

WORLD FUEL SERVICES CORP

Form 10-Q

May 01, 2012

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**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**

Washington, DC 20549

**FORM 10-Q**

(Mark One)

- QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2012**

- TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**FOR THE TRANSITION PERIOD FROM                      TO**

**COMMISSION FILE NUMBER 1-9533**

## WORLD FUEL SERVICES CORPORATION

(Exact name of registrant as specified in its charter)

**Florida**  
(State or other jurisdiction of  
incorporation or organization)

**59-2459427**  
(I.R.S. Employer  
Identification No.)

**9800 N.W. 41st Street, Suite 400**

**Miami, Florida**  
(Address of Principal Executive Offices)

**33178**  
(Zip Code)

Registrant's Telephone Number, including area code: **(305) 428-8000**

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

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The registrant had a total of 71,887,000 shares of common stock, par value \$0.01 per share, issued and outstanding as of April 25, 2012.

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**Part I Financial Information**

**General**

The following unaudited consolidated financial statements and notes thereto of World Fuel Services Corporation and its subsidiaries have been prepared in accordance with the instructions to Quarterly Reports on Form 10-Q and, therefore, omit or condense certain footnotes and other information normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States. In the opinion of management, all adjustments necessary for a fair presentation of the financial information, which are of a normal and recurring nature, have been made for the interim periods reported. Results of operations for the three months ended March 31, 2012 are not necessarily indicative of the results for the entire fiscal year. The unaudited consolidated financial statements and notes thereto included in this Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2012 ( 10-Q Report ) should be read in conjunction with the audited consolidated financial statements and notes thereto included in our Annual Report on Form 10-K for the fiscal year ended December 31, 2011 ( 2011 10-K Report ). World Fuel Services Corporation ( World Fuel or the Company ) and its subsidiaries are collectively referred to in this 10-Q Report as we, our and us.

Table of Contents**Item 1. Financial Statements****World Fuel Services Corporation and Subsidiaries****Consolidated Balance Sheets**

(Unaudited - In thousands, except per share data)

	March 31, 2012	As of	December 31, 2011
<b>Assets:</b>			
<b>Current assets:</b>			
Cash and cash equivalents	\$ 242,593		\$ 205,415
Accounts receivable, net	2,290,085		2,160,561
Inventories	450,285		472,584
Prepaid expenses	172,990		109,297
Other current assets	200,680		174,370
<b>Total current assets</b>	<b>3,356,633</b>		<b>3,122,227</b>
Property and equipment, net	89,509		90,710
Goodwill	348,214		346,246
Identifiable intangible assets, net	101,943		107,620
Non-current other assets	29,505		30,443
<b>Total assets</b>	<b>\$ 3,925,804</b>		<b>\$ 3,697,246</b>
<b>Liabilities:</b>			
<b>Current liabilities:</b>			
Short-term debt	\$ 20,516		\$ 17,800
Accounts payable	1,880,861		1,739,678
Customer deposits	83,907		105,554
Accrued expenses and other current liabilities	225,450		163,110
<b>Total current liabilities</b>	<b>2,210,734</b>		<b>2,026,142</b>
Long-term debt	265,147		269,348
Non-current income tax liabilities, net	46,194		47,703
Other long-term liabilities	8,153		7,335
<b>Total liabilities</b>	<b>2,530,228</b>		<b>2,350,528</b>
<b>Commitments and contingencies</b>			
<b>Equity:</b>			
<b>World Fuel shareholders' equity:</b>			
Preferred stock, \$1.00 par value; 100 shares authorized, none issued			
Common stock, \$0.01 par value; 100,000 shares authorized, 71,887 and 71,154 issued and outstanding as of March 31, 2012 and December 31, 2011, respectively	719		712
Capital in excess of par value	503,636		502,551
Retained earnings	879,973		836,222
Accumulated other comprehensive loss	(3,717)		(6,524)
<b>Total World Fuel shareholders' equity</b>	<b>1,380,611</b>		<b>1,332,961</b>
Noncontrolling interest equity	14,965		13,757

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Total equity		1,395,576		1,346,718
Total liabilities and equity	\$	3,925,804	\$	3,697,246

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents**World Fuel Services Corporation and Subsidiaries****Consolidated Statements of Income and Comprehensive Income**

(Unaudited - In thousands, except per share data)

	<b>For the Three Months ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
Revenue	\$ 9,479,055	\$ 7,079,406
Cost of revenue	9,321,820	6,942,638
Gross profit	157,235	136,768
Operating expenses:		
Compensation and employee benefits	54,527	47,069
Provision for bad debt	141	796
General and administrative	43,311	33,378
	97,979	81,243
Income from operations	59,256	55,525
Non-operating expenses, net:		
Interest expense and other financing costs, net	(4,661)	(2,525)
Other income (expense), net	566	(928)
	(4,095)	(3,453)
Income before income taxes	55,161	52,072
Provision for income taxes	6,615	10,415
Net income including noncontrolling interest	48,546	41,657
Net income attributable to noncontrolling interest	2,131	548
Net income attributable to World Fuel	\$ 46,415	\$ 41,109
Basic earnings per common share	\$ 0.65	\$ 0.59
Basic weighted average common shares	70,998	69,970
Diluted earnings per common share	\$ 0.65	\$ 0.58
Diluted weighted average common shares	71,774	70,982
Comprehensive income:		
Net income including noncontrolling interest	\$ 48,546	\$ 41,657
Other comprehensive income:		
Foreign currency translation adjustment	2,807	701
Comprehensive income including noncontrolling interest	51,353	42,358
Comprehensive income attributable to noncontrolling interest	2,131	548
Comprehensive income attributable to World Fuel	\$ 49,222	\$ 41,810

The accompanying notes are an integral part of these unaudited consolidated financial statements.



Table of Contents**World Fuel Services Corporation and Subsidiaries****Consolidated Statements of Shareholders' Equity**

(Unaudited - In thousands)

	Common Stock Shares	Common Stock Amount	Capital in Excess of Par Value	Retained Earnings	Accumulated Other Comprehensive Loss	World Fuel Shareholders Equity	Noncontrolling Interest Equity	Total
Balance as of December 31, 2011	71,154	\$ 712	\$ 502,551	\$ 836,222	\$ (6,524)	\$ 1,332,961	\$ 13,757	\$ 1,346,718
Net income				46,415		46,415	2,131	48,546
Distribution of noncontrolling interest							(923)	(923)
Cash dividends declared				(2,664)		(2,664)		(2,664)
Amortization of share-based payment awards			2,435			2,435		2,435
Issuance of common stock related to share-based payment awards	758	7	2,722			2,729		2,729
Purchases of common stock tendered by employees to satisfy the required withholding taxes related to share-based payment awards	(25)		(4,072)			(4,072)		(4,072)
Other comprehensive income					2,807	2,807		2,807
Balance as of March 31, 2012	71,887	\$ 719	\$ 503,636	\$ 879,973	\$ (3,717)	\$ 1,380,611	\$ 14,965	\$ 1,395,576

	Common Stock Shares	Common Stock Amount	Capital in Excess of Par Value	Retained Earnings	Accumulated Other Comprehensive Income	World Fuel Shareholders Equity	Noncontrolling Interest (Deficit) Equity	Total
Balance as of December 31, 2010	69,602	\$ 696	\$ 468,963	\$ 652,796	\$ 4,753	\$ 1,127,208	\$ (644)	\$ 1,126,564
Net income				41,109		41,109	548	41,657
Initial noncontrolling interest upon consolidation of joint venture							614	614
Cash dividends declared				(2,645)		(2,645)		(2,645)
Amortization of share-based payment awards			2,265			2,265		2,265
Issuance of common stock related to share-based payment awards including income tax benefit of \$2,915	561	6	4,358			4,364		4,364
Issuance of common stock related to acquisition	691	7	27,491			27,498		27,498
Purchases of common stock tendered by employees to satisfy the required withholding taxes related to share-based payment awards	(49)	(1)	(6,415)			(6,416)		(6,416)
Other comprehensive income					701	701		701

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Balance as of March 31, 2011      70,805    \$    708    \$      496,662    \$      691,260    \$      5,454    \$    1,194,084    \$      518    \$    1,194,602

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents**World Fuel Services Corporation and Subsidiaries****Consolidated Statements of Cash Flows**

(Unaudited - In thousands)

	<b>For the Three Months ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
Cash flows from operating activities:		
Net income including noncontrolling interest	\$ 48,546	\$ 41,657
Adjustments to reconcile net income including noncontrolling interest to net cash provided by (used in) operating activities:		
Depreciation and amortization	9,659	8,167
Provision for bad debt	141	796
Share-based payment award compensation costs	2,904	2,865
Deferred income tax provision	10,730	123
Extinguishment of liabilities	(3,490)	(819)
Foreign currency losses (gains), net	2,274	(818)
Other	(743)	446
Changes in assets and liabilities, net of acquisitions:		
Accounts receivable, net	(127,281)	(457,573)
Inventories	23,010	(64,061)
Prepaid expenses	(63,607)	7,476
Other current assets	(35,155)	(12,223)
Non-current other assets	280	960
Accounts payable	143,990	331,061
Customer deposits	(22,336)	(9,407)
Accrued expenses and other current liabilities	62,665	6,923
Non-current income tax, net and other long-term liabilities	(2,795)	(59)
Total adjustments	246	(186,143)
Net cash provided by (used in) operating activities	48,792	(144,486)
Cash flows from investing activities:		
Acquisition of business, net of cash acquired	(90)	(67,000)
Capital expenditures	(3,948)	(2,628)
Issuance of notes receivable	(325)	
Repayment of notes receivable	210	
Net cash used in investing activities	(4,153)	(69,628)
Cash flows from financing activities:		
Borrowings under senior revolving credit facility	815,000	374,000
Repayments under senior revolving credit facility	(815,000)	(334,000)
Repayments of debt other than senior revolving credit facility	(1,492)	(463)
Dividends paid on common stock	(2,664)	(2,598)
Distribution of noncontrolling interest	(923)	
Federal and state tax benefits resulting from tax deductions in excess of the compensation cost recognized for share-based payment awards		2,915
Purchases of stock tendered by employees to satisfy the required withholding taxes related to share-based payment awards	(4,072)	(6,416)
Net cash (used in) provided by financing activities	(9,151)	33,438
Effect of exchange rate changes on cash and cash equivalents	1,690	1,157
Net increase (decrease) in cash and cash equivalents	37,178	(179,519)
Cash and cash equivalents, as of beginning of period	205,415	272,893
Cash and cash equivalents, as of end of period	\$ 242,593	\$ 93,374

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The accompanying notes are an integral part of these unaudited consolidated financial statements.

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**Supplemental Schedule of Noncash Investing and Financing Activities:**

Cash dividends declared of \$0.0375 per share for the three months ended March 31, 2012 and 2011, but not yet paid, totaled \$2.7 million and \$2.6 million, respectively, as of March 31, 2012 and 2011 and were paid in April 2012 and 2011.

As of March 31, 2012, we had accrued capital expenditures totaling \$0.9 million, which was recorded in accrued expenses and other current liabilities.

In March 2012, we recorded a \$0.7 million increase for our estimated amounts payable to the sellers of Ascent Aviation Group, Inc. ( Ascent ) and goodwill related to a tax adjustment per the election under Section 338(h)(10) of the Internal Revenue Code of 1986 pursuant to the purchase agreement.

In January 2011, upon the consolidation of a joint venture that was previously accounted for as an equity investment, we recorded an initial noncontrolling interest of \$0.6 million relating to its net assets.

In March 2012 and March 2011, we granted equity awards to certain employees of which \$2.7 million and \$1.5 million, respectively, was previously recorded in accrued expenses and other current liabilities.

In connection with our March 2011 acquisition, we issued equity of \$27.5 million. The following table presents the assets acquired, net of cash and liabilities assumed:

	<b>For the Three Months ended March 31, 2011</b>	
Assets acquired, net of cash	\$	127,360
Liabilities assumed	\$	32,979

The accompanying notes are an integral part of these unaudited consolidated financial statements.

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**World Fuel Services Corporation and Subsidiaries**

**Notes to the Consolidated Financial Statements**

(Unaudited)

**1. Significant Accounting Policies**

Except as updated below, the significant accounting policies we use for quarterly financial reporting are the same as those disclosed in Note 1 of the Notes to the Consolidated Financial Statements included in our 2011 10-K Report.

*Basis of Presentation*

The accompanying consolidated financial statements and related notes to the consolidated financial statements include our accounts and those of our majority-owned or controlled subsidiaries, after elimination of all significant intercompany accounts, transactions, and profits.

Certain amounts in prior periods have been reclassified to conform to the current period's presentation.

*Accounts Receivable Purchase Agreement*

As of March 31, 2012, we had sold accounts receivable of \$58.1 million and recorded a retained beneficial interest of \$8.6 million. During the three months ended March 31, 2012 and 2011, the fees and interest paid under a receivables purchase agreement were not significant.

*Goodwill*

During the three months ended March 31, 2012, based on our ongoing fair value assessment of certain of our 2011 acquisitions, we reclassified \$2.9 million in goodwill from our aviation segment to our land segment and increased aviation segment goodwill by \$1.8 million as a result of the reclassification of \$1.1 million from identifiable intangible assets and a \$0.7 million purchase price adjustment. We had an additional goodwill increase of \$0.2 million as a result of foreign currency translation adjustments of our Brazilian subsidiary in our marine segment.

*Extinguishment of Liability*

In the normal course of business, we accrue liabilities for fuel and services received for which invoices have not yet been received. These liabilities are derecognized, or extinguished, if either (i) payment is made to relieve our obligation for the liability or (ii) we are legally released from our obligation for the liability, such as when our legal obligations with respect to such liabilities lapse or otherwise no longer exist. During the three months ended March 31, 2012, we derecognized vendor liability accruals in the amount of \$3.5 million, as compared to \$0.8 million during the three months ended March 31, 2011, which is reflected as a reduction of cost of revenue in the accompanying consolidated statements of income and comprehensive income.

*Recent Accounting Pronouncements*

*Disclosure About Offsetting Assets and Liabilities.* In December 2011, the Financial Accounting Standards Board ( FASB ) issued an accounting standards update ( ASU ) which requires companies to disclose information about financial instruments that have been offset and related arrangements to enable users of its financial statements to understand the effect of those arrangements on its financial position. Companies will be required to provide both net (offset amounts) and gross information in the notes to the financial statements for relevant assets and liabilities that are offset. This update is effective at the beginning of our 2013 fiscal year and will be applied retrospectively. We do not believe adoption of this new guidance will have a significant impact on our consolidated financial statements and disclosures.

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*Disclosure Relating to Comprehensive Income.* In June 2011, the FASB issued an ASU aimed at increasing the prominence of items reported in other comprehensive income in the financial statements. This update requires companies to present comprehensive income in a single statement below net income or in a separate statement of comprehensive income immediately following the income statement. This ASU became effective on a retrospective basis at the beginning of our 2012 fiscal year. In December 2011, the FASB issued an ASU to defer the effective date of the specific requirement to present items that are reclassified out of accumulated other comprehensive income to net income alongside their respective components of net income and other comprehensive income. All other provisions of this update are currently in effect. The adoption of this ASU resulted in the inclusion of consolidated statements of comprehensive income for the periods presented below the consolidated statements of income.

*Fair Value Measurements.* In May 2011, the FASB issued an ASU to provide a consistent definition of fair value and common requirements for measurement and disclosure of fair value between International Financial Reporting Standards and U.S. Generally Accepted Accounting Principles. This ASU changes some fair value measurement principles and enhances disclosure requirements related to activities in Level 3 of the fair value hierarchy. The guidance became effective on a prospective basis at the beginning of our 2012 fiscal year. The adoption of this ASU did not have a material impact on our consolidated financial statements and disclosures.

## 2. Derivatives

We enter into financial derivative contracts in order to mitigate the risk of market price fluctuations in aviation, marine and land fuel, to offer our customers fuel pricing alternatives to meet their needs and to mitigate the risk of fluctuations in foreign currency exchange rates. We also enter into proprietary derivative transactions, primarily intended to capitalize on arbitrage opportunities related to basis or time spreads related to fuel products we sell. We have applied the normal purchase and normal sales exception ( NPNS ), as provided by accounting guidance for derivative instruments and hedging activities, to certain of our physical forward sales and purchase contracts. While these contracts are considered derivative instruments under the guidance for derivative instruments and hedging activities, they are not recorded at fair value, but rather are recorded in our consolidated financial statements when physical settlement of the contracts occurs. If it is determined that a transaction designated as NPNS no longer meets the scope of the exception, the fair value of the related contract is recorded as an asset or liability on the consolidated balance sheet and the difference between the fair value and the contract amount is immediately recognized through earnings.

The following describes our derivative classifications:

*Cash Flow Hedges.* Includes certain of our foreign currency forward contracts we enter into in order to mitigate the risk of currency exchange rate fluctuations.

*Fair Value Hedges.* Includes derivatives we enter into in order to hedge price risk associated with our inventory and certain firm commitments relating to fixed price purchase and sale contracts.

*Non-designated Derivatives.* Includes derivatives we primarily enter into in order to mitigate the risk of market price fluctuations in aviation, marine and land fuel in the form of swaps or futures as well as certain fixed price purchase and sale contracts and proprietary trading. In addition, non-designated derivatives are also entered into to hedge the risk of currency rate fluctuations.





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As of March 31, 2012, our derivative instruments, at their respective fair value positions were as follows (in thousands, except mark-to-market prices):

Hedge Strategy	Settlement Period	Derivative Instrument	Notional	Unit	Mark-to-Market Prices	Mark-to-Market	
Fair Value Hedge	2012	Commodity contracts for firm commitment hedging (long)	992	GAL	\$ 0.18	\$ 179	
	2012	Commodity contracts for firm commitment hedging (short)	3,780	GAL	(0.08)	(318)	
	2012	Commodity contracts for inventory hedging (short)	50,384	GAL	0.06	2,848	
	2012	Commodity contracts for inventory hedging (short)	72	MT	6.36	458	
					\$	3,167	
Non-Designated	2012	Commodity contracts (long)	128,366	GAL	\$ 0.08	\$ 10,610	
	2012	Commodity contracts (short)	199,585	GAL	(0.11)	(21,789)	
	2012	Commodity contracts (long)	2,678	MT	49.70	133,103	
	2012	Commodity contracts (short)	2,235	MT	(47.07)	(105,170)	
	2013	Commodity contracts (long)	4,516	GAL	0.24	1,106	
	2013	Commodity contracts (short)	9,670	GAL	(0.05)	(470)	
	2013	Commodity contracts (long)	73	MT	23.38	1,707	
	2013	Commodity contracts (short)	31	MT	(42.23)	(1,309)	
	2014	Commodity contracts (long)	3	MT	20.33	61	
	2014	Commodity contracts (short)	6	MT	(11.67)	(70)	
	2012	Foreign currency contracts (long)	8,636	CAD	(0.00)	(29)	
	2012	Foreign currency contracts (short)	15,236	CAD	(0.00)	(11)	
	2012	Foreign currency contracts (long)	2,289,069	CLP	(0.00)	(43)	
	2012	Foreign currency contracts (long)	636	EUR	0.02	14	
	2012	Foreign currency contracts (short)	16,000	EUR	(0.00)	(50)	
	2012	Foreign currency contracts (long)	14,947	GBP	0.01	208	
	2012	Foreign currency contracts (short)	90,806	GBP	(0.01)	(1,160)	
	2012	Foreign currency contracts (long)	164,573	MXN	(0.00)	(104)	
	2012	Foreign currency contracts (short)	69,684	MXN	0.00	44	
	2012	Foreign currency contracts (long)	27	AUD	(0.04)	(1)	
	2012	Foreign currency contracts (short)	269	AUD	0.02	5	
	2012	Foreign currency contracts (long)	893	BRL	0.03	26	
	2012	Foreign currency contracts (short)	2,623	BRL	(0.02)	(63)	
	2012	Foreign currency contracts (short)	11,001	DKK	(0.00)	(2)	
	2012	Foreign currency contracts (short)	21,800,000	COP	(0.00)	(23)	
	2013	Foreign currency contracts (long)	10,430	GBP	0.00	24	
	2013	Foreign currency contracts (short)	23,315	GBP	0.00	41	
						\$	16,655

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The following table presents information about our derivative instruments measured at fair value and their locations on the consolidated balance sheets (in thousands):

	Balance Sheet Location	March 31, 2012	As of December 31, 2011
<u>Derivative assets:</u>			
Derivatives designated as hedging instruments			
Commodity contracts	Other current assets	\$ 4,213	\$ 528
Commodity contracts	Accrued expenses and other current liabilities		22
		4,213	550
Derivatives not designated as hedging instruments			
Commodity contracts	Other current assets	153,230	59,185
Commodity contracts	Non-current other assets	2,225	2,065
Commodity contracts	Accrued expenses and other current liabilities	6,985	3,231
Commodity contracts	Other long-term liabilities	43	40
Foreign currency contracts	Other current assets	254	1,912
Foreign currency contracts	Non-current other assets	98	1,082
Foreign currency contracts	Accrued expenses and other current liabilities	883	
Foreign currency contracts	Other long-term liabilities	35	
		163,753	67,515
		\$ 167,966	\$ 68,065
<u>Derivative liabilities:</u>			
Derivatives designated as hedging instruments			
Commodity contracts	Other current assets	\$ 1,026	\$ 1,519
Commodity contracts	Accrued expenses and other current liabilities		21
		1,026	1,540
Derivatives not designated as hedging instruments			
Commodity contracts	Other current assets	95,140	37,713
Commodity contracts	Non-current other assets	241	2
Commodity contracts	Accrued expenses and other current liabilities	48,564	16,434
Commodity contracts	Other long-term liabilities	779	1,213
Foreign currency contracts	Other current assets	66	413
Foreign currency contracts	Non-current other assets	102	481
Foreign currency contracts	Accrued expenses and other current liabilities	2,080	124
Foreign currency contracts	Other long-term liabilities	146	
		147,118	56,380
		\$ 148,144	\$ 57,920

The following table presents the effect and financial statement location of our derivative instruments and related hedged items in fair value hedging relationships on our consolidated statements of income and comprehensive income (in thousands):

<u>Three months ended</u>											
<u>March 31,</u>											
Commodity contracts	Revenue	\$	265	\$	10,687	Firm commitments	Revenue	\$	(201)	\$	(11,433)

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Commodity contracts	Cost of revenue	(1,417)	(7,461)	Firm commitments	Cost of revenue	739	8,037
Commodity contracts	Cost of revenue	(26,329)	(40,259)	Inventories	Cost of revenue	29,428	47,341
		\$ (27,481)	\$ (37,033)			\$ 29,966	\$ 43,945

There were no gains or losses for the three months ended March 31, 2012 and 2011 that were excluded from the assessment of the effectiveness of our fair value hedges.

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The following table presents the effect and financial statement location of our derivative instruments not designated as hedging instruments on our consolidated statements of income and comprehensive income (in thousands):

Derivatives	Location	Realized and Unrealized Gain (Loss)	
		2012	2011
<u>Three months ended March 31,</u>			
Commodity contracts	Revenue	\$ (223)	\$ 1,558
Commodity contracts	Cost of revenue	7,021	663
Foreign currency contracts	Revenue	(1,552)	
Foreign currency contracts	Other income (expense), net	(1,662)	(1,909)
		\$ 3,584	\$ 312

We enter into derivative instrument contracts which may require us to periodically post collateral. Certain of these derivative contracts contain clauses that are similar to credit-risk-related contingent features, including material adverse change, general adequate assurance and internal credit review clauses that may require additional collateral to be posted and/or settlement of the instruments in the event an aforementioned clause is triggered. The triggering events are not a quantifiable measure; rather they are based on good faith and reasonable determination by the counterparty that the triggers have occurred. The net liability position for such contracts, the collateral posted and the amount of assets required to be posted and/or to settle the positions should a contingent feature be triggered was \$2.3 million as of March 31, 2012.

### 3. Earnings per Common Share

The following table sets forth the computation of basic and diluted earnings per common share for the periods presented (in thousands, except per share amounts):

	For the Three Months ended March 31,	
	2012	2011
Numerator:		
Net income attributable to World Fuel	\$ 46,415	\$ 41,109
Denominator:		
Weighted average common shares for basic earnings per common share	70,998	69,970
Effect of dilutive securities	776	1,012
Weighted average common shares for diluted earnings per common share	71,774	70,982
Weighted average anti-dilutive securities which are not included in the calculation of diluted earnings per common share	54	
Basic earnings per common share	\$ 0.65	\$ 0.59

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Diluted earnings per common share	\$	0.65	\$	0.58
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Table of Contents**4. Interest Expense and Other Financing Costs, net**

The following table provides additional information about our interest expense and other financing costs, net, for the periods presented (in thousands):

	<b>For the Three Months ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
Interest income	\$ 272	\$ 79
Interest expense and other financing costs	(4,933)	(2,604)
	<b>\$ (4,661)</b>	<b>\$ (2,525)</b>

**5. Income Taxes**

Our income tax provision for the periods presented and the respective effective tax rates for such periods are as follows (in thousands, except for tax rates):

	<b>For the Three Months ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
Income tax provision	\$ 6,615	\$ 10,415
Effective income tax rate	12.0%	20.0%

Our provision for income taxes for each of the three-month periods ended March 31, 2012 and 2011 were calculated based on the estimated annual effective tax rate for the full 2012 fiscal year, adjusted for an income tax benefit of \$3.3 million for a discrete item related to a change in estimate in an uncertain tax position, and 2011 fiscal year. The actual effective tax rate for the full 2012 fiscal year may be materially different as a result of differences between estimated versus actual results and the geographic tax jurisdictions in which the results are earned.

**6. Commitments and Contingencies****Legal Matters**

We are involved in litigation and administrative proceedings primarily arising in the normal course of our business. In the opinion of management, our liability, if any, under any other pending litigation or administrative proceedings, even if determined adversely, would not materially affect our financial condition, results of operations or cash flows. As of March 31, 2012, we had recorded certain reserves which were

not significant.



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The carrying amounts of cash and cash equivalents, accounts receivable, net, accounts payable and accrued expenses and other current liabilities approximate fair value based on the short-term maturities of these instruments. We believe the carrying values of our notes receivable and debt approximate fair value since these instruments bear interest either at variable rates or fixed rates which are not significantly different than market rates. Based on the fair value hierarchy, notes receivable of \$7.0 million as of March 31, 2012 and \$6.8 million as of December 31, 2011 are categorized in Level 3, the debt under our Term Loan Facility of \$250.0 million as of March 31, 2012 and December 31, 2011 is categorized in Level 2 and all other debt of \$35.7 million as of March 31, 2012 and \$37.1 million as of December 31, 2011 is categorized in Level 3.

The following table presents information about our assets and liabilities that are measured at estimated fair value on a recurring basis (in thousands):

	Level 1	Level 2	Level 3	Sub-Total	Netting and Collateral	Total
<b>As of March 31, 2012</b>						
Assets:						
Commodity contracts	\$ 33,122	\$ 133,574	\$	\$ 166,696	\$ (128,148)	\$ 38,548
Foreign currency contracts		1,270		1,270	(1,086)	184
Hedged item commitments		443		443	(27)	416
Total	\$ 33,122	\$ 135,287	\$	\$ 168,409	\$ (129,261)	\$ 39,148
Liabilities:						
Commodity contracts	\$ 25,534	\$ 120,216	\$	\$ 145,750	\$ (103,865)	\$ 41,885
Foreign currency contracts		2,394		2,394	(1,086)	1,308
Hedged item inventories		438		438		438
Hedged item commitments		157		157	(27)	130
Earn-out			4,323	4,323		4,323
Total	\$ 25,534	\$ 123,205	\$ 4,323	\$ 153,062	\$ (104,978)	\$ 48,084
<b>As of December 31, 2011</b>						
Assets:						
Commodity contracts	\$ 14,038	\$ 51,033	\$	\$ 65,071	\$ (43,275)	\$ 21,796
Foreign currency contracts		2,994		2,994	(893)	2,101
Hedged item inventories		3,216		3,216		3,216
Hedged item commitments		206		206		206
Total	\$ 14,038	\$ 57,449	\$	\$ 71,487	\$ (44,168)	\$ 27,319
Liabilities:						
Commodity contracts	\$ 10,148	\$ 46,754	\$	\$ 56,902	\$ (43,291)	\$ 13,611
Foreign currency contracts		1,018		1,018	(893)	125
Hedged item inventories		24		24		24
Earn-out			4,194	4,194		4,194
Total	\$ 10,148	\$ 47,796	\$ 4,194	\$ 62,138	\$ (44,184)	\$ 17,954

Fair value of commodity contracts and hedged item commitments is derived using forward prices that take into account commodity prices, basis differentials, interest rates, credit risk ratings, option volatility and currency rates. Fair value of hedged item inventories is derived using spot commodity prices and basis differentials. Fair value of foreign currency contracts is derived using forward prices that take into account interest rates, credit risk ratings and currency rates.

For our derivative contracts, we may enter into master netting, collateral and offset agreements with counterparties. These agreements provide us the ability to offset a counterparty's rights and obligations, request additional collateral when necessary or liquidate the collateral in the event of counterparty default. We net fair value of cash collateral paid or received against fair value amounts recognized for net derivative positions executed with the same counterparty under the same master netting or offset agreement.

As of March 31, 2012, included within netting and collateral in the above table, the amounts recognized for the obligation to return cash collateral and the right to reclaim cash collateral that have been offset against fair value assets and fair value liabilities were \$24.7 million and \$0.4 million, respectively. As of December 31, 2011, included within netting and collateral in the above table, the amounts recognized for the obligation to return cash collateral and the right to reclaim cash collateral that have been offset against fair value assets and fair value liabilities were \$1.0 million and \$0.8 million, respectively.

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The following table presents information about our assets and liabilities that are measured at fair value on a recurring basis that utilized Level 3 inputs for the periods presented (in thousands):

	Beginning of Period, (Liabilities) Assets	Realized and Unrealized Losses Included in Earnings	Settlements	End of Period, Liabilities	Change in Unrealized Losses Relating to Instruments Still Held as of end of Period
<u>Three months ended March 31, 2012</u>					
Earn-out	(4,194)	(129)		(4,323)	(129)
Total	\$ (4,194)	\$ (129)	\$	\$ (4,323)	\$ (129)
<u>Three months ended March 31, 2011</u>					
Commodity contracts, net	\$ 90	\$	\$ (90)	\$	
Earn-out	(5,012)	(139)		(5,151)	(139)
Total	\$ (4,922)	\$ (139)	\$ (90)	\$ (5,151)	\$ (139)

Our policy is to recognize transfers between Level 1, 2 or 3 as of the beginning of the reporting period in which the event or change in circumstances caused the transfer to occur. There were no transfers between Level 1, 2 or 3 during the periods presented. In addition, there were no Level 3 purchases, sales or issuances for the periods presented.

*Earn-out Relating to 2009 Acquisition*

In connection with an acquisition made in 2009, we entered into an earn-out agreement with the sellers based on achieving certain operating targets over a three year period ending April 3, 2012. As of March 31, 2012 and 2011, the estimated fair value of the earn-out liability is \$4.3 million and \$5.2 million, respectively. During the three months ended March 31, 2012 and 2011, there was a \$0.1 million Level 3 adjustment related to unrealized foreign currency losses. The impact of the acquisition's revenue and net income did not have a significant impact on our results for the three months ended March 31, 2012 and 2011.

**8. Business Segments**

Based on the nature of operations and quantitative thresholds pursuant to accounting guidance for segment reporting, we have three reportable operating business segments: aviation, marine and land. Corporate expenses are allocated to the segments based on usage, where possible, or on other factors according to the nature of the activity. The results of operations of Nordic Camp Supply ApS and certain affiliates ( NCS ) are included in our aviation segment commencing on March 1, 2011, its acquisition date, and since January 1, 2012, a portion of NCS activity is now included in our land segment. The results of operations include the results of Ascent in our aviation segment commencing on April 1, 2011,

its acquisition date. The accounting policies of the reportable operating segments are the same as those described in the Summary of Significant Accounting Policies (see Note 1).

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Information concerning our revenue, gross profit and income from operations by segment is as follows (in thousands):

	For the Three Months ended			
	2012		March 31,	
<b>Revenue:</b>				
Aviation segment	\$	3,411,547	\$	2,646,592
Marine segment		3,904,191		2,999,419
Land segment		2,163,317		1,433,395
	\$	9,479,055	\$	7,079,406
<b>Gross profit:</b>				
Aviation segment	\$	64,914	\$	70,128
Marine segment		55,077		40,215
Land segment		37,244		26,425
	\$	157,235	\$	136,768
<b>Income from operations:</b>				
Aviation segment	\$	26,833	\$	38,170
Marine segment		27,445		17,355
Land segment		16,200		10,663
		70,478		66,188
Corporate overhead unallocated		11,222		10,663
	\$	59,256	\$	55,525

Information concerning our accounts receivable, net and total assets by segment is as follows (in thousands):

	March 31,		As of	
	2012		December 31,	
			2011	
<b>Accounts receivable, net:</b>				
Aviation segment, net of allowance for bad debt of \$8,419 and \$8,441 as of March 31, 2012 and December 31, 2011, respectively	\$	608,959	\$	569,086
Marine segment, net of allowance for bad debt of \$9,422 and \$9,495 as of March 31, 2012 and December 31, 2011, respectively		1,260,189		1,261,340
Land segment, net of allowance for bad debt of \$6,456 and \$6,365 as of March 31, 2012 and December 31, 2011, respectively		420,937		330,135
	\$	2,290,085	\$	2,160,561
<b>Total assets:</b>				
Aviation segment	\$	1,290,714	\$	1,149,031
Marine segment		1,573,637		1,568,378
Land segment		932,108		816,595
Corporate		129,345		163,242
	\$	3,925,804	\$	3,697,246

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**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following discussion should be read in conjunction with our 2011 10-K Report and the consolidated financial statements and related notes in Item 1 - Financial Statements appearing elsewhere in this 10-Q Report. The following discussion may contain forward-looking statements, and our actual results may differ significantly from the results suggested by these forward-looking statements. Some factors that may cause our results to differ materially from the results and events anticipated or implied by such forward-looking statements are described in Item 1A Risk Factors of our 2011 10-K Report.

**Forward-Looking Statements**

Certain statements made in this report and the information incorporated by reference in it, or made by us in other reports, filings with the Securities and Exchange Commission ( SEC ), press releases, teleconferences, industry conferences or otherwise, are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. The forward-looking statements include, without limitation, any statement that may predict, forecast, indicate or imply future results, performance or achievements, and may contain the words believe, anticipate, expect, estimate, project, could, would, will, will be, will continue, will likely result, plan, or words or phrases

Forward-looking statements are estimates and projections reflecting our best judgment and involve risks, uncertainties or other factors relating to our operations and business environment, all of which are difficult to predict and many of which are beyond our control. The Company's actual results may differ materially from the future results, performance or achievements expressed or implied by the forward-looking statements. These statements are based on our management's expectations, beliefs and assumptions concerning future events affecting us, which in turn are based on currently available information.

Examples of forward-looking statements in this 10-Q Report include, but are not limited to, our expectations regarding our business strategy, business prospects, operating results, effectiveness of internal controls to manage risk, working capital, liquidity, capital expenditure requirements and future acquisitions. Important assumptions relating to the forward-looking statements include, among others, assumptions regarding demand for our products, the cost, terms and availability of fuel from suppliers, pricing levels, the timing and cost of capital expenditures, outcome of pending litigation, competitive conditions, general economic conditions and synergies relating to acquisitions, joint ventures and alliances. These assumptions could prove inaccurate. Although we believe that the estimates and projections reflected in the forward-looking statements are reasonable, our expectations may prove to be incorrect.

Important factors that could cause actual results to differ materially from the results and events anticipated or implied by such forward-looking statements include, but are not limited to:

- customer and counterparty creditworthiness and our ability to collect accounts receivable and settle derivative contracts;
- changes in the market price of fuel;

- changes in the political, economic or regulatory conditions generally and in the markets in which we operate;
  
- our failure to effectively hedge certain financial risks and the use of derivatives;
  
- non-performance by counterparties or customers to derivative contracts;
  
- changes in credit terms extended to us from our suppliers;
  
- non-performance of suppliers on their sale commitments and customers on their purchase commitments;
  
- loss of, or reduced sales to a significant government customer;
  
- non-performance of third-party service providers;
  
- adverse conditions in the industries in which our customers operate, including a continuation of the global recession and its impact on the airline and shipping industries;

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- currency exchange fluctuations;
- failure of the fuel we sell to meet specifications;
- our ability to manage growth;
- our ability to integrate acquired businesses;
- material disruptions in the availability or supply of fuel;
- risks associated with the storage, transportation and delivery of petroleum products;
- risks associated with operating in high risk locations, such as Iraq and Afghanistan;
- uninsured losses;
- the impact of natural disasters, such as hurricanes;
- our failure to comply with restrictions and covenants in our senior revolving credit facility ( Credit Facility ) and our senior term loan facility ( Term Loan Facility );
- the liquidity and solvency of banks within our Credit Facility and Term Loan Facility;
- increases in interest rates;



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- declines in the value and liquidity of cash equivalents and investments;
- our ability to retain and attract senior management and other key employees;
- changes in U.S. or foreign tax laws or changes in the mix of taxable income among different tax jurisdictions;
- our ability to comply with U.S. and international laws and regulations including those related to anti-corruption, economic sanction programs and environmental matters;
- increased levels of competition;
- the outcome of litigation; and
- other risks, including those described in Item 1A - Risk Factors in our 2011 10-K Report and those described from time to time in our other filings with the SEC.

We operate in a very competitive and rapidly changing environment. New risks emerge from time to time. It is not possible for us to predict all of those risks, nor can we assess the impact of all of those risks on our business or the extent to which any factor may cause actual results to differ materially from those contained in any forward-looking statement. The forward-looking statements in this 10-Q Report are based on assumptions management believes are reasonable. However, due to the uncertainties associated with forward-looking statements, you should not place undue reliance on any forward-looking statements. Further, forward-looking statements speak only as of the date they are made, and unless required by law, we expressly disclaim any obligation or undertaking to publicly update any of them in light of new information, future events, or otherwise.

For these statements, we claim the protection of the safe harbor for forward-looking statements contained in Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the Exchange Act ).

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**Overview**

We are a leading global fuel logistics company, principally engaged in the marketing, sale and distribution of aviation, marine, and land fuel products and related services on a worldwide basis. We compete by providing our customers value-added benefits, including single-supplier convenience, competitive pricing, the availability of trade credit, price risk management, logistical support, fuel quality control and fuel procurement outsourcing. We have three reportable operating business segments: aviation, marine, and land. We primarily contract with third parties for the delivery and storage of fuel products and in some cases own storage and transportation assets for strategic purposes. In our aviation segment, we offer fuel and related services to major commercial airlines, second and third-tier airlines, cargo carriers, regional and low cost carriers, airports, fixed based operators, corporate fleets, fractional operators, private aircraft, military fleets and the U.S. and foreign governments, and we also offer a private label charge card to customers in the general aviation industry and charge card processing services in connection with the purchase of aviation fuel and related services. In our marine segment, we offer fuel and related services to a broad base of marine customers, including international container and tanker fleets, commercial cruise lines, yachts and time-charter operators, as well as to the U.S. and foreign governments. In our land segment, we offer fuel and related services to petroleum distributors operating in the land transportation market, retail petroleum operators, and industrial, commercial and government customers. Additionally, we also operate a small number of retail gas stations in the U.S. and Gibraltar.

In our aviation and land segments, we primarily purchase and resell fuel, and we do not act as brokers. Profit from our aviation and land segments is primarily determined by the volume and the gross profit achieved on fuel resales, and in the case of the aviation segment, a percentage of processed charge card revenue. In our marine segment, we primarily purchase and resell fuel and also act as brokers for others. Profit from our marine segment is determined primarily by the volume and gross profit achieved on fuel resales and by the volume and commission rate of the brokering business. Our profitability in our segments also depends on our operating expenses, which may be significantly affected to the extent that we are required to provide for potential bad debt.

Our revenue and cost of revenue are significantly impacted by world oil prices, as evidenced in part by our revenue and cost of revenue fluctuations in recent fiscal years, while our gross profit is not necessarily impacted by changes in world oil prices. However, significant movements in fuel prices during any given financial period can have a significant impact on our gross profit, either positively or negatively depending on the direction, volatility and timing of such price movements.

We may experience decreases in future sales volumes and margins as a result of the ongoing deterioration in the world economy and transportation industry, natural disasters and continued conflicts and instability in the Middle East, Asia and Latin America, as well as potential future terrorist activities and possible military retaliation. In addition, because fuel costs represent a significant part of our customers' operating expenses, volatile and/or high fuel prices can adversely affect our customers' businesses, and, consequently, the demand for our services and our results of operations. Our hedging activities may not be effective to mitigate volatile fuel prices and may expose us to counterparty risk. See Item 1A Risk Factors of our 2011 10-K Report.

**Reportable Segments**

We have three reportable operating segments: aviation, marine and land. Corporate expenses are allocated to each segment based on usage, where possible, or on other factors according to the nature of the activity. We evaluate and manage our business segments using the performance measurement of income from operations. Financial information with respect to our business segments is provided in Note 8 to the accompanying consolidated financial statements included in this 10-Q Report.

**Results of Operations**

The results of operations of Nordic Camp Supply ApS and certain affiliates ( NCS ) are included in our aviation segment commencing on March 1, 2011, its acquisition date, and since January 1, 2012, a portion of NCS activity is now included in our land segment. The results of operations include the results of Ascent Aviation Group, Inc. ( Ascent ) in our aviation segment commencing on April 1, 2011, its acquisition date.

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#### *Three Months Ended March 31, 2012 Compared to Three Months Ended March 31, 2011*

**Revenue.** Our revenue for the first quarter of 2012 was \$9.5 billion, an increase of \$2.4 billion, or 33.9%, as compared to the first quarter of 2011. Our revenue during these periods was attributable to the following segments (in thousands):

	<b>For the Three Months ended March 31,</b>			
	<b>2012</b>		<b>2011</b>	<b>\$ Change</b>
Aviation segment	\$ 3,411,547	\$	2,646,592	\$ 764,955
Marine segment	3,904,191		2,999,419	904,772
Land segment	2,163,317		1,433,395	729,922
	\$ 9,479,055	\$	7,079,406	\$ 2,399,649

Our aviation segment contributed \$3.4 billion in revenue for the first quarter of 2012, an increase of \$0.8 billion, or 28.9% as compared to the first quarter of 2011. Of the total increase in aviation segment revenue, \$0.5 billion was due to increased sales volume primarily from additional sales to both new and existing customers as well as incremental sales derived from the NCS and Ascent acquisitions. The remaining increase of \$0.3 billion was due to an increase in the average price per gallon sold as a result of higher world oil prices in the first quarter of 2012 as compared to the first quarter of 2011.

Our marine segment contributed \$3.9 billion in revenue for the first quarter of 2012, an increase of \$0.9 billion, or 30.2%, as compared to the first quarter of 2011. Of the total increase in marine segment revenue, \$0.7 billion was due to an increase in the average price per metric ton sold as a result of higher world oil prices in the first quarter of 2012 as compared to the first quarter of 2011. The remaining increase of \$0.2 billion was due to increased sales volume from additional sales to both new and existing customers.

Our land segment contributed \$2.2 billion in revenue for the first quarter of 2012, an increase of \$0.7 billion, or 50.9%, as compared to the first quarter of 2011. Of the total increase in land segment revenue, \$0.5 billion was primarily due to increased sales volume to both new and existing customers. The remaining increase of \$0.2 billion was due to an increase in the average price per gallon sold as a result of higher world oil prices in the first quarter of 2012 as compared to the first quarter of 2011.

**Gross Profit.** Our gross profit for the first quarter of 2012 was \$157.2 million, an increase of \$20.5 million, or 15.0%, as compared to the first quarter of 2011. Our gross profit during these periods was attributable to the following segments (in thousands):

	<b>For the Three Months ended March 31,</b>			
	<b>2012</b>		<b>2011</b>	<b>\$ Change</b>
Aviation segment	\$ 64,914	\$	70,128	\$ (5,214)
Marine segment	55,077		40,215	14,862
Land segment	37,244		26,425	10,819

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\$ 157,235 \$ 136,768 \$ 20,467

Our aviation segment gross profit for the first quarter of 2012 was \$64.9 million, a decrease of \$5.2 million, or 7.4%, as compared to the first quarter of 2011. The decrease in aviation segment gross profit was due to \$20.8 million in decreased gross profit per gallon sold primarily due to a change in customer mix for the quarter, partially offset by \$15.6 million in increased sales volume to both new and existing customers and sales derived from the NCS and Ascent acquisitions.

Our marine segment gross profit for the first quarter of 2012 was \$55.1 million, an increase of \$14.9 million, or 37.0%, as compared to the first quarter of 2011. The increase in marine segment gross profit was due to \$12.5 million in increased gross profit per metric ton sold primarily due to fluctuations in customer mix, certain higher margin business activity and an improvement in market conditions. The remaining increase of \$2.4 million was due to increased sales volume to both new and existing customers.

Our land segment gross profit for the first quarter of 2012 was \$37.2 million, an increase of \$10.8 million, or 40.9%, as compared to the first quarter of 2011. The increase in land segment gross profit was due to \$14.0 million in increased sales volume to both new and existing customers and sales derived from the NCS acquisition, partially offset by \$3.2 million in decreased gross profit per gallon sold primarily due to market conditions.

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*Operating Expenses.* Total operating expenses for the first quarter of 2012 were \$98.0 million, an increase of \$16.7 million, or 20.6%, as compared to the first quarter of 2011. The following table sets forth our expense categories (in thousands):

	For the Three Months ended			\$ Change
	March 31,			
	2012	2011		
Compensation and employee benefits	\$ 54,527	\$ 47,069	\$	7,458
Provision for bad debt	141	796		(655)
General and administrative	43,311	33,378		9,933
	\$ 97,979	\$ 81,243	\$	16,736

Of the total increase in operating expenses, \$7.5 million was related to compensation and employee benefits and \$9.9 million was related to general and administrative expenses. This was partially offset by a decrease of \$0.7 million related to provision for bad debt. The increase in compensation and employee benefits was primarily due to compensation related to the inclusion of the acquired businesses, compensation for new hires to support our growing global business and increases in incentive-based compensation. The increase in general and administrative expenses was primarily due to the inclusion of the acquired businesses, as well as increases related to professional fees, insurance and depreciation.

*Income from Operations.* Our income from operations for the first quarter of 2012 was \$59.3 million, an increase of \$3.7 million, or 6.7%, as compared to the first quarter of 2011. Income from operations during these periods was attributable to the following segments (in thousands):

	For the Three Months ended			\$ Change
	March 31,			
	2012	2011		
Aviation segment	\$ 26,833	\$ 38,170	\$	(11,337)
Marine segment	27,445	17,355		10,090
Land segment	16,200	10,663		5,537
	70,478	66,188		4,290
Corporate overhead - unallocated	11,222	10,663		559
	\$ 59,256	\$ 55,525	\$	3,731

Our aviation segment income from operations was \$26.8 million for the first quarter of 2012, a decrease of \$11.3 million, or 29.7%, as compared to the first quarter of 2011. This decrease resulted from \$5.2 million in lower gross profit and \$6.1 million in increased operating expenses. The increase in aviation segment operating expenses was attributable to higher compensation and employee benefits and general and administrative expenses primarily attributable to the inclusion of the operating results of the NCS and Ascent acquisitions.

Our marine segment earned \$27.4 million in income from operations for the first quarter of 2012, an increase of \$10.1 million, or 58.1%, as compared to the first quarter of 2011. This increase resulted from \$14.9 million in higher gross profit, which was partially offset by increased operating expenses of \$4.8 million. The increase in marine segment operating expenses was attributable to higher compensation and employee benefits and general and administrative expenses.

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Our land segment income from operations was \$16.2 million for the first quarter of 2012, an increase of \$5.5 million, or 51.9%, as compared to the first quarter of 2011. This increase resulted from \$10.8 million in higher gross profit, which was partially offset by increased operating expenses of \$5.3 million. The increase in land segment operating expenses was primarily due to higher compensation and employee benefits and general and administrative expenses.

Corporate overhead costs not charged to the business segments were \$11.2 million for the first quarter of 2012, an increase of \$0.6 million, or 5.2%, as compared to the first quarter of 2011. The increase in corporate overhead costs not charged to the business segments was attributable to higher compensation and employee benefits and general and administrative expenses incurred.

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*Non-Operating Expenses, net.* For the first quarter of 2012, we had non-operating expenses, net of \$4.1 million, an increase of \$0.6 million as compared to the first quarter of 2011. This increase was primarily due to an increase in interest expense and other financing costs, net, as a result of the borrowings under the Term Loan Facility, partially offset by foreign currency exchange gains in the first quarter of 2012 compared to foreign currency exchange losses in the first quarter of 2011.

*Taxes.* For the first quarter of 2012, our effective tax rate was 12.0% and our income tax provision was \$6.6 million, as compared to an effective tax rate of 20.0% and an income tax provision of \$10.4 million for the first quarter of 2011. The lower effective tax rate for the first quarter of 2012 resulted primarily from differences in the actual results of our subsidiaries in tax jurisdictions with different tax rates as compared to the first quarter of 2011 and an income tax benefit of \$3.3 million for a discrete item related to a change in estimate for an uncertain tax position. Excluding this discrete tax benefit, our effective tax rate for the first quarter of 2012 would have been 18.0%.

*Net Income and Diluted Earnings per Common Share.* Our net income for the first quarter of 2012 was \$46.4 million, an increase of \$5.3 million, or 12.9%, as compared to the first quarter of 2011. Diluted earnings per common share for the first quarter of 2012 was \$0.65 per common share, an increase of \$0.07 per common share, or 12.1%, as compared to the first quarter of 2011.

*Non-GAAP Net Income and Non-GAAP Diluted Earnings per Common Share.* The following table sets forth the reconciliation between our net income and our non-GAAP net income for the first quarter of 2012 and 2011 (in thousands):

	For the Three Months ended	
	March 31,	
	2012	2011
Net income	\$ 46,415	\$ 41,109
Share-based compensation expense, net of taxes	2,001	2,009
Intangible asset amortization expense, net of taxes	4,466	3,662
Non-GAAP net income	\$ 52,882	\$ 46,780

The following table sets forth the reconciliation between our diluted earnings per common share and our non-GAAP diluted earnings per common share for the first quarter of 2012 and 2011:

	For the Three Months ended	
	March 31,	
	2012	2011
Diluted earnings per common share	\$ 0.65	\$ 0.58
Share-based compensation expense, net of taxes	0.03	0.03
Intangible asset amortization expense, net of taxes	0.06	0.05
Non-GAAP diluted earnings per common share	\$ 0.74	\$ 0.66

The non-GAAP financial measures exclude costs associated with share-based compensation and amortization of acquired intangible assets, primarily because we do not believe they are reflective of the Company's core operating results. We believe the exclusion of share-based compensation from operating expenses is useful given the variation in expense that can result from changes in the fair value of our common



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stock, the effect of which is unrelated to the operational conditions that give rise to variations in the components of our operating costs. Also, we believe the exclusion of the amortization of acquired intangible assets is useful for purposes of evaluating operating performance of our core operating results and comparing them period-over-period. We believe that these non-GAAP financial measures, when considered in conjunction with our financial information prepared in accordance with GAAP, are useful to investors to further aid in evaluating the ongoing financial performance of the Company and to provide greater transparency as supplemental information to our GAAP results. Non-GAAP financial measures should not be considered in isolation from, or as a substitute for, financial information prepared in accordance with GAAP. In addition, our presentation of non-GAAP net income and non-GAAP earnings per common share may not be comparable to the presentation of such metrics by other companies. Investors are encouraged to review the reconciliation of these non-GAAP measures to their most directly comparable GAAP financial measures.

Table of Contents**Liquidity and Capital Resources**

The following table reflects the major categories of cash flows for the three months ended March 31, 2012 and 2011. For additional details, please see the consolidated statements of cash flows.

	For the Three Months ended	
	2012	2011
Net cash provided by (used in) operating activities	\$ 48,792	\$ (144,486)
Net cash used in investing activities	(4,153)	(69,628)
Net cash (used in) provided by financing activities	(9,151)	33,438

*Operating Activities.* For the three months ended March 31, 2012, net cash provided by operating activities totaled \$48.8 million as compared to net cash used in operating activities of \$144.5 million in 2011. The \$193.3 million change in operating cash flows was primarily due to changes in net operating assets and liabilities, primarily net working capital, and increased net income.

*Investing Activities.* For the three months ended March 31, 2012, net cash used in investing activities was \$4.2 million as compared to \$69.6 million in 2011. The \$65.4 million decrease in cash used in investing activities compared to 2011 was primarily due to the acquisition of NCS in the first quarter of 2011.

*Financing activities.* For the three months ended March 31, 2012, net cash used in financing activities was \$9.2 million as compared to net cash provided by financing activities of \$33.4 million in 2011. The \$42.6 million change in financing cash flows was primarily due to lower net borrowings under our Credit Facility in 2012 compared to 2011.

**Other Liquidity Measures**

*Cash and Cash Equivalents.* As of March 31, 2012 and December 31, 2011, we had cash and cash equivalents of \$242.6 million and \$205.4 million, respectively, of which \$50.1 million of the December 31, 2011 balance was held by certain of our foreign subsidiaries and not available to fund our domestic operations without incurring additional costs. Our primary uses of cash and cash equivalents are to fund accounts receivable, purchase inventory and make strategic investments, primarily acquisitions. We are usually extended unsecured trade credit from our suppliers for our fuel purchases; however, certain suppliers require us to either prepay or provide a letter of credit. Increases in oil prices can negatively affect liquidity by increasing the amount of cash needed to fund fuel purchases as well as reducing the amount of fuel which we can purchase on an unsecured basis from our suppliers.

*Credit Facility and Term Loan Facility.* Our Credit Facility permits borrowings of up to \$800.0 million with a sublimit of \$300.0 million for the issuance of letters of credit and bankers' acceptances. Under the Credit Facility, we have the right to request increases in available borrowings up to an additional \$150.0 million, subject to the satisfaction of certain conditions. The Credit Facility expires in July 2016. We had no outstanding

borrowings under our Credit Facility as of March 31, 2012 and December 31, 2011. Our issued letters of credit under the Credit Facility totaled \$147.6 million and \$45.3 million as of March 31, 2012 and December 31, 2011, respectively. Additionally, we have \$250.0 million outstanding under our Term Loan Facility.

Our liquidity consisting of cash and cash equivalents and availability under the Credit Facility fluctuate based on a number of factors, including the timing of receipts from our customers and payments to our suppliers as well as commodity prices. Our Credit Facility and our Term Loan Facility contain certain financial covenants with which we are required to comply. Our failure to comply with the financial covenants contained in our Credit Facility and our Term Loan Facility could result in an event of default. An event of default, if not cured or waived, would permit acceleration of any outstanding indebtedness under the Credit Facility and our Term Loan Facility, trigger cross-defaults under other agreements to which we are a party and impair our ability to obtain working capital advances and letters of credit, which would have a material adverse effect on our business, financial condition, results of operations and cash flows. As of March 31, 2012, we were in compliance with all financial covenants contained in our Credit Facility and our Term Loan Facility.

*Other Credit Lines.* Additionally, we have other unsecured credit lines aggregating \$153.3 million for the issuance of letters of credit, bank guarantees and bankers' acceptances. These credit lines are renewable on an annual basis and are subject to fees at market rates. As of March 31, 2012 and December 31, 2011, our outstanding letters of credit and bank guarantees under these credit lines totaled \$138.6 million and \$122.3 million, respectively. We also have a Receivables Purchase Agreement ( RPA ) to allow for the sale of up to \$125.0 million of our accounts receivable. As of March 31, 2012, we had sold accounts receivable of \$58.1 million and recorded a retained beneficial interest of \$8.6 million under the RPA.

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*Short-Term Debt.* As of March 31, 2012, our short-term debt of \$20.5 million represents the current maturities (within the next twelve months) of certain promissory notes related to acquisitions, loans payable to noncontrolling shareholders of a consolidated subsidiary, borrowings under the Term Loan Facility and capital lease obligations.

We believe that available funds from existing cash and cash equivalents and our Credit Facility, together with cash flows generated by operations, remain sufficient to fund our working capital and capital expenditure requirements for at least the next twelve months. In addition, to further enhance our liquidity profile, we may choose to raise additional funds which may or may not be needed for additional working capital, capital expenditures or other strategic investments. Our opinions concerning liquidity are based on currently available information. To the extent this information proves to be inaccurate, or if circumstances change, future availability of trade credit or other sources of financing may be reduced and our liquidity would be adversely affected. Factors that may affect the availability of trade credit or other forms of financing include our performance (as measured by various factors, including cash provided from operating activities), the state of worldwide credit markets, and our levels of outstanding debt. Depending on the severity and direct impact of these factors on us, financing may be limited or unavailable when needed or desired on terms that are favorable to us.

**Contractual Obligations and Off-Balance Sheet Arrangements**

Except for changes in our derivative obligations, purchase commitment obligations, liabilities for unrecognized tax benefits, interest and penalties ( Unrecognized Tax Liabilities ) and letters of credit, as described below, our remaining contractual obligations and off-balance sheet arrangements did not change materially from December 31, 2011 to March 31, 2012. For a discussion of these matters, refer to Contractual Obligations and Off-Balance Sheet Arrangements in Item 7 of our 2011 10-K Report.

*Contractual Obligations*

*Derivative Obligations.* As of March 31, 2012, our net derivative obligations were \$43.6 million.

*Purchase Commitment Obligations.* As of March 31, 2012, our purchase commitment obligations were \$92.0 million.

*Unrecognized Tax Liabilities.* As of March 31, 2012, our Unrecognized Tax Liabilities were \$35.0 million. The timing of any settlement of our Unrecognized Tax Liabilities with the respective taxing authority cannot be reasonably estimated.

*Off-Balance Sheet Arrangements*

*Letters of Credit and Bank Guarantees.* In the normal course of business, we are required to provide letters of credit to certain suppliers. A majority of these letters of credit expire within one year from their issuance, and expired letters of credit are renewed as needed. As of March 31,

2012, we had issued letters of credit and bank guarantees totaling \$286.2 million under our Credit Facility and other unsecured credit lines. For additional information on our Credit Facility and credit lines, see the discussion thereof in [Liquidity and Capital Resources](#) above.

### **Recent Accounting Pronouncements**

Information regarding recent accounting pronouncements is included in Note 1 - Significant Accounting Policies in the [Notes to the Consolidated Financial Statements](#) in this 10-Q Report.

### **Item 3. Quantitative and Qualitative Disclosures About Market Risk**

#### **Derivatives**

We enter into financial derivative contracts in order to mitigate the risk of market price fluctuations in aviation, marine and land fuel, to offer our customers fuel pricing alternatives to meet their needs and to mitigate the risk of fluctuations in foreign currency exchange rates. We also enter into proprietary derivative transactions, primarily intended to capitalize on arbitrage opportunities related to basis or time spreads related to fuel products we sell. We have applied the normal purchase and normal sales exception ( NPNS ), as provided by accounting guidance for derivative instruments and hedging activities, to certain of our physical forward sales and purchase contracts. While these contracts are considered derivative instruments under the guidance for derivative instruments and hedging activities, they are not recorded at fair value, but rather are recorded in our consolidated financial statements when physical settlement of the contracts occurs. If it is determined that a transaction designated as NPNS no longer meets the scope of the exception, the fair value of the related contract is recorded as an asset or liability on the consolidated balance sheet and the difference between the fair value and the contract amount is immediately recognized through earnings.

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The following describes our derivative classifications:

*Cash Flow Hedges.* Includes certain of our foreign currency forward contracts we enter into in order to mitigate the risk of currency exchange rate fluctuations.

*Fair Value Hedges.* Includes derivatives we enter into in order to hedge price risk associated with our inventory and certain firm commitments relating to fixed price purchase and sale contracts.

*Non-designated Derivatives.* Includes derivatives we primarily enter into in order to mitigate the risk of market price fluctuations in aviation, marine and land fuel in the form of swaps or futures as well as certain fixed price purchase and sale contracts and proprietary trading. In addition, non-designated derivatives are also entered into to hedge the risk of currency rate fluctuations.

As of March 31, 2012, our derivative instruments were as follows (in thousands, except mark to market prices):

Hedge Strategy	Settlement Period	Derivative Instrument	Notional	Unit	Mark-to-Market Prices	Mark-to-Market
Fair Value Hedge	2012	Commodity contracts for firm commitment hedging (long)	992	GAL	\$ 0.18	\$ 179
	2012	Commodity contracts for firm commitment hedging (short)	3,780	GAL	(0.08)	(318)
	2012	Commodity contracts for inventory hedging (short)	50,384	GAL	0.06	2,848
	2012	Commodity contracts for inventory hedging (short)	72	MT	6.36	458
					\$	3,167
Non-Designated	2012	Commodity contracts (long)	128,366	GAL	\$ 0.08	\$ 10,610
	2012	Commodity contracts (short)	199,585	GAL	(0.11)	(21,789)
	2012	Commodity contracts (long)	2,678	MT	49.70	133,103
	2012	Commodity contracts (short)	2,235	MT	(47.07)	(105,170)
	2013	Commodity contracts (long)	4,516	GAL	0.24	1,106
	2013	Commodity contracts (short)	9,670	GAL	(0.05)	(470)
	2013	Commodity contracts (long)	73	MT	23.38	1,707
	2013	Commodity contracts (short)	31	MT	(42.23)	(1,309)
	2014	Commodity contracts (long)	3	MT	20.33	61
	2014	Commodity contracts (short)	6	MT	(11.67)	(70)
	2012	Foreign currency contracts (long)	8,636	CAD	(0.00)	(29)
	2012	Foreign currency contracts (short)	15,236	CAD	(0.00)	(11)
	2012	Foreign currency contracts (long)	2,289,069	CLP	(0.00)	(43)
	2012	Foreign currency contracts (long)	636	EUR	0.02	14
	2012	Foreign currency contracts (short)	16,000	EUR	(0.00)	(50)
	2012	Foreign currency contracts (long)	14,947	GBP	0.01	208
	2012	Foreign currency contracts (short)	90,806	GBP	(0.01)	(1,160)
	2012	Foreign currency contracts (long)	164,573	MXN	(0.00)	(104)
	2012	Foreign currency contracts (short)	69,684	MXN	0.00	44
	2012	Foreign currency contracts (long)	27	AUD	(0.04)	(1)
	2012	Foreign currency contracts (short)	269	AUD	0.02	5
	2012	Foreign currency contracts (long)	893	BRL	0.03	26

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2012	Foreign currency contracts (short)	2,623	BRL	(0.02)	(63)
2012	Foreign currency contracts (short)	11,001	DKK	(0.00)	(2)
2012	Foreign currency contracts (short)	21,800,000	COP	(0.00)	(23)
2013	Foreign currency contracts (long)	10,430	GBP	0.00	24
2013	Foreign currency contracts (short)	23,315	GBP	0.00	41
				\$	16,655

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**Item 4. Controls and Procedures**

**Evaluation of Disclosure Controls and Procedures**

We maintain disclosure controls and procedures that are designed to ensure that information required to be disclosed in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

As of the end of the period covered by this 10-Q Report, we evaluated, under the supervision and with the participation of our Chief Executive Officer and Chief Financial Officer, the effectiveness of the design and operation of our disclosure controls and procedures pursuant to Exchange Act Rule 13a-15(e). Based upon this evaluation, the Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective as of March 31, 2012.

**Changes in Internal Control over Financial Reporting**

There were no changes in our internal control over financial reporting that materially affected, or are reasonably likely to materially affect, our internal control over financial reporting during the quarter ended March 31, 2012.

It should be noted that any system of controls, however well designed and operated, can provide only reasonable, and not absolute, assurance that the objectives of the system will be met. In addition, the design of any control system is based in part upon certain assumptions about the likelihood of future events. Because of these and other inherent limitations of control systems, there is only the reasonable assurance that our controls will succeed in achieving their goals under all potential future conditions.

**Part II Other Information**

**Item 2. Unregistered Sales of Equity Securities and Use of Proceeds**

*Issuer Purchases of Equity Securities*

The following table presents information with respect to repurchases of common stock made by us during the quarterly period ended March 31, 2012 (in thousands, except average per share):



<b>Period</b>	<b>Total Number of Shares Purchased (1)</b>	<b>Average Price Per Share Paid</b>	<b>Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs (2)</b>	<b>Total Cost of Shares Purchased as Part of Publicly Announced Plans or Programs (2)</b>	<b>Remaining Authorized Stock Repurchases under Publicly Announced Plans or Programs (2)</b>
1/1/12-1/31/12		\$		\$	50,000
2/1/12-2/29/12	4	46.94			50,000
3/1/12-3/31/12	21	42.12			50,000
Total	25	\$ 42.88		\$	\$ 50,000

(1) These shares relate to the purchase of stock tendered by employees to exercise share-based payment awards and satisfy the required withholding taxes related to share-based payment awards.

(2) In October 2008, our Board of Directors authorized a \$50.0 million share repurchase program. The program does not require a minimum number of shares to be purchased and has no expiration date but may be suspended or discontinued at any time. As of March 31, 2012, no shares of our common stock had been repurchased under this program. The timing and amount of shares to be repurchased under the program will depend on market conditions, share price, securities law and other legal requirements and other factors.

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**Item 6. Exhibits**

The exhibits set forth in the following index of exhibits are filed as part of this 10-Q Report:

Exhibit No.	Description
10.1	Amendment No.2 to Third Amended and Restated Credit Agreement among World Fuel Services Corporation, World Fuel Services Europe, Ltd. and World Fuel Services (Singapore) Pte Ltd, as borrowers, the financial institutions named therein as lenders, and Bank of America, N.A., as administrative agent, dated as of April 11, 2012.
10.2	Third Amendment to the Receivables Purchase Agreement among World Fuel Services, Inc., World Fuel Services Europe, Ltd., World Fuel Services (Singapore) Pte Ltd, World Fuel Services Trading DMCC, World Fuel Services Aviation Limited as the sellers, World Fuel Services Corporation, as the parent, and Wells Fargo Bank, National Association, dated as of March 27, 2012.
31.1	Certification of the Chief Executive Officer pursuant to Rule 13a-14(a) or Rule 15d 14(a).
31.2	Certification of the Chief Financial Officer pursuant to Rule 13a-14(a) or Rule 15d 14(a).
32.1	Certification of Chief Executive Officer and Chief Financial Officer under Section 906 of the Sarbanes-Oxley Act of 2002.
101*	The following materials from World Fuel Services Corporation s Quarterly Report on Form 10-Q for the quarter ended March 31, 2012, formatted in XBRL (Extensible Business Reporting Language); (i) Consolidated Balance Sheets, (ii) Consolidated Statements of Income and Comprehensive Income, (iii) Consolidated Statements of Shareholders Equity, (iv) Consolidated Statements of Cash Flows, and (v) Notes to the Consolidated Financial Statements.

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\* Pursuant to Rule 406T of Regulation S-T, the Interactive Data Files on Exhibit 101 hereto are deemed not filed or part of a registration statement or prospectus for purposes of Sections 11 or 12 of the Securities Act of 1933, as amended, are deemed not filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and otherwise are not subject to liability under those sections.

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**Signatures**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: May 1, 2012

World Fuel Services Corporation

/s/ Michael J. Kasbar  
Michael J. Kasbar  
President and Chief Executive Officer

/s/ Ira M. Birns  
Ira M. Birns  
Executive Vice-President and Chief Financial Officer

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