

FIRSTENERGY CORP
Form 35-CERT
August 18, 2005

SEC File No. 70-10122

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO
RULE 24
OF PARTIAL COMPLETION OF
TRANSACTIONS

FIRSTENERGY CORP.

In the matter of :
FirstEnergy Corp. : Certificate Pursuant
: to Rule 24 of Partial
: Completion of
: Transactions
:
SEC File No. 70-10122 :
(Public Utility Holding Company Act :
of 1935) :

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp. (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-10122 have been carried out in accordance with the Commission's Order dated June 30, 2003 as follows:

- (1) During the period April 1, 2005 through June 30, 2005, there were no sales of common stock or preferred securities by FirstEnergy.
- (2) FirstEnergy purchased on the open market 285,212 shares of common stock pursuant to its dividend reinvestment plans and zero shares of restricted stock units were granted under employee benefit plans during the second quarter of 2005. The restrictions on restricted stock units lapse over a defined period of time or based on performance. Dividends are received on the restricted stock units and are reinvested in additional shares.
- (3) During the period April 1, 2005 through June 30, 2005, no FirstEnergy common stock was transferred to a seller of securities of a company being acquired.
- (4) During the period April 1, 2005 through June 30, 2005, there was no long-term Debt and Preferred Securities issued by FirstEnergy. FirstEnergy issued the following short-term Debt during the second quarter of 2005:

	Transaction Date	Maturity Date	Rate	Transaction Amount
CitiBank (FirstEnergy Revolver - \$1 Billion 3-Year Facility)				
FirstEnergy	6/1/2005	6/8/2005	4.20%	\$ 100,000,000
FirstEnergy	06/08/2005	6/14/2005	4.20%	\$ 20,000,000
CitiBank (FirstEnergy Revolver - \$2 Billion 5-Year Facility)				
FirstEnergy	6/20/2005	6/27/2005	3.65%	\$ 50,000,000
KeyBank (FirstEnergy - \$2 Billion Revolver Swingline)				
FirstEnergy	6/20/2005	6/21/2005, 6/23/2005	3.64%	\$ 55,000,000
FirstEnergy	6/22/2005	6/23/2005, 6/24/2005	3.58%	\$ 12,000,000

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FirstEnergy	6/27/2005	6/28/2005	3.73%\$	5,000,000
FirstEnergy	6/30/2005	7/1/2005	3.97%\$	41,000,000

(5) During the period April 1, 2005 through June 30, 2005, the following short-term debt was issued by the Utility Subsidiaries:

	Transaction Date	Maturity Date	Rate	Transaction Amount
FirstMerit (Ohio Edison Company (OE) Bi-Lateral Facility)				
OE	4/22/2005	4/25/2005	3.50%	\$ 6,000,000
OE	6/1/2005	6/6/2005	3.81%	\$ 14,000,000
OE	6/8/2005	6/9/2005	3.75%	\$ 10,000,000
KeyBank (OE Bi-Lateral Facility)				
OE	4/22/2005	4/25/2005	3.89%	\$ 20,000,000
OE	6/1/2005	6/3/2005	4.19%	\$ 2,000,000
OE	6/2/2005	6/3/2005, 6/6/2005	4.15%	\$ 8,000,000
Union Bank of California (Pennsylvania Electric Company (Penelec) Bi-Lateral Facility)				
Penelec	3/15/2005	4/15/2005	3.81%	\$ 100,000,000
Penelec	4/14/2005	5/16/2005	4.06%	\$ 75,000,000
Penelec	5/16/2005	6/15/2005	4.13%	\$ 75,000,000
Penelec	6/15/2005	7/15/2005	3.63%	\$ 75,000,000

Under the Utility Money Pool, the principal balance of borrowings at the end of the second quarter of 2005 and average interest rate during the second quarter of 2005 are as follows:

Regulated Money Pool Loan to/(Borrowing from):	Average Interest Rate	Principal Balance
OE	2.9303%	\$ 593,020,721
Pennsylvania Power Company (Penn)	2.9303%	(25,597,081)
The Cleveland Electric Illuminating Company (CEI)	2.9303%	(388,417,831)
The Toledo Edison Company (TE)	2.9303%	(309,485,404)
American Transmission Systems, Incorporated (ATSI)	2.9303%	35,461,033
Jersey Central Power & Light Company (JCP&L)	2.9303%	(279,104,720)
Metropolitan Edison Company (Met-Ed)	2.9303%	(34,021,504)
Penelec	2.9303%	(65,887,747)
York Haven Power Company	2.9303%	14,829,646

(6) During the second quarter of 2005, there were no financings consummated by any Non-Utility subsidiary that were not exempt under rule 52.

(7) During the second quarter of 2005, the following guarantees were made by FirstEnergy to support activities of its subsidiaries:

Beneficiary	Amount	Terms	Purpose of Guarantee
FirstEnergy Solutions Corp. (FES) (Trading - Electric)			
Cargill Power Markets LLC	\$ 2,000,000	(a)	(b)
Consumers Energy	6,500,000	(a)	(b)
Duke Energy Marketing America	5,000,000	(a)	(b)
UBS AG	10,000,000	(a)	(b)
FES (Trading - Gas)			
Dominion Field Services	600,000	(a)	(c)
Peoples Energy Wholesale Mktg.	500,000	(a)	(c)
Sprague Energy	100,000	(a)	(c)
Tenaska Gas Storage LLC	2,000,000	(a)	(c)
FirstEnergy Generation Corp. (Fuel Marketing / Coal)			
Ceredo Synfuel	5,000,000	(a)	(d)
CIT Group/Equipment Financing	31,061,000	6 years	(e)
Pacific Rim Capital Inc	7,000,000	4 years	(e)

- (a) Such guarantees are issued for a one-year term, with a ten-day termination right by FirstEnergy.
- (b) Parental guarantees issued by FirstEnergy to provide credit support for electric power purchases by subsidiary.
- (c) Parental guarantees issued by FirstEnergy to provide credit support for natural gas purchases by subsidiary.
- (d) Credit backstop to support coal purchases and emission trading
- (e) Credit backstop to support equipment leases.

The following Letters of Credits (LOC) were issued during the second quarter of 2005:

Beneficiary	Amount	Purpose of LOC
FirstEnergy		
PJM Interconnection, LLC	\$ 5,000,000	(a)
MYR Group Inc.		
C. N. A. Insurance	29,000	(b)
Zurich American Insurance	14,600,000	(c)
Penn		
Pennsylvania Dept. of Environmental Protection Bureau of Land Recycling & Waste Management	11,454,222	(d)

- (a) Renewed collateral for entering into purchased power agreements with PJM. Original LOC was issued in the third quarter of 2003.
- (b) Replaces Surety Bonds on MYR Group insurance and workers compensation policies. Automated renewal of previous issued LOC.

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- (c) Renewed Surety Bonds for self-insurance claims. Original LOC was issued in the fourth quarter of 2003.
- (d) Renewed collateral bond for PA Dept. of EPA for waste management facility in Green Township, Beaver County, PA. Original LOC was issued in the third quarter of 2003.

(8) During the second quarter of 2005, FirstEnergy entered into fifteen forward starting swap agreements in order to hedge a portion of the consolidated interest rate risk associated with the planned issuance of fixed-rate, long-term debt securities for one or more of its consolidated entities in the fourth quarter of 2006. These derivatives are treated as cash flow hedges, protecting against the risk of changes in the future interest payments resulting from changes in benchmark U.S. Treasury rates between the date of hedge inception and the date of the debt issuance. The notional amounts, counterparties, and principal terms of the forward starting swap agreements are filed pursuant to request for confidential treatment.

(9) Investments made during the second quarter of 2005 in any intermediate subsidiary or financing subsidiary are as follows:

Company	Investment (In Thousands \$)
Centerior Funding Corporation	\$ 12,373

(10) During the second quarter of 2005, FirstEnergy filed the following U-6B-2 Forms:

Company	Filing Date
OE	April 27, 2005
TE	April 27, 2005
CEI	April 27, 2005
OE	June 28, 2005

(11) OE, CEI and TE engaged in jurisdictional financing transactions during the second quarter of 2005. Consolidated balance sheets of OE, CEI and TE for the quarter ended June 30, 2005 are incorporated by reference to OE's, CEI's and TE's Form 10-Q Quarterly Report to SEC for the quarter ended June 30, 2005 (File No. 1-2578, 1-2323 and 1-3583, respectively).

(12) The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the second quarter of 2005.

FirstEnergy	Amount	Ratio
Common Equity	\$ 8,640,396	43.37%
Preferred Stock	213,719	1.07%
Long-Term Debt	10,512,694	52.77%
Short-Term Debt	554,824	2.79%
Total Capitalization	\$ 19,921,633	100.00%
OE		
Common Equity	\$ 2,409,698	58.71%
Preferred Stock	75,070	1.83%
Long-Term Debt	1,393,799	33.95%

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Short-Term Debt		226,301	5.51%
Total Capitalization	\$	4,104,868	100.00%
CEI			
Common Equity	\$	1,854,152	41.79%
Preferred Stock		-	-%
Long-Term Debt		2,023,777	45.61%
Short-Term Debt		559,290	12.60%
Total Capitalization	\$	4,437,219	100.00%

TE

Common Equity	\$	827,560	49.43%
Preferred Stock		126,000	7.53%
Long-Term Debt		387,432	23.14%
Short-Term Debt		333,136	19.90%
Total Capitalization	\$	1,674,128	100.00%

Penn

Common Equity	\$	349,059	62.81%
Preferred Stock		14,105	2.54%
Long-Term Debt		146,941	26.44%
Short-Term Debt		45,597	8.21%
Total Capitalization	\$	555,702	100.00%

JCP&L

Common Equity	\$	3,185,687	68.27%
Preferred Stock		12,649	0.27%
Long-Term Debt		1,189,188	25.48%
Short-Term Debt		279,105	5.98%
Total Capitalization	\$	4,666,629	100.00%

Met-Ed

Common Equity	\$	1,284,001	61.76%
Preferred Stock		-	-%
Long-Term Debt		694,122	33.38%
Short-Term Debt		101,021	4.86%
Total Capitalization	\$	2,079,144	100.00%

Penelec

Common Equity	\$	1,302,650	65.32%
Preferred Stock		-	-%
Long-Term Debt		486,824	24.41%
Short-Term Debt		204,888	10.27%
Total Capitalization	\$	1,994,362	100.00%

(13) The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the second quarter 2005.

	FirstEnergy		OE		CEI		TE	
Balance, December 31, 2004	\$	1,856,863	\$	442,198	\$	553,740	\$	191,059
Net Income		337,718		103,853		54,141		8,041
Cash Dividends on Preferred Stock		-		(1,317)		(1,429)		(4,422)
Cash Dividends on Common Stock		(270,484)		(177,000)		(124,000)		(10,000)
Other		-		-		(1,495)		-
Balance, June 30, 2005	\$	1,924,097	\$	367,734	\$	480,957	\$	184,678
				JCP&L		Met-Ed		Penelec

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	Penn			
Balance, December 31, 2004	\$	87,695	\$	43,271
Net Income		30,713		69,842
Cash Dividends on Preferred Stock		(1,378)		(250)
Cash Dividends on Common Stock		(8,000)		(40,000)
Other		-		-
Balance, June 30, 2005	\$	109,030	\$	72,863

(14) During the second quarter of 2005, there was no change to any of the credit ratings of FirstEnergy or any of its subsidiaries by any of the nationally recognized credit rating agencies.

(15) FirstEnergy's aggregate investment includes all amounts invested, or commitments to be invested, in exempt wholesale generators (EWGs), for which there is recourse, directly or indirectly, to the registered holding company. Accordingly, FirstEnergy's aggregate investment as of June 30, 2005 is as follows:

(In Thousands)			
FirstEnergy Generation Corp.	\$	1,015,544	
	Mutual Fund		\$3,793,679
	FIDELITY EQUITY INC	Mutual Fund	\$ 2,369,068
	FIDELITY GROWTH CO	Mutual Fund	\$ 68,136,649
	FIDELITY GROWTH & INC	Mutual Fund	\$ 56,867,029
	FIDELITY BALANCED	Mutual Fund	\$ 32,273,628
	FIDELITY BLUE CHIP	Mutual Fund	\$ 958,962
	FIDELITY WORLDWIDE	Mutual Fund	\$ 2,986,704
	FIDELITY DIVERS INTL	Mutual Fund	\$ 1,512,766
	FID FREEDOM INCOME	Mutual Fund	\$ 873,804
	FID FREEDOM 2010	Mutual Fund	\$ 1,074,537
	FID FREEDOM 2020	Mutual Fund	\$ 1,506,163
	FID FREEDOM 2030	Mutual Fund	\$ 625,504
	FID FREEDOM 2040	Mutual Fund	\$ 151,317
	FIDELITY RETIRE MMKT	Mutual Fund	\$ 43,922,628
	SPARTAN US EQ INDEX	Mutual Fund	\$ 50,417,356
*	PARTICIPANT LOANS	Maturity dates of up to 5 years; interest rates range from 5.25% to 10.5%; collateralized by participants account balances	\$ 2,011,112
Total:			\$421,879,943

* Party-in-interest transactions for which statutory exemptions exist.

** All investments are participant-directed; therefore, disclosure of cost is not required.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the trustee (or other persons who administer the employee benefit plan) has duly caused this annual report to be signed by the undersigned, thereunto duly authorized.

VARIAN MEDICAL SYSTEMS INC.
RETIREMENT PLAN

By: Varian Medical Systems, Inc.

By: /s/ John E. McCarthy

John E. McCarthy
Vice President, Human Resources

Date: June 27, 2003

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EXHIBIT INDEX

Number	Description
23.1	Consent of Independent Accountants.
23.2	Consent of Independent Accountants.
99.1	Certification pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
99.2	Certification pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.