 2020. The note is secured by a Truck.  | 27,053      | 32,853      |
| Note payable to vendor bearing interest at 6.0% with monthly payment of \$800 maturing December, 2016. The note is unsecured.  | —           | 4,718       |
| Note payable to seller in connection with purchase of CTR bearing interest at 12% maturing June, 2020. Note amended to add \$360,065 of accrued interest and penalties to principal in February, 2017. Interest only payments due monthly until July, 2017. Monthly payments of \$45,904 thereafter. Secured by the common stock and assets of CTR | 1,382,065   | 1,020,000   |
|  | 1,524,690   | 1,262,540   |
| Less current maturities  | (424,341 )  | (1,212,261) |
|  | \$1,100,349 | \$50,279    |

At March 31, 2017 future maturities of long term debt were as follows:

Year Ending March 31:

|      |           |
|------|-----------|
| 2018 | \$424,341 |
| 2019 | \$453,759 |
| 2020 | \$510,785 |



2021 \$135,805  
\$1,100,349

**NOTE 7 – EQUITY TRANSACTIONS**

The Company is authorized to issue 100,000,000 common shares at a par value of \$0.001 per share. These shares have full voting rights. At March 31, 2017 and June 30, 2016, there were 91,488,177 and 90,613,177 respectively, common shares outstanding.

During the three months ended September 30, 2016 the Company sold 500,000 shares for cash proceeds of \$25,000.

On September 30, 2016, the Company issued 125,000 shares of common stock to its Chief Financial Officer for services rendered under his employment contract valued at \$0.08 per share which was the fair market value.

On December 31, 2016, the Company issued 125,000 shares of common stock to its Chief Financial Officer for services rendered under his employment contract valued at \$0.06 per share which was the fair market value.

On March 31, 2017, the Company issued 125,000 shares of common stock to its Chief Financial Officer for services rendered under his employment contract valued at \$0.05 per share which was the fair market value.

As of March 31, 2017 there were no stock warrants outstanding.

**NOTE 8 – GOING CONCERN**

As of the date of this quarterly report, there is substantial doubt regarding the Company's ability to continue as a going concern as we have not generated sufficient cash flows to fund our business operations and loan commitments. Our future success and viability, therefore, are dependent upon our ability to generate capital financing. The failure to generate sufficient revenues or raise additional capital may have a material and adverse effect upon the Company and our shareholders.

The Company formed FDEP in order to vertically integrate its Petrozene™ product line, and utilize a specialized pyrolysis process in order to produce other byproducts of value that will generate revenue for FDEP. In turn, the ability of FDEP to process large quantities of OTR tires will allow the Company to increase the amount of OTR tires it can dispose of and process, which will generate additional revenue of the Company. Additionally, the Company intends to raise equity or debt financing that will allow the Company to expand its current operations.

**NOTE 9 – COMMITMENTS AND CONTINGENCIES**

The Company leases office space in Dallas, TX under a non-cancelable operating lease that expires in July 2017, a truck for its tire disposal operations at CTR under a 30-month lease expiring in April, 2019 and warehouse space in Ennis, TX on a month to month basis. Future minimum lease payments are as follows:

| Year<br>End<br>June<br>30 | Amount |
|---------------------------|--------|
| 2017                      | 11,085 |
| 2018                      | 22,584 |
| 2019                      | 13,800 |
| Total                     | 45,036 |

Rent expense, included in general and administrative expenses, totaled approximately \$45,036 and \$30,744 for the nine months ended March 31, 2017 and 2016, respectively.

Freestone has royalty and commission agreements with certain consultants related to the sale of Petrozene™ for their work in the re-launch of the Petrozene™ product line. These royalty and commission agreements range from 2.5% to 7.5% of the net income the Company receives from Petrozene™ sales, and the agreements also have special royalty provisions for certain customers that expire on April 14, 2030.

**NOTE 10 – RELATED PARTY TRANSACTIONS**

One of the consultants who has a royalty and commission agreement as discussed in Note 9 is a related party and the brother of the former Chief Executive Officer of the Company.

At March 31, 2017 and June 30, 2016 notes payable to officers and shareholders were as follows:

|   | 3/31/17   | 6/30/16  |
|---|-----------|----------|
| Note payable to officer bearing interest at 6.5% due July, 2017. The note is convertible into common stock at \$.055 a share at maturity. The note is unsecured.        | 50,000    | 50,000   |
| Note payable to stockholder bearing interest at 6.5% due December, 2017. The note is convertible into common stock at \$.05 a share at maturity. The note is unsecured. | 20,000    | —        |
| Note payable to stockholder bearing interest at 6.5% due July, 2017. The note is convertible into common stock at \$.055 a share at maturity. The note is unsecured.    | 330,567   | —        |
|   | 400,567   | 50,000   |
| Less current maturities   | (400,567) | (50,000) |
|   | \$ —      | \$ —     |

At March 31, 2017 future maturities of Notes Payable – Related Parties were as follows:

Year Ending March 31:

|      |            |
|------|------------|
| 2018 | \$ 400,567 |
|      | \$ 400,567 |

**NOTE 11 – DISPOSITION OF INVESTMENT**

In November, 2016 the Company disposed of its 33.33% interest in Aqueous Services, LLC by transferring its membership interest to the other partners in exchange for release of any contingent liabilities. The investment had previously been impaired to zero value for financial reporting so the transaction had no effect on the current year's financial statements.

**NOTE 12 – SUBSEQUENT EVENTS**

On April 12, 2017 the Company extended its notes payable to the Company's Chief Financial Officer amending the terms to lower the conversion price to \$.055 a share and adding a provision triggering the note as due upon any change in control of the Company. The terms of this extension are reflected in Note 6 above.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS

**This report contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended. The Company's actual results could differ materially from those set forth on the forward-looking statements as a result of the risks set forth in the Company's filings with the Securities and Exchange Commission, general economic conditions, and changes in the assumptions used in making such forward-looking statements.**

### General

Freestone Resources, Inc. (the "Company" or "Freestone"), a Nevada corporation, is an oil and gas technology development company that is actively developing and marketing technologies and solvents designed to benefit various sectors in the oil and gas industry. The Company has re-launched its Petrozene™ solvent after developing a new and improved formula. Petrozene™ is primarily used to dissolve paraffin buildup, and it is primarily used for pipelines, oil storage tanks, oil sludge build up, de-emulsification, well treatment, as a corrosion inhibitor and as a catalyst in opening up formations thereby aiding in oil production.

On June 24, 2015 Freestone purchased 100% of the common stock of C.C. Crawford Retreading Company, Inc. ("CTR"), a Texas corporation. CTR is an Off-The-Road ("OTR") tire company located in Ennis, Texas, and a wholly owned subsidiary of Freestone. CTR's primary business is to repair, recycle, dispose of and sell OTR tires, which are used on large, industrial equipment. Freestone made the decision to purchase CTR in order to utilize the CTR facility for the production of Petrozene™.

On June 24, 2015 the Company formed Freestone Dynamis Energy Products, LLC ("FDEP") with Dynamis Energy, LLC ("Dynamis"). FDEP was formed in order to operate and manage the specialized pyrolysis process that is used to create Petrozene™ and other byproducts of value. Freestone chose to work with Dynamis based on their extensive engineering and waste-to-energy expertise. Freestone owns a 70% member interest in FDEP.

The acquisition of CTR and the formation of FDEP have allowed Freestone to vertically integrate the Petrozene™ product line. CTR will remain an auxiliary company that will maintain existing operations that complement the efforts of FDEP and Freestone.

## Results of Operations

### Three and nine months ended March 31, 2017 compared to three and nine months ended March 31, 2017

**Revenue** – Our revenue for the three months ended March 31, 2017 was \$249,890 compared to \$250,586 for the three months ended March 31, 2016. For the nine months ended March 31, 2017 revenue was \$811,314 from the prior year of \$822,124. The decrease was due to a drop in tire repair revenue offset by slight increases in other areas.

**Cost of Revenues** – Cost of revenue increased from \$514,719 for the nine months ended March 31, 2016 to \$581,592 for the nine months ended March 31, 2017 despite the decrease in revenue. This was due to increased costs in the Company's trucking operations as increased costs associated with the expansion of the disposal operations and increase disposal costs due to the environmental issues discussed in Note 4. For the quarter ended March 31, 2017 cost similarly increased by \$7,234 from \$160,620 to \$167,854 due to the same issues mentioned above.

**Operating Expense** – Total operating expenses dropped from \$948,542 for the three months ended March 31, 2016 to \$414,333 for the three months ended March 31, 2017 and from \$2,067,834 for the nine months ended March 31, 2016 to \$1,255,209 for the nine months ended March 31, 2017. The primary area of decrease was in the parent company Freestone in the form of decreased employee compensation and professional fees. The higher professional fees in the prior year were due to audit, legal and consulting cost associated with the acquisition of CTR. The higher compensation costs in the prior were due to employee stock compensation of \$841,500 compared to \$23,750 in the current year. Operating expenses of CTR increased from \$405,677 for the nine months ended March 31, 2016 to \$433,341 the nine months ended March 31, 2017 due primarily to the \$48,750 for TCEQ penalties discussed in Note 4. Startup costs for FDEP decreased from \$343,339 for the nine months ended March 31, 2016 to \$239,679 for the nine months ended March 31, 2017. This was primarily due to installation costs in the quarter ended December 31, 2015.

**Other Income and Expenses** – Other income and expense for the nine months ended March 31, 2017 consisted of \$114,138 of interest expense and a loss of \$6,200 on the sale of fixed assets compared to other income and expense for the nine months ended March 31, 2016 consisting of \$99,636 of interest expense and \$2,111 loss on sale of assets. Other income and expenses for the three months ended March 31, 2017 and 2016 consisted of \$41,644 and \$30,708 of interest, respectively. The increase in interest expense was due the Company's increase in debt.

### **Net Income (Loss)**

Net loss for the three months ended March 31, 2017 was \$350,186 compared \$860,860 for the three months ended March 31, 2016. Net losses for the nine months ended March 31, 2017 and 2016 were \$1,069,918 and \$1,757,182 respectively. The decrease in the net loss was primarily due to a decrease in the operating expenses of Freestone detailed above offset by the increase loss of CTR as a result of the decrease in revenue and increase in trucking disposal and operating costs.

### **Liquidity and Capital Resources**

The Company has little cash reserves and liquidity to the extent we receive it from operations and through the sale of common stock

The accompanying financial statements are presented on a going concern basis, which contemplates the realization of assets and the satisfaction of liabilities in the normal course of business. As of the date of this quarterly report, there is substantial doubt regarding the Company's ability to continue as a going concern as we have not generated sufficient cash flows to fund our business operations and loan commitments. Our future success and viability, therefore, are dependent upon our ability to generate capital financing. The failure to generate sufficient revenues or raise additional capital may have a material and adverse effect upon the Company and our shareholders.

The Company formed FDEP in order to vertically integrate its Petrozene™ product line, and utilize a specialized pyrolysis process in order to produce other byproducts of value that will generate revenue for FDEP. In turn, the ability of FDEP to process large quantities of OTR tires will allow the Company to reduce the cost of disposal of OTR tires by CTR. Additionally, the Company intends to raise equity or debt financing that will allow the Company to expand its current operations.



Net cash used in operations was \$586,251 for the nine months ended March 31, 2017 compared to net cash used by operations of \$647,808 for the nine months ended March 31, 2016. The change was primarily due to a reduction in non-cash stock issuance expenses in the current year from \$841,500 to \$23,750 offset by changes in operating assets and liabilities. The cash used in operations was offset by \$240,449 of cash contributions to FDEP by the non-controlling interest, sale of common stock for proceeds of \$25,000 and \$355,567 of proceeds from borrowing.

As of March 31, 2017 the Company has negative equity of \$920,355 and negative working capital of \$1,325,635.

### **Employees**

As of December 31, 2016 CTR had 17 full-time employees. Freestone has three employees.

### **Need for Additional Financing**

The Company is uncertain of its ability to generate sufficient liquidity from its operations so the need for additional funding may be necessary. The Company may sell stock and/or issue additional debt to raise capital to accelerate its growth.

### **ITEM 3: QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK**

Not applicable.

## **ITEM 4: CONTROLS AND PROCEDURES**

### **Evaluation of Disclosure Controls and Procedures**

We carried out an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of March 31, 2017. This evaluation was accomplished under the supervision and with the participation of our chief executive officer/principal executive officer, and chief financial officer/principal financial officer who concluded that our disclosure controls and procedures are not effective.

Based upon an evaluation conducted for the period ended March 31, 2017, our Chief Executive and Chief Financial Officer as of March 31, 2017 and as of the date of this Report, has concluded that as of the end of the periods covered by this report, we have identified the following material weakness of our internal controls:

Lack of sufficient accounting staff which results in a lack of segregation of duties necessary for a good system of internal control and financial statement presentation.

### **Changes in Internal Controls over Financial Reporting**

We have not yet made any changes in our internal controls over financial reporting that occurred during the period covered by this report on Form 10-Q that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

## **PART II**

**Items No. 1, 2, 3, 4, 5 - Not Applicable.**

Item 6 - Exhibits and Reports on Form 8-K

(a) The Company filed no Form 8-K during the period.

(b) Exhibits

Exhibit Number

31.1 Certification of Chief Executive Officer, pursuant to Rule 13a-14(a) of the Exchange Act, as enacted by Section 302 of the Sarbanes-Oxley Act of 2002.

31.2 Certification of Chief Financial Officer, pursuant to Rule 13a-14(a) of the Exchange Act, as enacted by Section 302 of the Sarbanes-Oxley Act of 2002.

32.1 Certification of Chief Executive Officer and Chief Financial Officer, pursuant to 18 United States Code Section 1350, as enacted by Section 906 of the Sarbanes-Oxley Act of 2002.

SIGNATURES

In accordance with the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

FREESTONE RESOURCES, INC.

By /s/ Michael McGhan

Michael McGhan, CEO

By /s/ Paul E. Babb

Paul E. Babb CFO

Date: May 15, 2017

14